

PHASE ONE - ENVIRONMENTAL SITE ASSESSMENT

875 Kingston Road Pickering / ON

> Job No: F199304005

> > Client:

Rohan Gawri Sphere Developments (Kingston) LP 170 Robert Speck Parkway, Suite 203 Mississauga, Ontario L4Z 3G1

> Report Date: May 11, 2022



Fortis Environmental Inc. 942 Yonge Street Suite 324 Toronto / ON M4W 3S8 T: 416-452-6965 F: 647-417-7192 E: info@fortisenv.ca www.fortisenv.ca



Phase One - Environmental Site Assessment (ESA)

875 Kingston Road Pickering / ON

To Whom It May Concern,

Please find enclosed the results for the above-mentioned investigation conducted on your behalf. Please feel free to contact us at info@fortisenv.ca if you require any further information.

Im

Andrew Topp, President P.Geo. Q.P._{ESA}. Master of Environmental Science Bachelor of Science – Biology, Geology



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1 Executive Summary

Fortis Environmental Inc. was retained by Sphere Developments (Kingston) LP (The Client) to conduct a Phase One Environmental Site Assessment on an irregular-shaped property with the municipal address of 875 Kingston Road in Pickering, Ontario. The property is located on the southern edge of Kingston Road and on the northern shoulder of Hwy 401.

This Phase One ESA report has been conducted for due-diligence purposes in anticipation of a potential real-estate development whereas the property shall be re-developed under Residential Land Use as a condominium complex. The filing of a Record of Site Condition may be required at a future date; therefore, The Phase One ESA was conducted in accordance with CSA Standards Z768-01 (R2016) and in Accordance with O.Reg 153/04 as well as all applicable amendments.

The site is presently, and has always been vacant and/or utilized for agricultural purposes. Based on the records reviewed, the Phase One Site has yet to undergo its "first development".

During the inspection, the site was developed as follows:

• The site was presently vacant.

The Phase One ESA reviewed a number of environmental databases, historical records, and information collected through a records review, interview and site reconnaissance. As a result; five (5) non-contributing PCAs (Potentially Contaminating Activities) were identified to exist within the study area, resulting in zero (0) APECs (Areas of Potential Environmental Concern).

Based on our review of the available records and site observations completed as part of the current investigation conducted at 875 Kingston Road in Pickering / ON. There is a low potential for adverse environmental impact to exist at The Subject Property and therefore; The Site is suitable for its intended residential land use. No further investigation is recommended at this time.

The executive summary is a brief synopsis of the report and should not be read in lieu of reading the report in its entirety. Limitations are listed in Section 14.0 and are to be read in conjunction with the remainder of this report.



2 Introduction & Objective

2.1 General

Fortis Environmental Inc. (Fortis) was retained by Sphere Developments (Kingston) LP (The Client) to conduct a Phase One Environmental Site Assessment (ESA) on an irregular-shaped property with the address of 875 Kingston Road in Pickering, Ontario (hereby referred to as "The Subject Property", "Phase One Property" and/or "Record of Site Condition Property". The property is located on the southern edge of Kingston Road and on the northern shoulder of Hwy 401.

Please refer to Figure 1 for an outline of the Phase One property and Phase One Study Area. Please refer to Figure 2 for the Phase One Property Site Plan. Please refer to Appendix A for a survey of the Phase One Property.

2.2 Objective

This Phase One ESA report has been conducted for due-diligence purposes in anticipation of a potential real-estate development whereas the property shall be re-developed under Residential Land Use as a condominium complex. The filing of a Record of Site Condition may be required at a future date; therefore, The Phase One ESA was conducted in accordance with CSA Standards Z768-01 (R2016) and in Accordance with O.Reg 153/04 as well as all applicable amendments.

2.3 Site Description

The site is presently vacant

The intended property use is Residential

Municipal address: 875 Kingston Road, Pickering / ON

The Legal Description of the subject property is: PT LT 27, RANGE 3, CON BROKEN FRONT PICKERING PTS 1, 2 & 3, 40R8710 EXCEPT PTS 1 & 2, 40R15438 S/T D9291 AS PARTIALLY ASSIGNED BY D106496;

PIN: 26317-0037 (LT)

Roll Number: 180101003001100

Surface Area: 1.327 Ha (3.28 Acres)

Centroid: 17 T 652166 4853933



Fortis Environmental Inc. 942 Yonge Street, Suite 324 Toronto / ON

2.4 Phase One Study Area

The property is located on the southern edge of Kingston Road and on the northern shoulder of Hwy 401 in Pickering / ON. The property is presently vacant and the neighbouring properties are a mix of Commercial, Community and Residential. The Phase One Study Area consisted of the neighbouring properties located totally or partially within a 250 m radius from the Site boundary.



3 Scope of Work

The Scope of the Phase One ESA consisted of the following:

- Review the available city directories and Fire Insurance Plans (FIPs), topographic and geological maps, aerial photographs and previous environmental reports;
- Contact provincial and/or municipal bureaus to obtain any related records pertaining to noncompliance environmental items, and review of such records where available;
- An environmental database review completed by Environmental Risk Information Services Ltd. (ERIS) covering the Site and the Phase One Study Area;
- Conduct interview(s) with person(s) knowledgeable about the current and past activities at the Site;
- Conduct site reconnaissance;
- Review the current and historical land uses associated with the Site and properties within the Phase One Study Area; and
- Prepare a Phase One ESA report documenting the findings.



4 Report Review

No reports pertaining to the environmental condition of the site were reviewed as part of the investigation.



5 Historical Data Review

5.1 Fire Insurance Plans

Opta Information Intelligence (Opta) was contacted in order to procure fire insurance plans (FIPs) relating to the subject property and surrounding adjacent properties within the study area. Additionally, the Toronto Reference library 5th floor special collection was visited in April of 2022.

Based on the record review conducted; no FIPs were identified on-site or within the study area as coverage of the site was not included in the collection. The result is not uncommon as the site is and has never undergone its initial development.

5.2 Chain of Title

Fortis reviewed the available records presented by OnLand as part of the site history review. As a result of the review, a Table of Current and Past Land Uses was constructed for the site. The table can be found below which outlines all of the property uses dating back to the crown.

Year	Name of owner	Description of Property Use	Property use	Other observations from aerial photographs, fire insurance plans, etc
2020 to Present	2750697 Ontario Inc.	Site is vacant and / or Undeveloped	Agricultural or Other Use	2021 Aerial photograph shows the site as vacant / undeveloped.
2010 to 2020	2198136 Ontario Ltd.			2019 Aerial photograph shows the site as vacant / undeveloped.
				2015 Aerial photograph shows the site as vacant / undeveloped.
2009 to 2010	Luigi, Mary, Frank Caputo John Lockwood Investments Ltd. Sam Goldman Dinapet Holdings Limited Leo Gerskup Antonia, Edda Savio 697350 Ontario Limited Ralph Edson Tina Partnoy Lillian Goodman Mario Moras Sarah Gerskup Lucy Safianuk Antonietta Capuani			No records from this specific time period reviewed as part of the Phase One ESA.
	Joseph Gore Briane Nasimok Remo, Elda Bacci 614921 Ontario Limited Adrian Bacci George Fono			
	Araldo Bernardi Flora Bernardi Sharon Hope			



	Community Trust Company	
2003 to 2009	Indo Pak Inc.	2007 Aerial photograph shows the
	(786 Indo Pak Inc.)	site as vacant / undeveloped.
2003 to 2003	Hwy 2 & Fairport Road	No records from this specific time
	Developments Ltd.	period reviewed as part of the
		Phase One ESA.
	Suncor Energy Products Inc.	No records from this specific time
2003 to 2003		period reviewed as part of the
2000 10 2000		Phase One ESA.
1989 to 2003	Sunoco	2002 Aerial photograph shows the
		site as vacant / undeveloped.
		1992 Aerial photograph shows the
		site as vacant / undeveloped.
1938 to 1989	T.Booth Holdings Inc.	1985 Aerial photograph shows the
		site as vacant / undeveloped.
		1974 Aerial photograph shows the
		site as vacant / undeveloped.
		1967 Aerial photograph shows the
		site as vacant / undeveloped.
		1961 Aerial photograph shows the
		site as vacant / undeveloped.
		1954 Aerial photograph shows the
		site as vacant / undeveloped.
1913 to 1938	Daniel Ryan + Wife	No records from this specific time
1912 to 1913	William J Hunter	period reviewed as part of the
1905 to 1912	Charlotte Glamis	Phase One ESA.
1874 to 1905	James Burr	
1868 to 1874	Richard Brothers	
1840 to 1868	John Courtice	
1838 to 1840	Richard Thomas	
1802 to 1838	John Galbraith	
1796 to 1802	William James	
Prior to 1796	The Crown	

Please Refer to Appendix B for information found during the Chain of Title Search.

5.3 Aerial Photographs

Selected aerial photographs were obtained from the Fortis Database Library, Google Earth, and other publically available resources. Aerial photographs dated 1954 - 2021 were reviewed as part of the current investigation. Please refer to the table below for a review of the aforementioned aerial photographs.

Aerial Photogra	aph
Year	Notes / Observations
1954	Site is vacant, Study area developed predominantly under agricultural and residential use
1961	Site is vacant and / or utilized under agricultural use, Study area developed predominantly under agricultural and residential use



1967	 Site is vacant, Study area developed approximately as present 	
1975	Site is vacant, Study area developed approximately as present	
1985	Site is vacant, Study area developed approximately as present	
1992	Site is vacant, Study area developed approximately as present	
2002	Site is vacant, Study area developed approximately as present	
2007	Site is vacant, Study area developed approximately as present	
2015	Site is vacant, Study area developed approximately as present	
2019	Site is vacant, Study area developed approximately as present	
2021	Site is vacant, Study area developed approximately as present	

Please refer to Appendix C for copies of the Aerial Photographs

5.4 City Directories

Fortis reviewed city directories for the property on the 2nd floor of The Toronto Reference Library in April of 2022. The Phase One Property has never undergone development, has had a true municipal address, and has always been utilized under agricultural or vacant land use; therefore no PCAs were identified as a result of The City Directory Search.

5.5 Device Search - TSSA

The Technical Standards and Safety Authority (TSSA) is the provincial bureau that is responsible for the safety inspection of fuels, pressure vessels and boilers, upholstered and stuffed articles, and elevating and amusement devices in Ontario since approximately 1987. A representative of TSSA was contacted in April of 2022, pertaining to any records of fuel storage at the following addresses:

875 Kingston Road, Pickering / ON 817 Kingston Road, Pickering / ON 882 Kingston Road, Pickering / ON 898 Kingston Road, Pickering / ON 920 Kingston Road, Pickering / ON

The following response was provided by TSSA: No Record Found on the Phase One Property

Retail petroleum records were identified at the site located at 898 Kingston Road in Pickering / ON.

Please refer to Appendix D for all regulatory agency requests.

5.6 Freedom of Information Request – MECP

In May of 2022 a request was submitted to the Ministry of Environment, Conservation and Parks (MECP) Freedom of Information (FOI) office for information they had associated with environmental orders, spills and orders pertaining to the Site. At this time, no response has been received. However, should a response be received, the Client will be updated with an addendum to this report.

Please refer to Appendix D for all regulatory agency requests.



5.7 ERIS Report

ERIS is a private organization that obtains various risk and historical research throughout Canada and presents the information in a database. An ERIS report taken from the previous Phase I ESA and a follow-up site report dated April 2022 was reviewed. The noteworthy environmental items are tabulated below.

On-Site:

No Records representing any potential environmental concern. Two (2) WWIS well records were identified on-site.

Off-Site:

1) Whites Road Shopping Center – Historical local trash dump (located greater than 250m from the site boundary and not within the study area.

2) 898 Kingston Road – Historical and present retail fuel outlet.

3) 962 Kingston Road – Historical furnace oil fuel tank and spill in 1994

4) 984 Kingston Road – Safety Kleen truck spill (24L of motor oil) in 1994

Please refer to Appendix E for a copy of the ERIS report.

5.8 MPAC Report

An MPAC report was acquired as part of the investigation. The MPAC report did not identify any building structures on-site.

Please refer to Appendix F for a copy of the MPAC report.

5.9 First Developed Use

The site is presently, and has always been vacant and has therefore not undergone its first developed use.



6 Physical Setting

6.1 Geology, Physiography

The Natural Resource Canada Topographic Map review and site reconnaissance are summarized as follows. The site has a sloped topography with a dip towards the south as well as the on-site watercourse along the western site boundary. The elevation of the flat portion of the site is approximately 95 masl.

The bedrock geology map containing information about the solid rock underlying the Province of Ontario was reviewed. The information reveals that the Site is underlain by Ordovician Aged – Shale, limestone, dolostone, siltstone of the Georgian Bay Formation, Blue Mountain Formation, Billings Formation, Collingwood Member and Eastview Member.

The Quaternary geology map containing information about the Overburden deposits located at the subject property were reviewed. The information reveals that the Site is underlain Till: undifferentiated, predominantly sandy silt to silt matrix, commonly rich in clasts, often high in total matrix carbonate content.

Please refer to Appendix G for Geological, Topographical, ANSI and other pertinent Maps.

6.2 Surface water, Groundwater, Hydrology, Well Records

A tributary / creek is located on the western edge of the property.

MECP well records were reviewed for the site and study area. Four (4) monitoring wells were identified to exist on-site which were installed as part of a historical geotechnical / hydrogeological investigation completed at the property as part of the on-going development plan for the site. Multiple potable well records were identified within the study area, outlining the historic and present use of privately drilled wells within the Study Area.

Fortis attended a geotechnical / hydrogeological drilling investigation in May of 2022. Five (5) additional monitoring wells were installed during the drilling investigation.

Please refer to Appendix G for Geological, Topographical, ANSI and other pertinent Maps.

6.3 Areas of Natural and Scientific Interest

The Ontario Ministry of Natural Resources and Forestry Heritage Information Centre (NHIC) database documenting areas of natural significance was reviewed. No ANSI or provincially significant wetland was identified on the Phase One Property. A tributary was identified on the west edge of the site.

The wellhead protection map published by the Source Protection Information Atlas of the MECP was reviewed. The site is not located within a source water protection area or a wellhead protection area.

Please refer to Appendix G for Geological, Topographical, ANSI and other pertinent Maps.



7 Interview(s)

On April 1, 2022 a verbal interview was conducted with the owner of the property. The owner of the property allowed Fortis personnel full access to the site. The following notes were taken during the interview.

- The site has always been vacant
- The property owner was not aware of any potential environmental hazards related to the site.
- The development plan for the site is for the construction of a residential condominium complex (Figure 2)



8 Site Investigation

The Phase One ESA site reconnaissance was conducted by Mr. Andrew Topp, P.Geo, M.Env.Sc., on April 19, 2022. The site reconnaissance was conducted to determine the current conditions at the Site and the publicly available portions of the Phase One Study Area. At the time of the site visit, the weather was overcast with an average ambient temperature of 5 degrees centigrade.

The site reconnaissance investigates the general environmental management practice at the Site, but it is not part of a regulatory compliance audit.

A copy of the photographs taken during the site reconnaissance is included in Appendix H.

8.1 Site Description

During the inspection, the site was developed as follows:

• The entire property was vacant at the time of the investigation.

Please refer to Figure 1 for the Site Location and Study Area. Please refer to Figure 2 for the Site Plan.

8.2 Site Building(s) / Site Structure(s)

No structures were present on the Phase One property during the investigation.

8.3 HVAC and Site Services

No pits, drains or oil water separators were found on the exterior portions of the Phase One Property.

Services – The Phase One property is not presently serviced with utilities however the developed portions of the study area are presently serviced with the following:

HVAC: The study area is serviced with buried natural gas services.

Electrical: The study area is supplied with buried hydro services.

Water: The study area is serviced with municipal water services

Septic / Sanitary: The study area is developed with a sanitary sewer system

Storm: The study area is serviced with storm sewers and ditches.

8.4 Underground and Aboveground Storage Tank

Based on observations made during the site inspection, no vent or filler pipes related to USTs or ASTs of any kind were observed at the Phase One property. Therefore, no USTs or ASTs were found at the Site during the investigation.



Additionally, no records of any present or historical USTs or ASTs were found to exist on-site.

8.5 Fill Material

No fill material of unknown quality was observed at the site during the site visit. Additionally Fortis attended a geotechnical / hydrogeological drilling investigation in May of 2022. Seven (7) boreholes were advanced to 12mbgl-15mbgl across the site. No fill materials of unknown quality were observed during the investigation.

8.6 Waste Disposal

No waste materials were identified on-site as the property has always been vacant.

8.7 Stressed Vegetation

No stressed vegetation was observed at the Site during the Site visit.

8.8 Water Bodies

A watercourse runs through the western edge of the property.

8.9 Wells (Potable / Monitoring)

Multiple monitoring wells were identified to exist on-site during the investigation. The wells were part of a geotechnical / hydrogeological investigation conducted as part of the proposed site development.

8.10 Polychlorinated Biphenyls

Polychlorinated Biphenyls (PCBs) were commonly used historically in electrical equipment such as transformers, fluorescent lamp ballasts and capacitors. Regulations in 1977 and 1980 that prohibited PCBs in new equipment and transformers were established.

Based on the fact that the property is presently and has historically been vacant or utilized for agricultural use, the potential for electrical equipment containing PCBs is unlikely.

8.11 Asbestos-Containing Materials

Asbestos-containing materials (ACMs) are friable and non-friable silicates that were commonly used in building materials. Friable asbestos is generally present in pipe and boiler insulation, while non-friable asbestos is generally present in roofing material, floor, ceiling tiles, and cement as insulator. ACMs were used in building materials until the early 1980s. ACMs are defined as a designated substance under the Ontario Occupational Health and Safety Act, and any worker must be notified of the presence of ACMs if such material is present in their workplace.



Based on the fact that the property is presently vacant and has historically been utilized for agricultural use, it is unlikely that ACMs are present on-site. Based on the inspection, no ACMs were observed. However, ACMs were not assessed during the site visit; ACMs are beyond the scope of this Phase One ESA.

8.12 Urea Formaldehyde Foam Insulation

Urea Formaldehyde Foam Insulation (UFFI) was used as thermal insulation between 1970 and 1980. The use of UFFI ceased in 1980 when the use of it was banned under the federal Hazardous Products Act. UFFI is considered to be a special attention substance due to its ability of releasing formaldehyde gas when it is exposed to water or moisture.

Based on the fact that the property is presently vacant and has historically been utilized for agricultural use, UFFI is unlikely to be present on the Phase One Property.

Based on the inspection, no UFFI containing materials were observed. However, UFFI containing materials were not assessed during the site visit; UFFI containing materials are beyond the scope of this Phase One ESA.

8.13 Lead Based Paint

Lead was commonly used to build plumbing solder and pipes and was a common particle found in paint. Paint that was produced prior to 1950 may contain a higher level of lead. Once it deteriorated, it could become airborne and enter a human body via ingestion or inhalation.

Based on the fact that the property is presently vacant and has historically been utilized for agricultural use; it is unlikely that lead containing paint exists on-site.

Based on the inspection, no lead containing materials were observed however a full inspection for lead pipes and/or lead paint should be completed during a full designated substance survey.

8.14 Ozone Depleting Substances

Ozone-depleting substances (ODSs) were commonly used as a coolant prior to 1997 in an effort to eliminate greenhouse gas emissions. Certain machinery or devices containing ODSs could still be used, but must be serviced by a contractor licensed to handle ODSs in order to prevent release to the atmosphere.

No equipment or devices containing ODSs were observed at the Site.

8.15 Radon Gas

Radon gas is a decay by-product from uranium and thorium. It is a radioactive, colourless, odourless and tasteless noble gas. Radon gas can migrate into buildings through soil vapour and accumulate in a poorly ventilated area. It is unlikely that Radon Gas exists at the site as the site and study area do not have a



history of uranium occurrences. The presence of Radon would thus likely be the result of anthropogenic sources.

Radon gas was not assessed as part of this investigation. The concentration of radon gas could be determined by an indoor air sampling program, which is beyond the scope of this investigation.

8.16 Mould

Mould is a fungus that grows naturally in the atmosphere. However, when it accumulates in a high concentration, it could become toxic to humans.

The presence of mould could be identified during a designated substance survey, which was not part of the scope of the current investigation.

8.17 De-Icing Activities

Fortis made an assessment for the potential use of de-icing activities on-site. Due to the fact that the site has always remained vacant and no significant parking activities have occurred, the potential for environmental impact as a result of de-icing activity is low.



9 Neighbouring Properties

North: Institutional Land Use, Commercial Land Use

East: Agricultural or Other Use, Commercial Land Use

South: Hwy 401

West: Institutional Land Use



10 Summary of Findings

The site is presently, and has always been developed as either vacant or under agricultural land use. Based on the records reviewed, the Phase One Site has yet to undergo its "first development".

During the inspection, the site was developed as follows:

• The site has always been vacant.

The Phase One ESA reviewed a number of environmental databases, historical records, and information collected through a records review, interview and a site reconnaissance. As a result, five (5) PCAs (Potentially Contaminating Activities), resulting in zero (0) APECs were identified. Please refer to the tables below for an outline of the PCAs:

Potentially Contaminating Activities: Pertaining to the Phase One Property

PCA #	Historic or Current Source (Address, distance from Phase One Property)	Activity Description	Date	PCA's	Rationale
1	Off-Site Present & Historical: 898 Kingston Road, Pickering / ON	Present and historical retail fuel outlet located to the north of the subject property.	Circa 1960s	(28) Gasoline and Associated Products Storage in Fixed Tanks	The Phase One ESA Investigation identified a historical retail fuel outlet is located on the northern edge of Kingston road. Due to the proximity of the retail fuel outlet, and specifically the petroleum storage equipment, to the Phase One Property boundaries, this PCA was considered to be non- contributing and therefore no corresponding APEC was assigned to the Phase One Property.
2	Off-Site Historical: 816 Kingston Road, Pickering / ON	Historical furnace Oil UST.	Circa 1940s	(28) Gasoline and Associated Products Storage in Fixed Tanks	A historical furnace oil UST was located on the noted property. In the 1990s, the UST was removed and some remediation was conducted. Due to proximity, as well as the fact that an RSC was filed at the site, this PCA was considered to be non-contributing and therefore no corresponding APEC was assigned to the Phase One Property.
3	Off-Site Historical: 962 Kingston Road	Historical furnace Oil UST.	Circa 1990s	(28) Gasoline and Associated Products Storage in Fixed Tanks	ERIS records reported historic furnace oil AST at the noted property. Due to proximity from the Subject Site; this PCA was considered to be non-contributing and therefore no corresponding APEC was assigned to the Phase One Property.
4	Off-Site Present & Historical: 186 m North of the Phase One Site	Rail Line	Circa 1940s	(46) Rail Yards, Tracks and Spurs	The site investigation noted a rail line located ~180m north of the Phase One Site. Due to proximity from the Subject Site; this PCA was considered to be non-contributing and therefore no corresponding APEC was assigned to the Phase One Property.
5	Off-Site Present & Historical: 145 m South of the Phase One Site	Rail Line	Circa 1940s	(46) Rail Yards, Tracks and Spurs	The site investigation noted a rail line located ~145m south of the Phase One Site. Due to proximity from the Subject Site; this PCA was considered to be non-contributing and therefore no corresponding APEC was assigned to the Phase One Property.

Please refer to Figures 3 for a visual depiction of the PCAs identified throughout the current investigation.



11 Recommendations

Based on our review of the available records and site observations completed as part of the current investigation conducted at 875 Kingston Road in Pickering / ON. There is a low potential for adverse environmental impact to exist at The Subject Property and the site is therefore suitable for its intended residential land use. No further investigation is recommended at this time.

Respectfully Submitted

Fortis Environmental Inc.

Х

Andrew Top**b**, President, P.Geo. Q.P._{ESA}. Master of Environmental Science Bachelor of Science – Biology, Geology atopp@fortisenv.ca





12 Qualifications of the Assessor

Andrew Topp, H.B.Sc., M.Env.Sc P.Geo, Q.P_{ESA} President and Principal Geoscientist

Professional Geoscientist Membership #3185

Practicing Member as of January 2020

EDUCATION

Bachelor of Science - Geology University of Toronto Scarborough, ON, Canada

Masters Degree in Environmental Science, University of Toronto Scarborough, ON,

Bachelor of Science - Biology, Western University, London, ON, Canada

PROJECT EXPERIENCE

Record of Site condition

Have conducted planning, pricing, field work, reporting and correspondence with the MECP for 20+ RSC projects.

UST/AST Removal

Have completed 100+ UST/AST removal projects for gas stations, residential and commercial sites including correspondence with the applicable regulatory bodies (TSSA, MECP).

Phase One ESA

Have conducted over 300+ Phase One ESAs over the entirety of southern and northern Ontario in commercial, industrial and residential properties for the purposes of financing, real-estate due-diligence and Record of Site Condition.

Phase Two ESA

Have conducted over 200+ Phase One ESAs over almost the entirety of southern and northern Ontario on various commercial, industrial and residential properties for the purposes of Financing, Real-Estate Due Diligence and Record of Site Condition.

• References may be made available upon request.



13 References

- Environmental Protection Act. Part VII of Ontario Regulation 511/09. The Ontario Ministry of the Environment and Climate Change (2009).
- Archives Ontario Library.
- Toporama Map, Ministry of Natural Resources and Forestry.
- Ontario Ministry of Natural Resources and Forestry Make a Topographic Map
- Google Earth, 2020.
- The Official Plan of The City of Pickering
- Ourham Region Interactive Map
- Wellhead Protection Interactive Map, Source Protection Information Atlas of the Ministry of the Environment, Conservation and Parks.
- Environmental Risk Information Services (ERIS) Ltd. Database report.
- Toronto Reference Library 5th Floor Special Collection
- Toronto Reference Library 2nd Floor City Directory Collection



14 Limitations

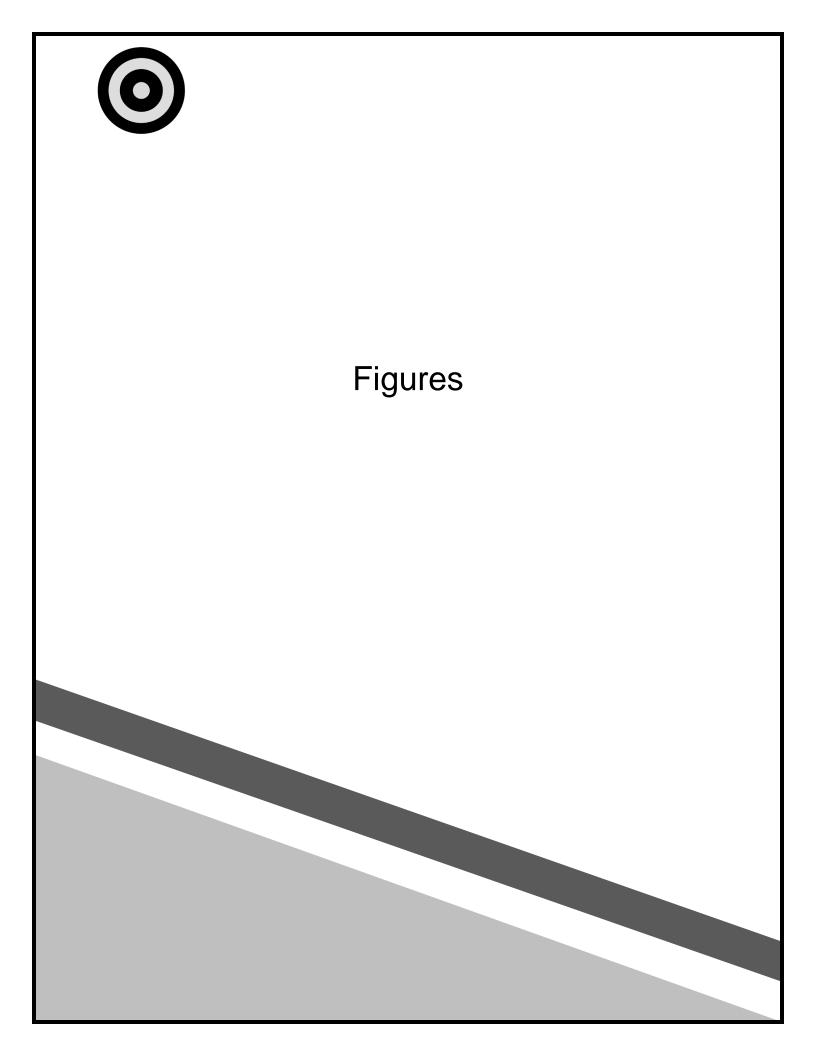
This report was prepared by Fortis Environmental Inc. (Fortis) for the account of Sphere Developments (Kingston) LP (The Client) and for review by its designated agents, financial institutions and government agencies. The material in it reflects the judgment of Mr. Andrew Topp, P.Geo. QP_(ESA), in light of the information available to him at the time of preparation.

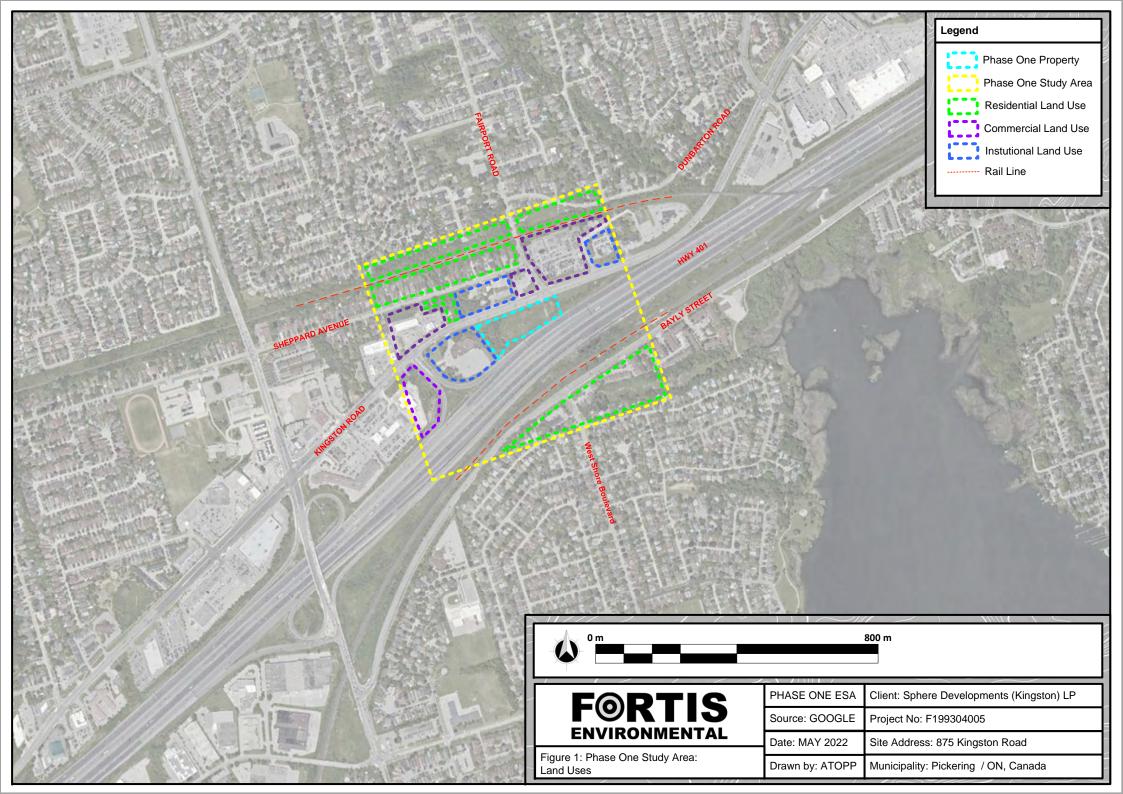
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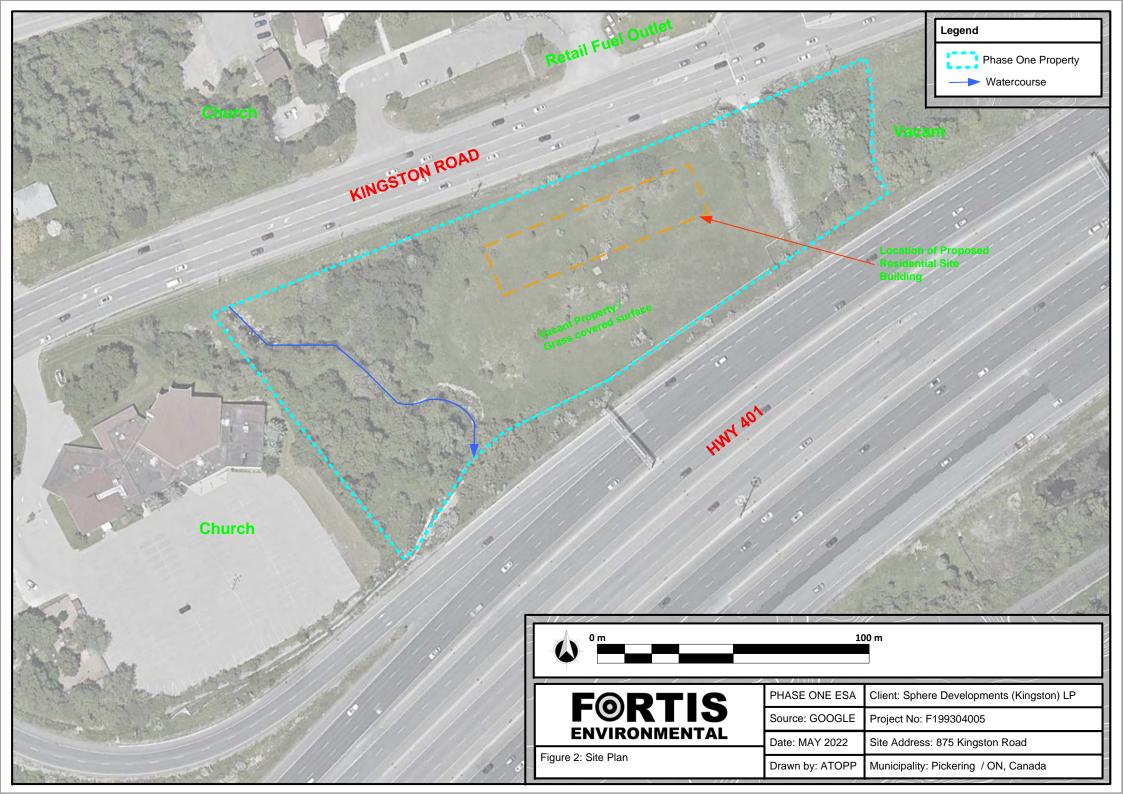
One must understand that the mandate of Fortis is to obtain readily available past and present information pertinent to the subject site for a Phase One Environmental Site Assessment only. No other warranty or representation, expressed or implied, as to the accuracy of the information is included or intended by this assessment. Site conditions, environmental or otherwise, are not static and this report documents site conditions observed at the time of the site reconnaissance. Fortis makes no other representation whatsoever, including those concerning the legal significance of its findings or as to the other legal matters addressed incidentally in this report, including but not limited to, ownership of any property, or the application of any law to the facts set forth herein. With respect to regulatory compliance issues, regulatory statutes are subject to interpretation. These interpretations may change over time; thus the Client should review such issues with appropriate legal counsel.

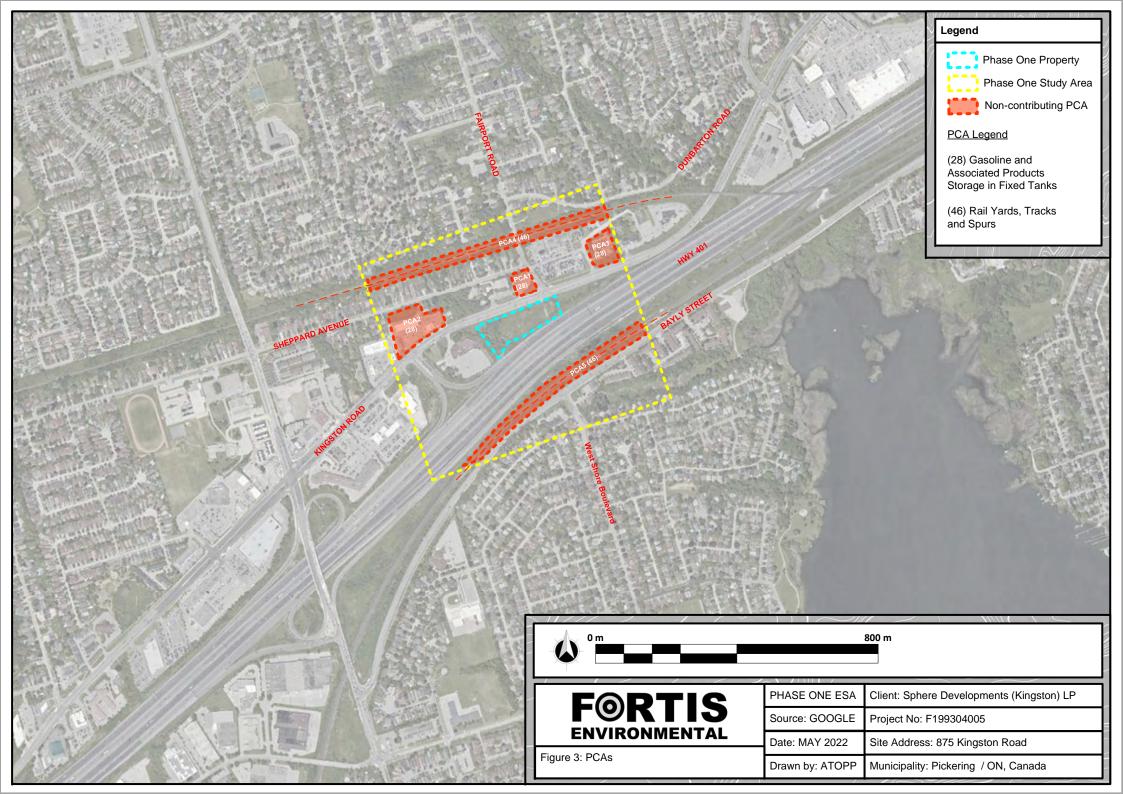
It should be noted that the information supplied in this report is not sufficient to obtain approval for disposal of excess soil or materials generated during construction. An environmental site characterization is a limited sampling of a site. Some of the information presented in this report was provided through existing documents and interviews. Although attempts were made, whenever possible, to obtain a minimum of two confirmatory sources of information, Fortis, in certain instances, has been required to assume that this information provided is accurate. Due to the nature of the investigation and the limited data available, Fortis cannot warrant against undiscovered environmental liabilities. No other warranty or representation, either expressed or implied, is included or intended in this report.

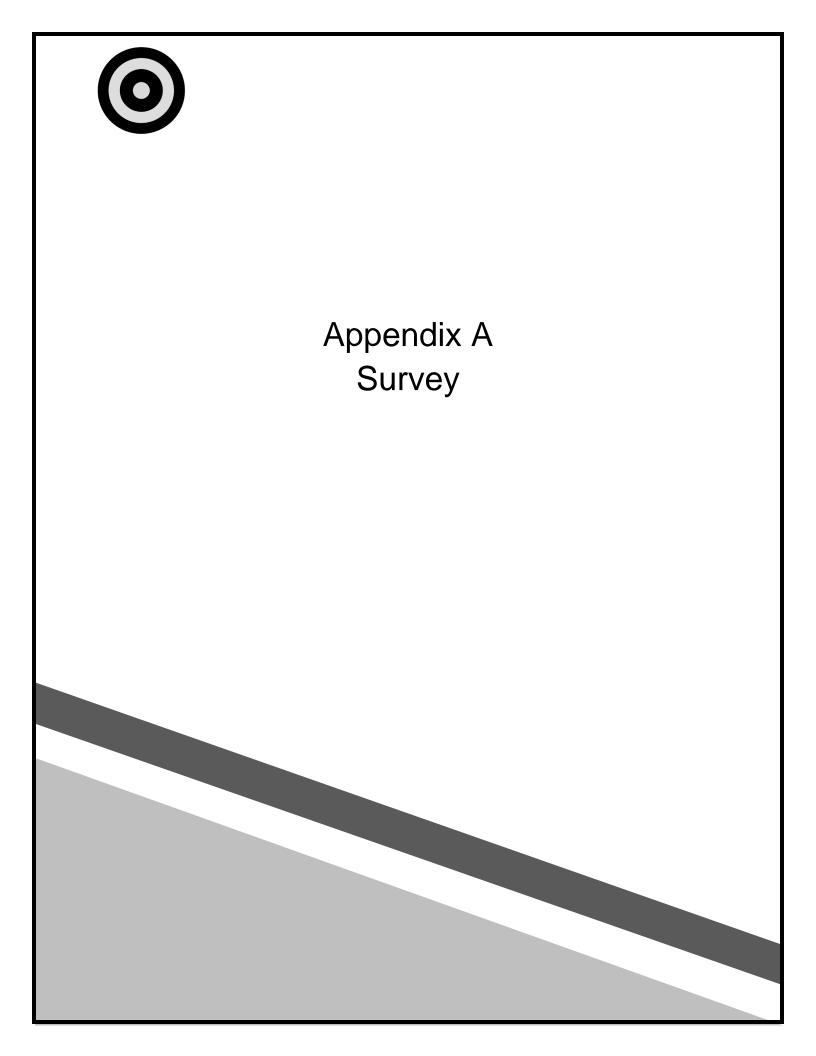


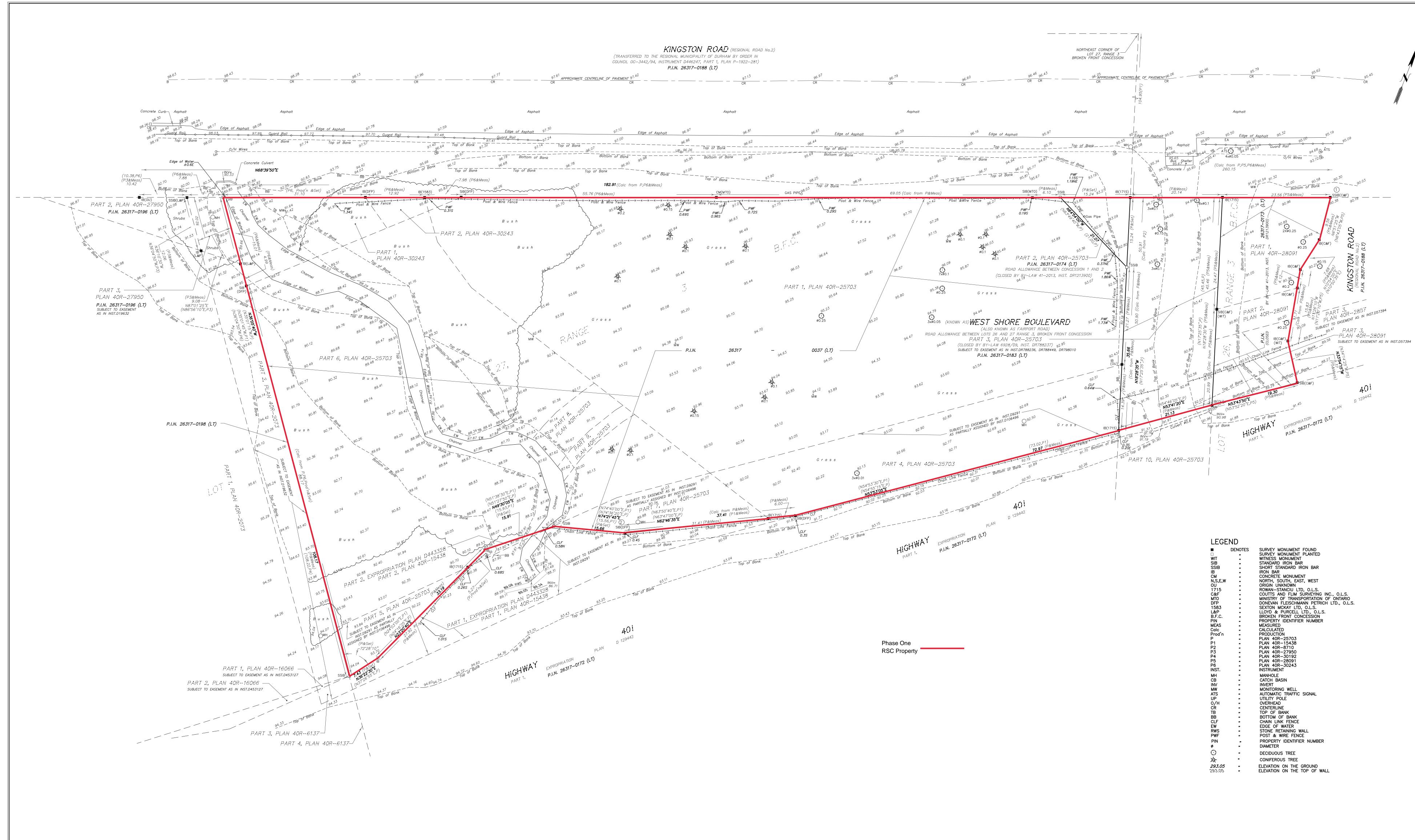












SURVEYOR'S REAL PROPERTY REPORT WITH TOPOGRAPHY PART 1 – PLAN OF SURVEY OF PART OF LOT 26 AND 27 RANGE 3, BROKEN FRONT CONCESSION, AND PART OF ROAD ALLOWANCE BETWEEN LOTS 26 AND 27, RANGE 3, BROKEN FRONT CONCESSION (CLOSED BY BY-LAW 41-2013, INST. DR1213900 AND BY-LAW 6928/09, INST. DR788237) (GEOGRAPHIC TOWNSHIP OF PICKERING)

CITY OF PICKERING REGIONAL MUNICIPALITY OF DURHAN

30 metres

SCALE 1 : 300

5 0 5 10 15 20 25 ALEX MARTON LTD.

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METRIC

DISTANCES SHOWN ON THIS PLAN ARE IN METRES AND CAN BE CONVERTED TO FEET BY DIVIDING BY 0.3048.

PART 2 – REPORT

1. THIS REPORT WAS PREPARED FOR 2198136 ONTARIO LTD. THE PROPERTY IS MUNICIPALLY KNOWN AS No. 875 KINGSTON ROAD. 2. REGISTERED EASEMENTS AND/OR RIGHTS OF WAY: THE PROPERTY IS SUBJECT TO EASEMENT AS IN INST.D9291 AS PARTIALLY ASSIGNED BY INST.D106496. 3. COMPLIANCE WITH MUNICIPAL ZONING BY-LAWS: THIS PLAN DOES NOT CERTIFY ZONING COMPLIANCE OR IDENTIFY WHAT ZONING RESTRICTIONS ARE INVOLVED. 4. ADDITIONAL REMARKS: NOTE THE POSITION OF THE POST AND WIRE FENCE ALONG THE NORTHERLY LIMIT OF THE PROPERTY. NOTE THE POSITION OF THE CHAIN LINK FENCE ALONG THE SOUTHERLY LIMIT OF THE PROPERTY

BEARING NOTE

BEARINGS SHOWN ARE GRID BEARINGS AND DERIVED FROM OBSERVED REFERENCE POINTS (ORP'S) 1 AND 2 BY REAL TIME NETWORK OBSERVATIONS, UTM ZONE 17, NAD 83 (CSRS) (1997.0 EPOCH).

DISTANCES SHOWN ON THIS PLAN ARE GROUND DISTANCES AND CAN BE CONVERTED TO GRID DISTANCES BY MULTIPLYING BY THE COMBINED SCALE FACTOR OF 0.99987.

INTEGRATION DATA

OBSERVED REFERENCE POINTS (ORP's) DERIVED FROM GPS REAL TIME NETWORK OBSERVATIONS AND ARE REFERRED TO UTM ZONE 17, NAD 83 (CSRS) (1997.0). COORDINATE VALUES ARE TO URBAN ACCURACY PER SECTION 14 (2) OF 0. REG 216/10 THE UTM COORDINATES CANNOT, IN THEMSELVES, BE USED TO RE-ESTABLISH CORNERS OR BOUNDARY SHOWN ON THIS PLAN.

TO RE-ESTABLISH CORRERS OR BOOMBART SHOWIN ON THIS FEAN.							
POINT ID	NORTHING	EASTING					
ORP 1	4854011.65	652286.27					
ORP 2	4853887.28	652169.53					

BENCHMARK NOTE

ELEVATIONS SHOWN HEREON ARE GEODETIC AND ARE REFERRED BENCHMARK No.0011967U039 HAVING AN ELEVATION OF 95.152 METERS. LOCATED IN MANHOLE ON WEST SIDE OF CHURCH STREET, 0.3 KILOMETERS SOUTH OF HIGHWAY No.2, 11.6 METERS EAST OF NORTHEAST CORNER OF ST. FRANCIS DE SALES SCHOOL, 10.4 METERS WEST OF CENTRE LINE OF ROAD 4.0 METERS SOUTH OF WIRE FENCE, 5.5 METERS SOUTHWEST OF POWER POLE NO.53.

SURVEYOR'S CERTIFICATE

I CERTIFY THAT:

- 1. THIS SURVEY AND PLAN ARE CORRECT AND IN ACCORDANCE
- WITH THE SURVEYS ACT, THE SURVEYORS ACT AND THE REGULATIONS MADE UNDER THEM;

2. THE SURVEY WAS COMPLETED ON THE 13TH DAY OF FEBRUARY, 2020.

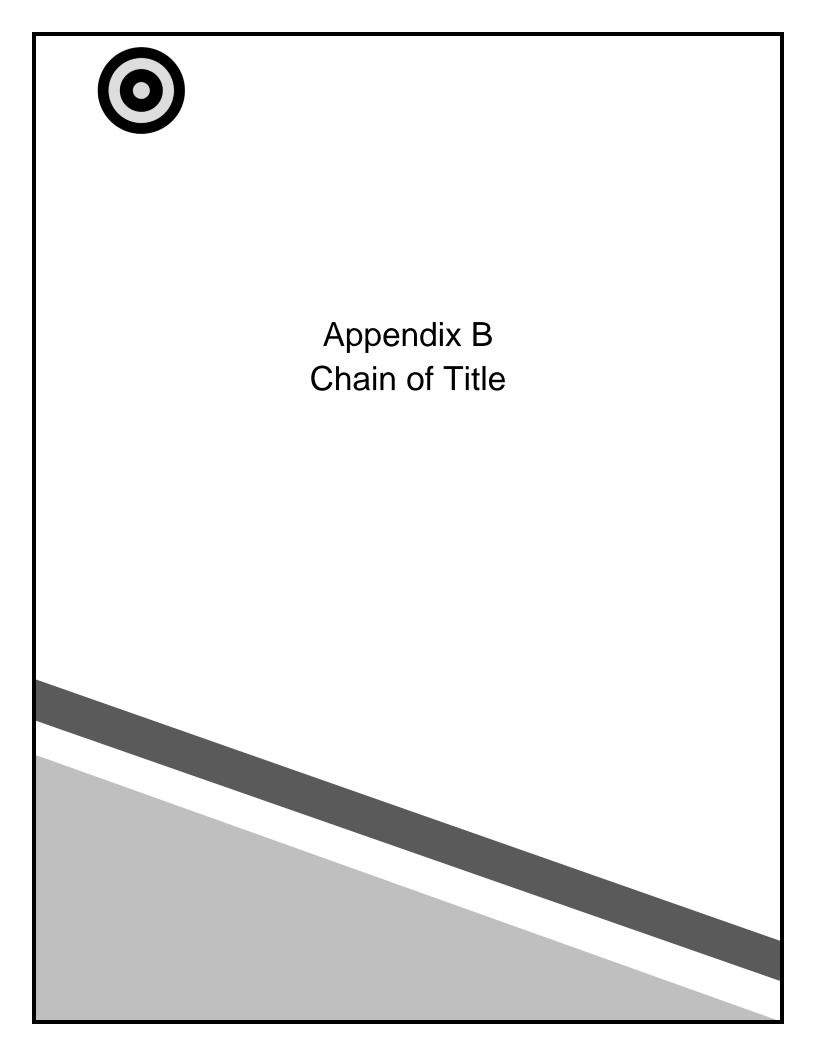
FEBRUARY 14, 2020 ALEX MARTON DATF ONTARIO LAND SURVEYOR ASSOCIATION OF ONTARIO LAND SURVEYORS LAN SUBMISSION FOR 2 0 9 7 4 3 5 ONTARIO LAND SURVEYORS CONCORD, ONTARIO, L4K 4H2

THIS PLAN IS NOT VAI UNLESS IT IS AN EMBOSSED ORIGINAL COPY ISSUED BY THE SURVEYOR
 In accordance with Regulation 1026, Section 29(3)
 DRAWN : I.N

 CHECKED : A.M.
 PROJECT No. 2020-011

ALEX MARTON LIMITED , 160 APPLEWOOD CRESCENT, UNIT 8, PHONE: 905-879-9889 FAX: 905-879-0770 E-MAIL: alex@amsurveying.ca WEBSITE: www.amsurveying.ca PARTY CHIEF : F.V.W./P.C. FILE NAME: 2020-011 PLOT SCALE: 1:300

DRAWN : I.K



				PARCEL REGISTER (ABBREVIATED) FOR PROPERTY IDENT	TIFIER	
	Ontario	ServiceOr	OFFIC		PAGE 1 OF 13 PREPARED FOR OWNER ON 2022/04/19 AT 16:09:17 ERVATIONS IN CROWN GRANT *	teranet eXpres
ROPERTY DE	SCRIPTION:	PT LT 27, RANGE 3, PICKERING	CON BROKEN FRONT P	ICKERING PTS 1, 2 & 3, 40R8710 EXCEPT PTS 1 & 2, 40R15438 S/T D	09291 AS PARTIALLY ASSIGNED BY D106496; CITY OF	
	IFIER: ON QUALIFIED			RSION FROM BOOK	PIN CREATION DATE: 1998/12/21	
<u>WNERS' NAM</u> 750697 ONT.			<u>CAPACITY</u> SI ROWN	HARE		
REG. NUM.	DATE	INSTRUMENT TYPE	AMOUNT	PARTIES FROM	PARTIES TO	CERT/ CHKD
*EFFECTIV	E 2000/07/29 1	THE NOTATION OF THE	BLOCK IMPLEMENTATIO	DN DATE" OF 1998/12/21 ON THIS PIN**		
*WAS REPL	ACED WITH THE	"PIN CREATION DATE"	OF 1998/12/21**			
* PRINTOU	T INCLUDES AL	L DOCUMENT TYPES AND	DELETED INSTRUMENTS	5 SINCE 1998/12/18 **		
*SUBJECT,	ON FIRST REG.	STRATION UNDER THE	LAND TITLES ACT, TO			
*				AGRAPH 11, PARAGRAPH 14, PROVINCIAL SUCCESSION DUTIES *		
*		OR FORFEITURE TO TH				
*				D TITLES ACT, BE ENTITLED TO THE LAND OR ANY PART OF		
*						
		INGIH OF ADVERSE POS.	SESSION, PRESCRIPIIC	DN, MISDESCRIPTION OR BOUNDARIES SETTLED BY		
*	CONVENTION.					
*		WHICH THE SUBSECTION		STRY ACT APPLIES.		
*DATE OF (CONVERSION TO	LAND TITLES: 1998/1.	2/21 **			
094360	1961/05/17					С
RE	MARKS: PLANNI	NG ACT FOR SUBDIVISI	ION CONTROL DELETED	UNDER DR116972 *AS TO FIN 26409-0006 *ADDED 2003 01 06 BY DONNA	A WARKEN	
DR2073	1974/11/25	PLAN REFERENCE				C
9291	1975/06/19	TRANSFER EASEMENT			THE REGIONAL MUNICIPALITY OF DURHAM	С
106496 <i>RE</i>	1980/04/22 MARKS: MULTI	ASSIGNMENT GENERAL				С
0R8710	1985/04/17	PLAN REFERENCE				C
328550	1989/11/17	TRANSFER		*** COMPLETELY DELETED ***	SUNOCO INC.	

NOTE: ADJOINING PROPERTIES SHOULD BE INVESTIGATED TO ASCERTAIN DESCRIPTIVE INCONSISTENCIES, IF ANY, WITH DESCRIPTION REPRESENTED FOR THIS PROPERTY. NOTE: ENSURE THAT YOUR PRINTOUT STATES THE TOTAL NUMBER OF PAGES AND THAT YOU HAVE PICKED THEM ALL UP. LAND REGISTRY PAGE 2 OF 13 PREPARED FOR OWNER

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26317-0037 (LT)

* CERTIFIED IN ACCORDANCE WITH THE LAND TITLES ACT * SUBJECT TO RESERVATIONS IN CROWN GRANT *

REG. NUM.	DATE	INSTRUMENT TYPE	AMOUNT	PARTIES FROM	PARTIES TO	CERT/ CHKD
DR201725 2	2003/08/25	APL CH NAME OWNER		*** COMPLETELY DELETED ***		
				SUNOCO INC.	SUNCOR ENERGY PRODUCTS INC.	
		APL (GENERAL)		SUNCOR ENERGY PRODUCTS INC		С
REMA	ARKS: D9291					
DR230398 2	2003/11/24	TRANSFER		*** COMPLETELY DELETED ***		
	2000, 11, 21	Transfer En		SUNCOR ENERGY PRODUCTS INC.	HWY. 2 & FAIRPORT ROAD DEVELOPMENTS LTD.	
DR230399 2	2003/11/24	CHARGE		*** COMPLETELY DELETED ***		
				HWY. 2 & FAIRPORT ROAD DEVELOPMENTS LTD.	INDO PAK INC.	
DR277162 2	2004/05/18	APL CH NAME INST		*** COMPLETELY DELETED ***		
				INDO PAK INC.	786 INDOPAK INC.	
REMA	ARKS: DR2303	399				
DR277163 2	2004/05/18	NOTICE		*** COMPLETELY DELETED ***		
DR2//103 2	2004/05/18	NOTICE		786 INDOPAK INC.	HWY. 2 & FAIRPORT ROAD DEVELOPMENTS LTD.	
REMA	ARKS: DR2303	399				
DR353945 2	2005/01/07	TRANSFER		*** COMPLETELY DELETED ***		
				HWY. 2 & FAIRPORT ROAD DEVELOPMENTS LTD.	786 INDO PAK INC.	
REMA	ARKS: DELETE	D UNDER DR960017 AND	DELETED 2011/10/12	BY S.PIGEAU		
DR353982 2	2005/01/07	DISCH OF CHARGE		*** COMPLETELY DELETED ***		
DEM	ARKS: RE: DF	220200		INDO PAK INC.		
REMA	ARNS · RE · DF	230399				
DR480274 2	2006/03/03	APL CH NAME OWNER		*** COMPLETELY DELETED ***		
	,,			786 INDO PAK INC.	786 INDOPAK INC.	
REMA	ARKS: DELETE	D UNDER DR960017 AND	DELETED 2011/10/12	BY S.PIGEAU		
DR480275 2	2006/03/03	CHARGE		*** COMPLETELY DELETED ***		
				786 INDOPAK INC.	FOREMOST FINANCIAL CORPORATION	
					CAPUTO, LUIGI	
					CAPUTO, MARY	
					PIRRI'S FLORIDA FRUIT MARKET (WILLOWDALE) LIMITED	
					CAPUTO, FRANK	
					JOHN LOCKWOOD INVESTMENTS LTD.	
					GOLDMAN, SAM GOLDMAN, SHIRLEY	
					DINAPET HOLDINGS LIMITED	
					ANANIA, MARY	

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PAGE 3 OF 13 PREPARED FOR OWNER

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26317-0037 (LT)

* CERTIFIED IN ACCORDANCE WITH THE LAND TITLES ACT * SUBJECT TO RESERVATIONS IN CROWN GRANT *

REG. NUM.	DATE	INSTRUMENT TYPE	AMOUNT	PARTIES FROM	PARTIES TO	CERT/ CHKD
					GERSKUP, LEO	
					SAVIO, ANTONIO	
					SAVIO, EDDA	
					697350 ONTARIO LIMITED	
					EDSON, RALPH	
					PARTNOY, TINA	
					SAFIANUK, LUCY	
					CAPUANI, ANTONIETTA	
					GORE, JOSEPH	
					GORE, EDITH	
					NASIMOK, BRIANE	
					614921 ONTARIO LIMITED	
					LATCHMAN, HOWARD	
					COMMUNITY TRUST COMPANY	
DR480286	2006/03/03	NO ASSGN RENT GEN		*** COMPLETELY DELETED ***	DODDNOCT DIVINGING CODDODNETON	
				786 INDOPAK INC.	FOREMOST FINANCIAL CORPORATION	
					CAPUTO, LUIGI	
					CAPUTO, MARY	
					PIRRI'S FLORIDA FRUIT MARKET (WILLOWDALE) LIMITED	
					CAPUTO, FRANK	
					JOHN LOCKWOOD INVESTMENTS LTD.	
					GOLDMAN, SAM	
					GOLDMAN, SHIRLEY	
					DINAPET HOLDINGS LIMITED	
					ANANIA, MARY	
					GERSKUP, LEO	
					SAVIO, ANTONIO	
					SAVIO, EDDA	
					697350 ONTARIO LIMITED	
					PARTNOY, TINA	
					SAFIANUK, LUCY	
					CAPUANI, ANTONIETTA	
					GORE, JOSEPH	
					GORE, EDITH	
					NASIMOK, BRIANE	
					614921 ONTARIO LIMITED	
					LATCHMAN, HOWARD	
					EDSON, RALPH	
					COMMUNITY TRUST COMPANY	
REI	ARKS: DR4802	75				
DDE 02051	2007/02/22	GUADOR				
DR583051	2007/02/23			*** COMPLETELY DELETED *** ATED TO ASCERTAIN DESCRIPTIVE INCONSISTENCIES, IF ANY, WITH DESC		

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PARCEL REGISTER (ABBREVIATED) FOR PROPERTY IDENTIFIER

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26317-0037 (LT)

* CERTIFIED IN ACCORDANCE WITH THE LAND TITLES ACT * SUBJECT TO RESERVATIONS IN CROWN GRANT *

REG. NUM.	DATE	INSTRUMENT TYPE	AMOUNT	PARTIES FROM	PARTIES TO	CERT/ CHKD
				786 INDOPAK INC.	FOREMOST FINANCIAL CORPORATION	
					CAPUTO, LUIGI	
					CAPUTO, MARY	
					CAPUTO, FRANK	
					JOHN LOCKWOOD INVESTMENTS LTD.	
					GOLDMAN, SAM	
					DINAPET HOLDINGS LIMITED	
					GERSKUP, LEO	
					SAVIO, ANTONIO	
					SAVIO, EDDA	
					697350 ONTARIO LIMITED	
					EDSON, RALPH	
					PARTNOY, TINA	
					GOODMAN, LILLIAN	
					MORAS, MARIO	
					GERSKUP, SARAH	
					SAFIANUK, LUCY	
					CAPUANI, ANTONIETTA	
					GORE, JOSEPH	
					GORE, EDITH	
					NASIMOK, BRIANE	
					BACCI, REMO	
					BACCI, ELDA	
					614921 ONTARIO LIMITED	
					BACCI, ADRIAN	
					SHAW, MYER	
					FONO, GEORGE	
					FONO, JUDY	
					BERNARDI, ARALDO	
					BERNARDI, FLORA	
					HOPE, SHARON	
					COMMUNITY TRUST COMPANY	
DR583064	2007/02/23	NO ASSGN RENT GEN		*** COMPLETELY DELETED ***		
				786 INDOPAK INC.	FOREMOST FINANCIAL CORPORATION	
					CAPUTO, LUIGI	
					CAPUTO, MARY	
					CAPUTO, FRANK	
					JOHN LOCKWOOD INVESTMENTS LTD.	
					GOLDMAN, SAM	
					DINAPET HOLDINGS LIMITED	
					GERSKUP, LEO	
1					SAVIO, ANTONIO	
	NOTE	DIAINING DEADEDHING		L TED TO ASCERTAIN DESCRIPTIVE INCONSISTENCIES, IF ANY, W		

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* CERTIFIED IN ACCORDANCE WITH THE LAND TITLES ACT * SUBJECT TO RESERVATIONS IN CROWN GRANT *

REG. NUM.	DATE INSTRUMENT TYPE	AMOUNT	PARTIES FROM	PARTIES TO	CERT/ CHKD
				SAVIO, EDDA 697350 ONTARIO LIMITED	
				EDSON, RALPH	
				PARTNOY, TINA	
				GOODMAN, LILLIAN	
				MORAS, MARIO	
				GERSKUP, SARAH	
				CAPUANI, ANTONIETTA	
				GORE, JOSEPH	
				GORE, EDITH	
				NASIMOK, BRIANE	
				BACCI, REMO	
				614921 ONTARIO LIMITED	
				BACCI, ADRIAN	
				SAFIANUK, LUCY	
				BACCI, ELDA	
				SHAW, MYER	
				FONO, GEORGE	
				FONO, JUDY	
				BERNARDI, ARALDO	
				BERNARDI, FLORA	
				HOPE, SHARON	
				COMMUNITY TRUST COMPANY	
REI	MARKS: DR583051				
DR583446	2007/02/26 DISCH OF CHARGE		*** COMPLETELY DELETED ***		
			FOREMOST FINANCIAL CORPORATION		
			CAPUTO, LUIGI		
			CAPUTO, MARY		
			PIRRI'S FLORIDA FRUIT MARKET (WILLOWDALE) LIMITED		
			CAPUTO, FRANK		
			JOHN LOCKWOOD INVESTMENTS LTD.		
			GOLDMAN, SAM		
			GOLDMAN, SHIRLEY		
			DINAPET HOLDINGS LIMITED		
			ANANIA, MARY		
			GERSKUP, LEO		
			SAVIO, ANTONIO		
			SAVIO, EDDA		
			697350 ONTARIO LIMITED		
			EDSON, RALPH		
			PARTNOY, TINA		
			SAFIANUK, LUCY TED TO ASCERTAIN DESCRIPTIVE INCONSISTENCIES, IF ANY, WITH DESC		

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26317-0037 (LT)

REG. NUM.	DATE	INSTRUMENT TYPE	AMOUNT	PARTIES FROM	PARTIES TO	CERT/ CHKD
				CAPUANI, ANTONIETTA		
				GORE, JOSEPH		
				GORE, EDITH		
				NASIMOK, BRIANE 614921 ONTARIO LIMITED		
				LATCHMAN, HOWARD		
				COMMUNITY TRUST COMPANY		
RE	MARKS: RE: DR	480275				
DR658153	2007/10/25	CHARGE		*** COMPLETELY DELETED ***		
				786 INDOPAK INC.	PEZZACK, PAULA	
					THE CANADA TRUST COMPANY	
DR713103	2008/05/23	CHARGE		*** COMPLETELY DELETED ***		
				786 INDOPAK INC.	PEZZACK, PAULA	
					THE CANADA TRUST COMPANY	
DR713104	2008/05/23	DISCH OF CHARGE		*** COMPLETELY DELETED ***		
				PEZZACK, PAULA		
				THE CANADA TRUST COMPANY		
RE	MARKS: RE: DR	658153				
40R25703	2008/11/10	PLAN REFERENCE				С
DR783219	2009/01/29	CHARGE		*** COMPLETELY DELETED ***		
				786 INDOPAK INC.	PEZZACK, PAULA	
					THE CANADA TRUST COMPANY	
DR783220	2009/01/29	DISCH OF CHARGE		*** COMPLETELY DELETED ***		
				PEZZACK, PAULA		
				THE CANADA TRUST COMPANY		
RE	MARKS: DR7131	03.				
DD001455	0000/00/110					
DR831477	2009/08/18	TRANSMISSON CHARGE		*** COMPLETELY DELETED ***		
				SHAW, MYER	FELDMAN, GARY	
RE	MARKS: DR5830	51.			SHAW, JANICE	
DR831501	2009/08/18	TRANSFER OF CHARGE		*** COMPLETELY DELETED ***		
				FOREMOST FINANCIAL CORPORATION	FOREMOST FINANCIAL CORPORATION	
				CAPUTO, LUIGI	CAPUTO, LUIGI	
				CAPUTO, MARY	CAPUTO, MARY	
				CAPUTO, FRANK	CAPUTO, FRANK	

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REGISTRY

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REG. NUM.	DATE	INSTRUMENT TYPE	AMOUNT	PARTIES FROM	PARTIES TO	CERT/ CHKD
				JOHN LOCKWOOD INVESTMENTS LTD.	JOHN LOCKWOOD INVESTMENTS LTD.	
				GOLDMAN, SAM	GOLDMAN, SAM	
				DINAPET HOLDINGS LIMITED	DINAPET HOLDINGS LIMITED	
				GERSKUP, LEO	GERSKUP, LEO	
				SAVIO, ANTONIO	SAVIO, ANTONIO	
				SAVIO, EDDA	SAVIO, EDDA	
				697350 ONTARIO LIMITED	697350 ONTARIO LIMITED	
				EDSON, RALPH	EDSON, RALPH	
				PARTNOY, TINA	PARTNOY, TINA	
				GOODMAN, LILLIAN	GOODMAN, LILLIAN	
				MORAS, MARIO	MORAS, MARIO	
				GERSKUP, SARAH	GERSKUP, SARAH	
				SAFIANUK, LUCY	SAFIANUK, LUCY	
				CAPUANI, ANTONIETTA	CAPUANI, ANTONIETTA	
				GORE, JOSEPH	GORE, JOSEPH	
				GORE, EDITH	GORE, EDITH	
				NASIMOK, BRIANE	NASIMOK, BRIANE	
				BACCI, REMO	BACCI, REMO	
				BACCI, ELDA	BACCI, ELDA	
				614921 ONTARIO LIMITED	614921 ONTARIO LIMITED	
				BACCI, ADRIAN	BACCI, ADRIAN	
				FONO, GEORGE	FONO, GEORGE	
				FONO, JUDY	FONO, JUDY	
				BERNARDI, ARALDO	BERNARDI, ARALDO	
				BERNARDI, FLORA	BERNARDI, FLORA	
				HOPE, SHARON	HOPE, SHARON	
				COMMUNITY TRUST COMPANY	COMMUNITY TRUST COMPANY	
				FELDMAN, GARY		
				SHAW, JANICE		
REI	ARKS: DR5830	51.				
DR831508	2009/08/18	NO ASSGN RENT GEN		*** COMPLETELY DELETED ***		
				FOREMOST FINANCIAL CORPORATION	FOREMOST FINANCIAL CORPORATION	
				CAPUTO, LUIGI	CAPUTO, LUIGI	
				CAPUTO, MARY	CAPUTO, MARY	
				CAPUTO, FRANK	CAPUTO, FRANK	
				JOHN LOCKWOOD INVESTMENTS LTD.	JOHN LOCKWOOD INVESTMENTS LTD.	
				GOLDMAN, SAM	GOLDMAN, SAM	
				DINAPET HOLDINGS LIMITED	DINAPET HOLDINGS LIMITED	
				GERSKUP, LEO	GERSKUP, LEO	
				SAVIO, ANTONIO	SAVIO, ANTONIO	
				SAVIO, EDDA	SAVIO, EDDA	
				697350 ONTARIO LIMITED	697350 ONTARIO LIMITED	
				TED TO ASCERTAIN DESCRIPTIVE INCONSISTENCIES. IF ANY, WITH DESC		

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REG. NUM.	DATE	INSTRUMENT TYPE	AMOUNT	PARTIES FROM	PARTIES TO CERT/ CHKD
				EDSON, RALPH	EDSON, RALPH
				PARTNOY, TINA	PARTNOY, TINA
				GOODMAN, LILLIAN	GOODMAN, LILLIAN
				MORAS, MARIO	MORAS, MARIO
				GERSKUP, SARAH	GERSKUP, SARAH
				SAFIANUK, LUCY	SAFIANUK, LUCY
				CAPUANI, ANTONIETTA	CAPUANI, ANTONIETTA
				GORE, JOSEPH	GORE, JOSEPH
				GORE, EDITH	GORE, EDITH
				NASIMOK, BRIANE	NASIMOK, BRIANE
				BACCI, REMO	BACCI, REMO
				BACCI, ELDA	BACCI, ELDA
				614921 ONTARIO LIMITED	614921 ONTARIO LIMITED
				BACCI, ADRIAN	BACCI, ADRIAN
				FONO, GEORGE	FONO, GEORGE
				FONO, JUDY	FONO, JUDY
				BERNARDI, ARALDO	BERNARDI, ARALDO
				BERNARDI, FLORA	BERNARDI, FLORA
				HOPE, SHARON	HOPE, SHARON
				COMMUNITY TRUST COMPANY	COMMUNITY TRUST COMPANY
				FELDMAN, GARY	
				SHAW, JANICE	
REI	ARKS: DR5830	51			
DR955565	2010/12/03	TRANSMISSON CHARGE		*** COMPLETELY DELETED ***	
				PEZZACK, PAULA	PEZZACK, ROBERT JOHN
REI	MARKS: DR7832	19.			
DR955569	2010/12/03	TRANSFER OF CHARGE		*** COMPLETELY DELETED ***	
DICOSSSO	2010/12/05	THURSTER OF CHIRCH		PEZZACK, ROBERT JOHN	PEZZACK FINANCIAL SERVICES INC.
REI	MARKS: DR7832	19.			THERE FINANCIAL DERVICED INC.
DR960003	2010/12/21	APL OF SURV-CHRG		*** COMPLETELY DELETED ***	
				GORE, EDITH	GORE, JOSEPH
REI	MARKS: DR5830	51.			
DR960017	2010/12/21	TRANS POWER SALE		*** COMPLETELY DELETED ***	
				FOREMOST FINANCIAL CORPORATION	2198136 ONTARIO LTD.
				CAPUTO, LUIGI	
				CAPUTO, MARY	
				CAPUTO, FRANK	
				JOHN LOCKWOOD INVESTMENTS LTD.	
1				GOLDMAN, SAM	
(m	NOTE: A	DIGINING PROPERTIES	SHOULD BE INVESTIG	ATED TO ASCERTAIN DESCRIPTIVE INCONSISTENCIES, IF ANY, WITH DESC	REDITION REDRESENTED FOR THIS DRODERTY

PARCEL REGISTER (ABBREVIATED) FOR PROPERTY IDENTIFIER

PAGE 9 OF 13 PREPARED FOR OWNER

ON 2022/04/19 AT 16:09:17



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LAND

Ontario ServiceOntario

26317-0037 (LT)

* CERTIFIED IN ACCORDANCE WITH THE LAND TITLES ACT * SUBJECT TO RESERVATIONS IN CROWN GRANT *

PARTIES FROM	PARTIES TO	CHKD
RALDO		
ELV DELETED ***		
	FOREMOST MORTGAGE HOLDING CORPORATION	
	DINGS LIMITED NIO NIO RIO LIMITED H NA LLIAN O RAH JUCY TONIETTA H IIANE A RALDO LORA N RUST COMPANY YELY DELETED *** TARIO LTD.	NIDO INITED INIT

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PARCEL REGISTER (ABBREVIATED) FOR PROPERTY IDENTIFIER

PAGE 10 OF 13 PREPARED FOR OWNER

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REGISTRY OFFICE #40

26317-0037 (LT)

* CERTIFIED IN ACCORDANCE WITH THE LAND TITLES ACT * SUBJECT TO RESERVATIONS IN CROWN GRANT *

REG. NUM.	DATE	INSTRUMENT TYPE	AMOUNT	PARTIES FROM	PARTIES TO	CERT/ CHKD
					CAPUANI, ANTONIETTA	
					GORE, JOSEPH	
					NASIMOK, BRIANE	
					BACCI, REMO	
					BACCI, ELDA	
					614921 ONTARIO LIMITED	
					BACCI, ADRIAN	
					FONO, GEORGE	
					FONO, JUDY	
					BERNARDI, ARALDO	
					BERNARDI, FLORA	
					HOPE, SHARON	
					COMMUNITY TRUST COMPANY	
DR1034714	2011/10/17	CHARGE		*** COMPLETELY DELETED ***		
DRIUSTII	2011/10/1/	CHARGE		2198136 ONTARIO LTD.	FIRST SOURCE MORTGAGE CORPORATION	
				ZIJOIJU ONTAKIO HID.	FIRST SOURCE MORIGAGE CORFORATION	
DR1034726	2011/10/17	NO ASSGN RENT GEN		*** COMPLETELY DELETED ***		
				2198136 ONTARIO LTD.	FIRST SOURCE MORTGAGE CORPORATION	
REI	ARKS: DR1034	714.				
DR1116013	2012/08/22	DISCH OF CHARGE		*** COMPLETELY DELETED ***		
				FIRST SOURCE MORTGAGE CORPORATION		
REI	ARKS: DR1034	714.				
DR1147587	2012/12/19	CHARGE		*** COMPLETELY DELETED ***		
				2198136 ONTARIO LTD.	MESITI, CLEMENTINA	
					FRANCO, FILIPPO	
					FRANCO, DOLORES	
					BRANDOLINO, FRANCO	
					NORTH AMERICAN PAINTING & DECORATING LTD.	
					2129553 ONTARIO INC.	
DR1148009	2012/12/20	DISCH OF CHARGE		*** COMPLETELY DELETED ***		
	,, _0			FOREMOST MORTGAGE HOLDING CORPORATION		
				CAPUTO, LUIGI		
				CAPUTO, MARY		
				CAPUTO, FRANK		
				JOHN LOCKWOOD INVESTMENTS LTD.		
				GOLDMAN, SAM		
				DINAPET HOLDINGS LIMITED		
				GERSKUP, LEO		
				SAVIO, ANTONIO		
				ATED TO ASCERTAIN DESCRIPTIVE INCONSISTENCIES IF ANY WITH DESC		

PAGE 11 OF 13 PREPARED FOR OWNER

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26317-0037 (LT)

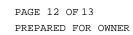
* CERTIFIED IN ACCORDANCE WITH THE LAND TITLES ACT * SUBJECT TO RESERVATIONS IN CROWN GRANT *

REG. NUM.	DATE	INSTRUMENT TYPE	AMOUNT	PARTIES FROM	PARTIES TO	CERT/ CHKD
				697350 ONTARIO LIMITED		
				EDSON, RALPH		
				PARTNOY, TINA GOODMAN, LILLIAN		
				MORAS, MARIO		
				GERSKUP, SARAH		
				SAFIANUK, LUCY		
				CAPUANI, ANTONIETTA		
				GORE, JOSEPH		
				NASIMOK, BRIANE		
				BACCI, REMO		
				BACCI, ELDA		
				614921 ONTARIO LIMITED		
				BACCI, ADRIAN		
				FONO, GEORGE		
				FONO, JUDY		
				BERNARDI, ARALDO		
				BERNARDI, FLORA		
				HOPE, SHARON		
				COMMUNITY TRUST COMPANY		
REI	NARKS: DR9600	35.				
DR1363518	2015/05/22	CHARGE		*** COMPLETELY DELETED ***		
				2198136 ONTARIO LTD.	ZHOU, XU DONG	
DR1399200	2015/09/04	DISCH OF CHARGE		*** COMPLETELY DELETED ***		
				ZHOU, XU DONG		
REI	NARKS: DR1363	518.				
DR1418692	2015/11/02	CHARGE		*** COMPLETELY DELETED ***		
DR1410092	2015/11/02	CHARGE		2198136 ONTARIO LTD.	GUO, YONG RONG	
					BIAN, SHAO WEI	
DR1497681	2016/07/25	TRANSFER OF CHARGE		*** COMPLETELY DELETED ***		
				FRANCO, FILIPPO	2129553 ONTARIO INC.	
				FRANCO, DOLORES		
REI	NARKS: DR1147	587.				
DR1535707	2016/11/08	DISCH OF CHARGE		*** COMPLETELY DELETED ***		
DICT 3 3 3 7 0 7	2010/11/00	DISCH OF CHANGE		GUO, YONG RONG		
				BIAN, SHAO WEI		
וזק	MARKS: DR1418	692				
	DILLED					
				I ATED TO ASCERTAIN DESCRIPTIVE INCONSISTENCIES. IF ANY WITH DESC		

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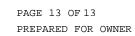
REG. NUM.	DATE	INSTRUMENT TYPE	AMOUNT	PARTIES FROM	PARTIES TO	CERT/ CHKD
DR1640245	2017/09/25	CHARGE		*** COMPLETELY DELETED ***		
				2198136 ONTARIO LTD.	2498259 ONTARIO INC.	
DR1664310	2017/12/06	DISCH OF CHARGE		*** COMPLETELY DELETED ***		
				2498259 ONTARIO INC.		
RE	MARKS: DR1640	245.				
DR1664462	2017/12/07	NOTICE		*** COMPLETELY DELETED ***		
				2198136 ONTARIO LTD.	MESITI, CLEMENTINA	
					BRANDOLINO, FRANCO	
					NORTH AMERICAN PAINTING & DECORATING LTD.	
RE	MARKS: DR1147	587			2129553 ONTARIO INC.	
DR1664498	2017/12/07	CHARGE		*** COMPLETELY DELETED ***		
				2198136 ONTARIO LTD.	2498259 ONTARIO INC	
40R30192	2018/09/05	PLAN REFERENCE				С
40R30243	2018/10/18	PLAN REFERENCE				С
DR1881648	2020/03/23	CHARGE		*** COMPLETELY DELETED ***		
				2198136 ONTARIO LTD.	WU FAMILY HOLDINGS INC.	
DD1001CE0	2020/02/22					
DR1881650	2020/03/23	RESTRICTION-LAND		*** COMPLETELY DELETED *** 2198136 ONTARIO LTD.		
RE	MARKS: NO TRA	NSFER OR CHARGE OF I	THE LANDS OR ANY PAF	T THEREOF SHALL BE REGISTERED WITHOUT THE WRITTEN CONSENT OF WU	FAMILY HOLDINGS INC.	
DR1881826	2020/03/24	APL CH NAME INST		*** COMPLETELY DELETED *** 2498259 ONTARIO INC	WU FAMILY HOLDINGS INC.	
RE	MARKS: DR1664	498.		2496259 UNIARIO INC	WO FAMILI ROLDINGS INC.	
DR1889654	2020/04/24	DISCH OF CHARGE		*** COMPLETELY DELETED ***		
				MESITI, CLEMENTINA		
				BRANDOLINO, FRANCO NORTH AMERICAN PAINTING & DECORATING LTD.		
				2129553 ONTARIO INC.		
				2129553 ONTARIO INC.		
RE	MARKS: DR1147	587.				
DD1000677	2020/04/24					
DR1889677	2020/04/24	APL DELETE REST		*** COMPLETELY DELETED *** WU FAMILY HOLDINGS INC.		
RE	MARKS: DR1881	650.				



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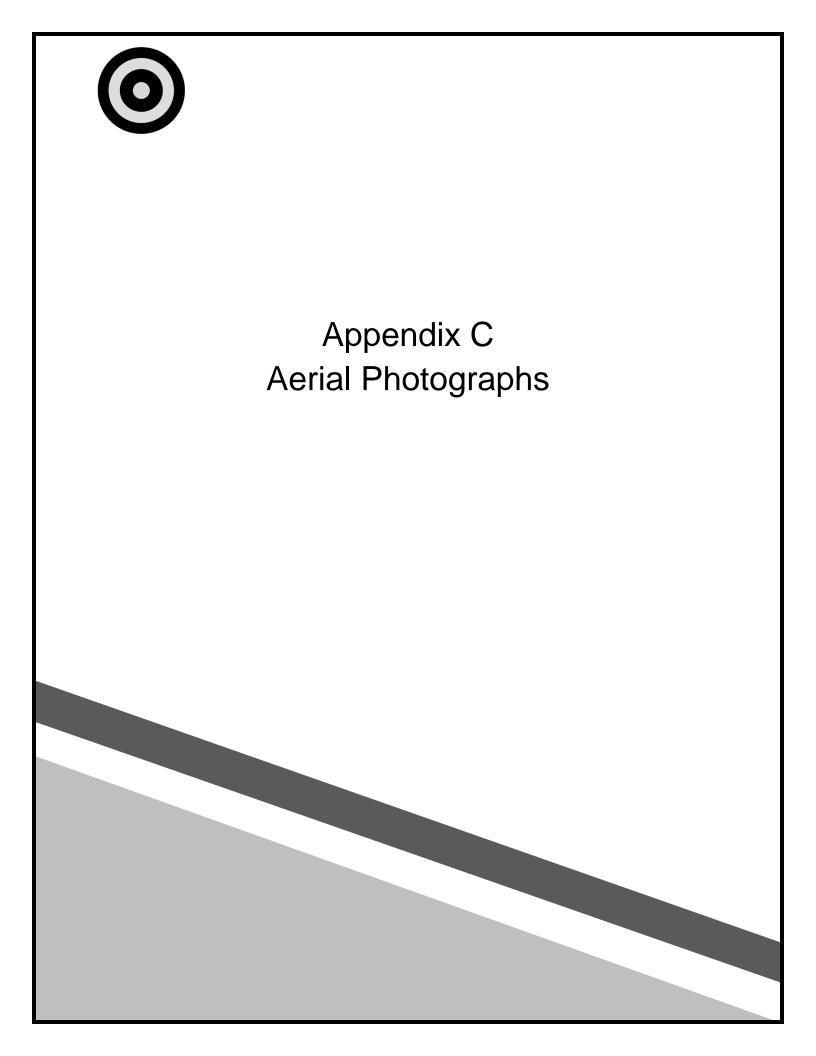
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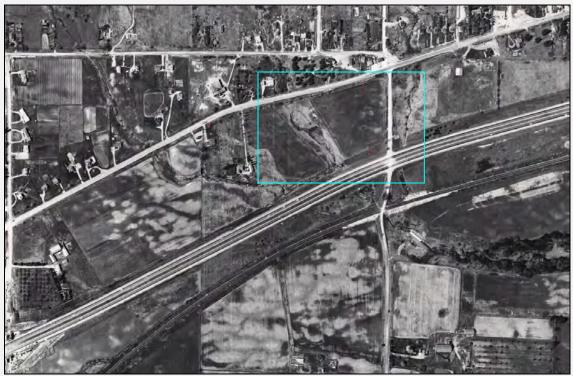
ON 2022/04/19 AT 16:09:17

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REG. NUM.	DATE	INSTRUMENT TYPE	AMOUNT	PARTIES FROM	PARTIES TO	CERT/ CHKD
DR1889678	2020/04/24	DISCH OF CHARGE		*** COMPLETELY DELETED *** WU FAMILY HOLDINGS INC.		
REI	MARKS: DR1664	498.				
DR1889679	2020/04/24	DISCH OF CHARGE		*** COMPLETELY DELETED *** WU FAMILY HOLDINGS INC.		
REI	MARKS: DR1881	648.				
DR1889680 <i>REI</i>		TRANSFER NG ACT STATEMENTS.	\$2,180,655	2198136 ONTARIO LTD.	2750697 ONTARIO INC.	С







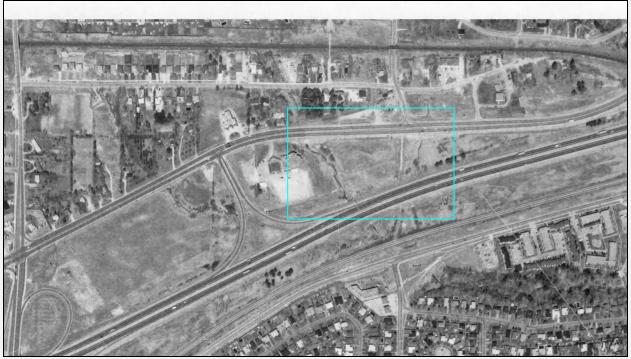
1961 Aerial Photograph





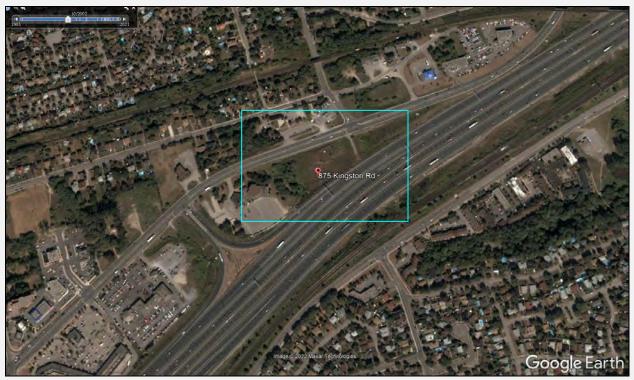
















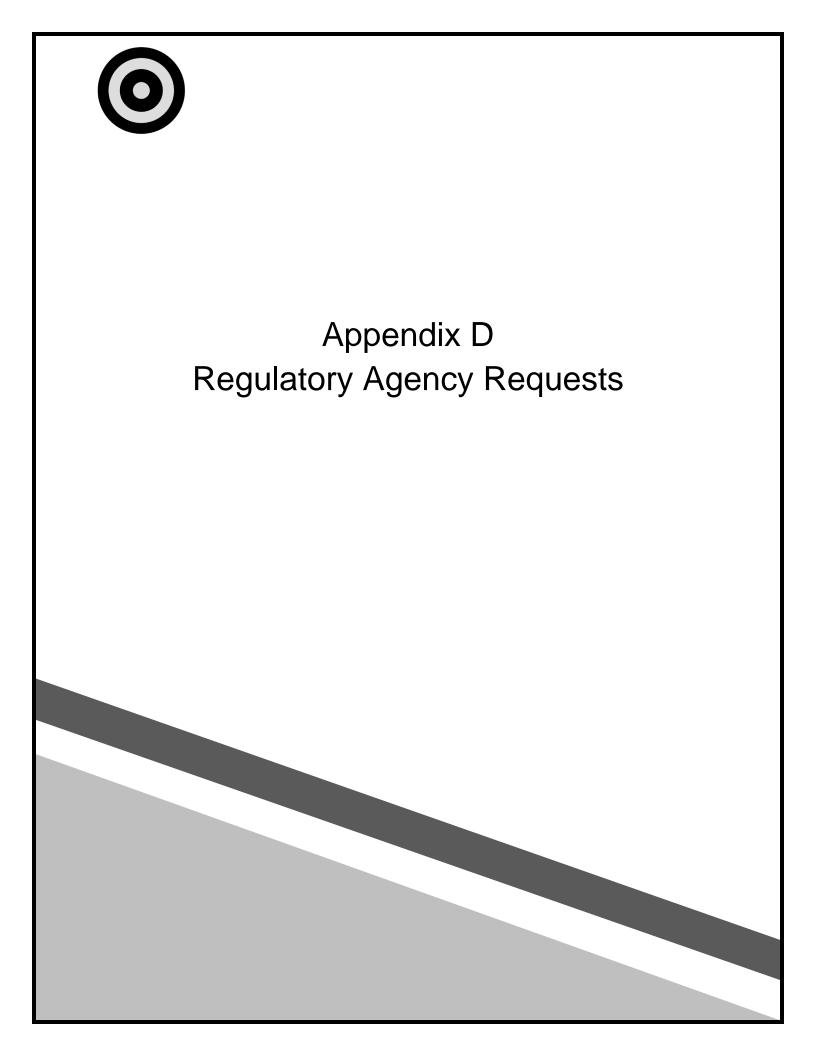














Andrew Topp <atopp@fortisenv.ca>

Tue, Apr 19, 2022 at 6:54 PM

Device Search - Pickering / ON

2 messages

Andrew Topp <atopp@fortisenv.ca> To: Public Information Services <publicinformationservices@tssa.org>

Hello TSSA,

Could I please conduct a device search at the following properties?

875 Kingston Road, Pickering / ON 817 Kingston Road, Pickering / ON 882 Kingston Road, Pickering / ON 898 Kingston Road, Pickering / ON 920 Kingston Road, Pickering / ON

Thank you in advance for your assistance in this matter,

best regards,

Andrew

Andrew Topp, P.Geo

President

Address 942 Yonge St. Suite 324, Toronto, ON Phone 416-452-6965 Email atopp@fortisenv.ca Website fortisenv.ca

Public Information Services cpublicinformationservices@tssa.org>
To: Andrew Topp <atopp@fortisenv.ca>

Wed, Apr 20, 2022 at 11:16 AM

Please refrain from sending documents to head office and only submit your requests electronically via email along with credit card payment. We are all working remotely and mailing in applications with cheques will lengthen the overall processing time.

RECORD FOUND

Hello,

Thank you for your request for confirmation of public information.

• We confirm that there are records in our database of fuel storage tanks at the subject addresses:

Inventory Number	Address	🔨 City 📑	Province *	Postal Code	🔨 Status 💌	Asset Type / Context 🍡
10922747	898 KINGSTON R	D PICKERING	ON	L1V 1A8	Active	FS Liquid Fuel Tank
10922756	898 KINGSTON R	D PIČKERING	ÓN	L1V 1A8	Active	FS Liquid Fuel Tank
10922765	898 KINGSTON R	D PICKERING	ON	L1V 1A8	Active	FS Liquid Fuel Tank
10922771	898 KINGSTON R	D PIČKERING	ON	L1V 1A8	Active	FS Liquid Fuel Tank
9753599	898 KINGSTON R	D PICKERING	ON	L1V 1A8	Active	FS Gasoline Station - Full Serve

For a further search in our archives please complete our release of public information form found at https://www.tssa.org/en/abouttssa/release-of-public-information.aspx?_mid_=392 and email the completed form to publicinformationservices@tssa.org along with a fee of \$56.50 (including HST) per location. The fee is payable with credit card (Visa or MasterCard).

Although TSSA believes the information provided pursuant to your request is accurate, please note that TSSA does not warrant this information in any way whatsoever.

Kind regards,

https://mail.google.com/mail/u/0/?ik=b17f410184&view=pt&search=all&permthid=thread-a%3Ar-7325480353493787875&simpl=msg-a%3Ar-7330437... 1/2

Public Information Agent

Facilities and Business Services



345 Carlingview Drive

Toronto, Ontario M9W 6N9

Tel: +1-416-734-6222 | Fax: +1-416-734-3568 | E-Mail: publicinformationservices@tssa.org

www.tssa.org



From: Andrew Topp <atopp@fortisenv.ca> Sent: April 19, 2022 6:55 PM To: Public Information Services <publicinformationservices@tssa.org> Subject: Device Search - Pickering / ON

[CAUTION]: This email originated outside the organisation.

Please do not click links or open attachments unless you recognise the source of this email and know the content is safe.

[Quoted text hidden]

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Ontario 😵

Ministry of the Environment, Conservation and Parks Freedom of Information Request for Property Information

Instructions

Use this form to:

- submit and pay for a new FOI request for access to records/information about a property
- pay for a deposit or a final fee on an existing FOI request

Fields marked with an asterisk (*) are mandatory.

Are you: *

Submitting a new FOI Request for Property Information

Paying a deposit or final fee for an existing FOI Request for Property Information

Section 1 – Description of Records Requested

Time Period for Records Requested

From (yyyy/mm/dd) *	To (yyyy/mm/dd) *
1950/01/01	2022/05/10

Type of Record(s) *

✓ All environmental records relating to the identified property/site exclusive of Environmental Approvals and Registrations

Environmental Approvals and Registrations (e.g. Environmental Compliance Approvals; Certificate of Approval; Renewable Energy Approvals; Environmental Activity and Sector Registry Registrations)

Select only if you are seeking access to an Approval or Registration that is not publicly available or if you are also seeking supporting documents relating to the Approval or Registration.

Operator and vendor Pesticide Licenses from September 4, 2018, final Approvals and Registrations are publicly available on the Access Environment website at:

https://www.accessenvironment.ene.gov.on.ca/AEWeb/ae/GoSearch.action?search=basic&lang=en.

Records of Site Condition (RSC) records are publicly available on the Brownfields Environmental Site Registry (BSER).

- RSC records between 2004 to June 30, 2011 are available at: https://www.lrcsde.lrc.gov.on.ca/besrWebPublic/generalSearch
- RSC records filed after July 2011 are available at: https://www.lrcsde.lrc.gov.on.ca/BFISWebPublic/pub/earchFiledRsc_search?request_locale=en

Other Specific Document(s)

List any record(s) that should be excluded from the scope of your request (e.g. email correspondences; records originating from your organization/business; records already in your possession, prior year(s) annual reports for approvals)

Please provide any additional relevant information relating to your request. For example, does your request relate to any other ministry business? Please note that this information is being requested only in order to provide contextual information to the Access and Privacy Office and will not in any way affect or expedite the status of any related ministry business identified.

Section 2 – Requester Information

Last Name *	First Name *			Middle Initial
Торр	Andrew			D
Business/Organization Name (if applicable or indicate "N/A	ⁿ) *			
Fortis Environmental Inc.				
Project/Reference Number (if applicable)				
F199304005				
Are you submitting this request on behalf of a client? *				
Mailing Address				
Unit Number Street Number * Street Name *				
324 942 Yonge Street				
PO Box City/Town *			Province *	Postal Code *
Toronto			ON	M4W 3S8
Telephone Number * Email Address *				
416-452-6965 ext. atopp@fortisenv.	са			
Is there an alternate contact (e.g. office admin)? *				
Section 3 – Current Property Address Informa	ation			
Is the property a: Park Lake First Nation Band Wind F Are you requesting information about multiple addresses? Yes No Property Address		Sland	I 🗌 Unsurv	reyed Land
Unit Number Street Number Street Name				
(Kingston Road	1			
Full Lot Number Concession		Geograph	nic Township	
City/Town/Village *				
Pickering				

Section 4 – Previous Property Address Information

Do you want the ministry to search all prior historical addresses for this property/site for the time period of the records requested? *

🗌 Yes 🖌 No

Section 5 – Supporting Documents

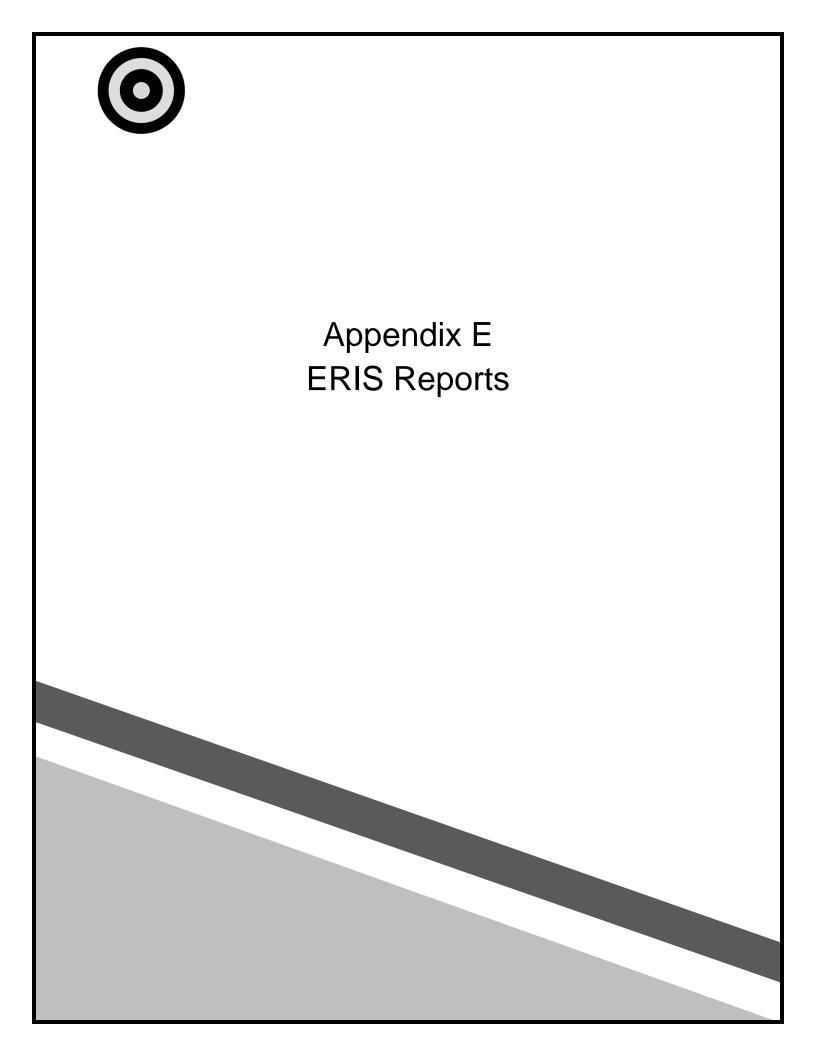
Please upload any documents (e.g. Maps) that are relevant to your FOI request.

The total size of all attachments must not be more than 8 MB.

1. File Name

Total File Size

Payment confirmation number: 23477334





DATABASE REPORT

Project Property:

Project No: Report Type: Order No: Requested by: Date Completed: Phase I ESA - 875 Kingston Road (Pickering) 875 Kingston Rd Pickering ON L1V F199304005 Quote - Custom-Build Your Own Report 22041901067 Fortis Environmental Inc. April 22, 2022

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Notice: IMPORTANT LIMITATIONS and YOUR LIABILITY

Reliance on information in Report: This report DOES NOT replace a full Phase I Environmental Site Assessment but is solely intended to be used as a database review of environmental records.

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Executive Summary

Property Information:

Project Property:

Project No:

Phase I ESA - 875 Kingston Road (Pickering) 875 Kingston Rd Pickering ON L1V

F199304005

Order Information:

Order No: Date Requested: Requested by: Report Type: 22041901067 April 19, 2022 Fortis Environmental Inc. Quote - Custom-Build Your Own Report

Historical/Products:

ERIS Xplorer

ERIS Xplorer

Executive Summary: Report Summary

Database	Name	Searched	Project Property	Boundary to 0.25km	Total
AAGR	Abandoned Aggregate Inventory	Y	0	0	0
AGR	Aggregate Inventory	Y	0	0	0
AMIS	Abandoned Mine Information System	Y	0	0	0
ANDR	Anderson's Waste Disposal Sites	Y	0	1	1
AST	Aboveground Storage Tanks	Y	0	0	0
AUWR	Automobile Wrecking & Supplies	Y	0	0	0
BORE	Borehole	Y	0	4	4
CA	Certificates of Approval	Y	0	12	12
CDRY	Dry Cleaning Facilities	Y	0	0	0
CFOT	Commercial Fuel Oil Tanks	Y	0	0	0
CHEM	Chemical Manufacturers and Distributors	Y	0	0	0
СНМ	Chemical Register	Y	0	0	0
CNG	Compressed Natural Gas Stations	Y	0	0	0
COAL	Inventory of Coal Gasification Plants and Coal Tar Sites	Y	0	0	0
CONV	Compliance and Convictions	Y	0	0	0
CPU	Certificates of Property Use	Y	0	0	0
DRL	Drill Hole Database	Y	0	0	0
DTNK	Delisted Fuel Tanks	Y	0	5	5
EASR	Environmental Activity and Sector Registry	Y	0	0	0
EBR	Environmental Registry	Y	0	0	0
ECA	Environmental Compliance Approval	Y	0	2	2
EEM	Environmental Effects Monitoring	Y	0	0	0
EHS	ERIS Historical Searches	Y	0	0	0
EIIS	Environmental Issues Inventory System	Y	0	0	0
EMHE	Emergency Management Historical Event	Y	0	0	0
EPAR	Environmental Penalty Annual Report	Y	0	0	0
EXP	List of Expired Fuels Safety Facilities	Y	0	0	0
FCON	Federal Convictions	Y	0	0	0
FCS	Contaminated Sites on Federal Land	Y	0	0	0
FOFT	Fisheries & Oceans Fuel Tanks	Y	0	0	0
FRST	Federal Identification Registry for Storage Tank Systems (FIRSTS)	Y	0	0	0
FST	Fuel Storage Tank	Ŷ	0	5	5
FSTH	Fuel Storage Tank - Historic	Ŷ	0	2	2
GEN	Ontario Regulation 347 Waste Generators Summary	Ŷ	0	5	5
GHG	Greenhouse Gas Emissions from Large Facilities	Y	0	0	0
HINC	TSSA Historic Incidents	Y	0	1	1

Database	Name	Searched	Project Property	Boundary to 0.25km	Total
IAFT	Indian & Northern Affairs Fuel Tanks	Y	0	0	0
INC	Fuel Oil Spills and Leaks	Y	0	0	0
LIMO	Landfill Inventory Management Ontario	Y	0	0	0
MINE	Canadian Mine Locations	Y	0	0	0
MNR	Mineral Occurrences	Y	0	0	0
NATE	National Analysis of Trends in Emergencies System	Y	0	0	0
NCPL	(NATES) Non-Compliance Reports	Y	0	0	0
NDFT	National Defense & Canadian Forces Fuel Tanks	Y	0	0	0
NDSP	National Defense & Canadian Forces Spills	Y	0	0	0
NDWD	National Defence & Canadian Forces Waste Disposal	Y	0	0	0
NEBI	Sites National Energy Board Pipeline Incidents	Y	0	0	0
NEBP	National Energy Board Wells	Ŷ	0	0	0
NEES	National Environmental Emergencies System (NEES)	Ŷ	0	0	0
NPCB	National PCB Inventory	Ŷ	0	0	0
NPRI	National Pollutant Release Inventory	Y	0	0	0
OGWE	Oil and Gas Wells	Y	0	0	0
OOGW	Ontario Oil and Gas Wells	Y	0	0	0
OPCB	Inventory of PCB Storage Sites	Y	0	0	0
ORD	Orders	Y	0	0	0
PAP	Canadian Pulp and Paper	Y	0	0	0
PCFT	Parks Canada Fuel Storage Tanks	Y	0	0	0
PES	Pesticide Register	Y	0	0	0
PINC	Pipeline Incidents	Y	0	0	0
PRT	Private and Retail Fuel Storage Tanks	Y	0	3	3
PTTW	Permit to Take Water	Y	0	0	0
REC	Ontario Regulation 347 Waste Receivers Summary	Y	0	0	0
RSC	Record of Site Condition	Y	0	2	2
RST	Retail Fuel Storage Tanks	Y	0	0	0
SCT	Scott's Manufacturing Directory	Y	0	1	1
SPL	Ontario Spills	Y	0	6	6
SRDS	Wastewater Discharger Registration Database	Y	0	0	0
TANK	Anderson's Storage Tanks	Y	0	0	0
TCFT	Transport Canada Fuel Storage Tanks	Y	0	0	0
VAR	Variances for Abandonment of Underground Storage Tanks	Y	0	0	0
WDS	Waste Disposal Sites - MOE CA Inventory	Ŷ	0	0	0
WDSH	Waste Disposal Sites - MOE 1991 Historical Approval Inventory	Y	0	0	0
WWIS	Water Well Information System	Y	2	8	10
	-	Total:	2	57	59

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Executive Summary: Site Report Summary - Project Property

Мар Кеу	DB	Company/Site Name	Address	Dir/Dist (m)	Elev diff (m)	Page Number
<u>1</u>	WWIS		lot 26 con 3 ON	ENE/0.0	-0.88	<u>23</u>
			Well ID: 7311922			
<u>2</u>	WWIS		875 KINGSTON RD AT FAIR PORT RD lot 27 con 3 PICKERING ON	SW/0.0	-0.26	<u>24</u>
			Well ID: 1918449			

Executive Summary: Site Report Summary - Surrounding Properties

Мар Кеу	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>3</u>	WWIS		817 Kingston Road lot 27 con 3 Pickering ON	W/14.2	-0.02	<u>26</u>
			Well ID: 7373081			
<u>4</u>	ĊA	R.M. OF DURHAM	FAIRPORT ROAD/HIGHWAY #2 PICKERING TOWN ON	NNE/31.4	1.22	<u>29</u>
<u>4</u>	SPL	CANADIAN WASTE SERVICES INC.	ON FAIRPORT RD. AT HWY 2 MOTOR VEHICLE (OPERATING FLUID) PICKERING TOWN ON	NNE/31.4	1.22	<u>29</u>
<u>5</u>	SPL	Volvo of Durham @ 920 Kingston Rd. in Pickering <unofficial></unofficial>	920 Kingston Rd. VOLVO OF DURHAM <unofficial> Pickering ON L1V 1B3</unofficial>	NE/41.9	0.44	<u>29</u>
<u>6</u>	ANDR	Dunbarton Dump	Pickering ON L1V	E/52.5	-1.94	<u>30</u>
<u>7</u>	WWIS		898 KINGSTON RD Pickering ON	NNW/63.5	6.32	<u>31</u>
			Well ID: 7338562			
<u>8</u>	WWIS		870 Kingston Road lot 27 con 3 Pickering ON	W/66.7	1.70	<u>33</u>
			Well ID: 7373080			
<u>9</u>	CA	Fampa Holdings Ltd.	902 - 940 Kingston Road Pickering ON L1V 1B3	NE/78.2	0.69	<u>36</u>
<u>10</u>	WWIS		898 KINGSTON RD Pickering ON <i>Well ID:</i> 7338563	N/89.6	5.64	<u>36</u>
<u>11</u>	WWIS		864 KINGSTON RD. PICKERING ON	W/92.2	1.81	<u>39</u>
			Well ID: 7265423			
<u>12</u>	SPL	OLCO	OLCO GAS STATION AT 898 KINGSTON ROAD SERVICE STATION PICKERING TOWN ON L1V 1A8	NNW/92.7	6.82	<u>42</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>12</u>	PRT	J N J PETROLEUM INC.	898 KINGSTON RD PICKERING ON L1V1A8	NNW/92.7	6.82	<u>43</u>
<u>12</u>	FSTH	J.K. TIRE & AUTO INC	898 KINGSTON RD PICKERING ON L1V 1A8	NNW/92.7	6.82	<u>43</u>
<u>12</u>	FSTH	J.K. TIRE & AUTO INC	898 KINGSTON RD PICKERING ON L1V 1A8	NNW/92.7	6.82	<u>44</u>
<u>12</u>	FST	2578257 ONTARIO INC.	898 KINGSTON RD PICKERING L1V 1A8 ON CA ON	NNW/92.7	6.82	<u>44</u>
<u>12</u>	FST	2578257 ONTARIO INC.	898 KINGSTON RD PICKERING L1V 1A8 ON CA ON	NNW/92.7	6.82	<u>45</u>
<u>12</u>	FST	2578257 ONTARIO INC.	898 KINGSTON RD PICKERING L1V 1A8 ON CA ON	NNW/92.7	6.82	<u>45</u>
<u>12</u>	FST	2578257 ONTARIO INC.	898 KINGSTON RD PICKERING L1V 1A8 ON CA ON	NNW/92.7	6.82	<u>46</u>
<u>12</u>	DTNK		898 KINGSTON RD PICKERING ON L1V 1A8	NNW/92.7	6.82	<u>46</u>
<u>13</u>	WWIS		ON <i>Well ID:</i> 7263265	NE/94.9	0.09	<u>47</u>
<u>14</u>	SPL	UNKNOWN	864 HWY #2, EAST OF WHITE RD, 2 HOUSES EAST OF THE DUNBARTON SCHOOL. PICKERING TOWN ON	W/111.3	3.90	<u>48</u>
<u>15</u>	CA	R.M. OF DURHAM	FAIRPORT RD./SHEPPARD AVE. PICKERING TOWN ON	N/112.0	6.19	<u>48</u>
<u>15</u>	CA	PICKERING TOWN	FAIRPORT RD./SHEPPARD AVE. PICKERING TOWN ON	N/112.0	6.19	<u>48</u>
<u>15</u>	CA	PICKERING TOWN	FAIRPORT RD/SHEPPARD AVE/FINCH PICKERING TOWN ON	N/112.0	6.19	<u>49</u>

Мар Кеу	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>15</u>	CA	PICKERING TOWN	FAIRPORT RD./SHEPPARD AVE. PICKERING TOWN ON	N/112.0	6.19	<u>49</u>
<u>16</u>	BORE		ON	ESE/123.4	-2.24	<u>49</u>
<u>17</u>	CA	TONALIST HOLDINGS INC.	MERRITON RD. PICKERING TOWN ON	NE/124.0	1.11	<u>50</u>
<u>18</u>	SPL	PRIVATE OWNER	962 KINGSTON RD. FUEL STORAGE TANK INVALID SITE ENTRY - PLEASE USE # 5578 PICKERING TOWN ON L1V 1B3	NE/127.5	0.04	<u>50</u>
<u>18</u>	PRT	DURHAM REGIONAL POLICE FORCE	962 KINGSTON RD PICKERING ON L1V 1B3	NE/127.5	0.04	<u>51</u>
<u>18</u>	PRT	DURHAM REGIONAL POLICE	962 KINGSTON RD PICKERING ON L1V1B3	NE/127.5	0.04	<u>51</u>
<u>18</u>	DTNK	DURHAM REGIONAL POLICE FORCE	962 KINGSTON RD PICKERING ON	NE/127.5	0.04	<u>51</u>
<u>18</u>	DTNK	DURHAM REGIONAL POLICE	962 KINGSTON RD PICKERING ON	NE/127.5	0.04	<u>52</u>
<u>18</u>	DTNK	DURHAM REGIONAL POLICE FORCE	962 KINGSTON RD PICKERING ON	NE/127.5	0.04	<u>52</u>
<u>18</u>	DTNK	DURHAM REGIONAL POLICE FORCE	962 KINGSTON RD PICKERING L1V 1B3 ON CA ON	NE/127.5	0.04	<u>53</u>
<u>18</u>	FST	DURHAM REGIONAL POLICE FORCE	962 KINGSTON RD PICKERING L1V 1B3 ON CA ON	NE/127.5	0.04	<u>54</u>
<u>19</u>	WWIS		lot 27 con 1 ON <i>Well ID:</i> 4605199	WNW/136.7	8.62	<u>54</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>20</u>	ECA	Fampa Holdings Ltd.	902 - 940 Kingston Road Pickering ON M3J 1J6	NNE/142.2	2.74	<u>56</u>
<u>21</u>	BORE		ON	E/145.3	-1.94	<u>56</u>
<u>22</u>	GEN	Dr. Marvin Schwartz	944 Merritton Rd Suite #100 Pickering ON L1V1B1	NE/149.5	2.14	<u>57</u>
<u>22</u>	GEN	Dr. Marvin Schwartz	944 Merritton Rd Suite #100 Pickering ON L1V1B1	NE/149.5	2.14	<u>57</u>
<u>22</u>	GEN	Dr. Marvin Schwartz	944 Merritton Rd Suite #100 Pickering ON L1V1B1	NE/149.5	2.14	<u>57</u>
<u>22</u>	GEN	Dr. Marvin Schwartz	944 Merritton Rd Suite #100 Pickering ON L1V1B1	NE/149.5	2.14	<u>58</u>
<u>22</u>	GEN	Dr. Marvin Schwartz	944 Merritton Rd Suite #100 Pickering ON L1V1B1	NE/149.5	2.14	<u>58</u>
<u>23</u>	SPL	SAFETY KLEEN CANADA INC.	984 KINGSTON ROAD TRANSPORT TRUCK (CARGO) PICKERING TOWN ON L1V 1B3	ENE/161.2	-1.06	<u>58</u>
<u>24</u>	BORE		ON	ENE/167.6	-1.94	<u>59</u>
<u>25</u>	HINC		840 SHEPPARD AVENUE PICKERING ON L1V 1G5	WNW/178.2	7.31	<u>60</u>
<u>26</u>	CA	CANUCK GREEN HOLDINGS LTDPT.LOT 26	BAYLY ST./WEST SHORE BLVD. PICKERING TOWN ON	SSE/200.0	-5.44	<u>60</u>
<u>26</u>	CA	BAYFIELD GREEN DEVELOPMENT INC TOWNHOUS	BAYLY ST./WEST SHORE BLVD. PICKERING TOWN ON	SSE/200.0	-5.44	<u>60</u>
<u>26</u>	CA	CANUCK GREEN HOLDINTS LTDPT.LOT 26	BAYLY ST./WEST SHORE BLVD. PICKERING TOWN ON	SSE/200.0	-5.44	<u>61</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>27</u>	BORE		ON	ENE/206.3	-2.27	<u>61</u>
<u>28</u>	SCT	Breadhouse Bakery	893 Bayly St Pickering ON L1W 3P6	SSE/210.2	-1.88	<u>62</u>
<u>29</u>	RSC	816 KINGSTON ROAD (PICKERING) LIMITED	816 KINGSTON ROAD, PICKERING, ON L1V 1A9 Pickering ON	W/218.3	9.03	<u>62</u>
<u>30</u>	WWIS		1741 Fairport Road Pickering ON <i>Well ID:</i> 7329150	N/229.4	4.18	<u>63</u>
<u>31</u>	ECA	1144317 Ontario Limited	1741 Fairport Rd Pickering ON M1C 1R8	N/231.3	4.09	<u>66</u>
<u>32</u>	CA	R.M. OF DURHAM - BONITA AVENUE	APPLEVIEW RD./DUNBARTON RD. PICKERING TOWN ON	NE/240.4	0.06	<u>67</u>
<u>32</u>	CA	R.M. OF DURHAM	APPLEVIEW RD./DUNBARTON RD. PICKERING TOWN ON	NE/240.4	0.06	<u>67</u>
<u>33</u>	RSC	Gazarek Realty Holdings Ltd.	980, 984 Kingston Road, Pickering, Ontario, L1V 1B3 ON L1V 1B3	ENE/250.0	-2.36	<u>67</u>

Executive Summary: Summary By Data Source

ANDR - Anderson's Waste Disposal Sites

A search of the ANDR database, dated 1860s-Present has found that there are 1 ANDR site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	<u>Map Key</u>
Dunbarton Dump		52.5	6
	Pickering ON L1V		-

BORE - Borehole

A search of the BORE database, dated 1875-Jul 2018 has found that there are 4 BORE site(s) within approximately 0.25 kilometers of the project property.

Site	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
	ON	123.4	<u>16</u>
	ON	145.3	<u>21</u>
	ON	167.6	<u>24</u>
	ON	206.3	<u>27</u>

<u>CA</u> - Certificates of Approval

A search of the CA database, dated 1985-Oct 30, 2011* has found that there are 12 CA site(s) within approximately 0.25 kilometers of the project property.

Site	Address	<u>Distance (m)</u>	<u>Map Key</u>
R.M. OF DURHAM	FAIRPORT ROAD/HIGHWAY #2 PICKERING TOWN ON	31.4	<u>4</u>

erisinfo.com	Environmental	Risk	Information	Services
01101110.00111		1,101	mornation	001110000

Site	Address	<u>Distance (m)</u>	<u>Map Key</u>
Fampa Holdings Ltd.	902 - 940 Kingston Road Pickering ON L1V 1B3	78.2	<u>9</u>
PICKERING TOWN	FAIRPORT RD./SHEPPARD AVE. PICKERING TOWN ON	112.0	<u>15</u>
PICKERING TOWN	FAIRPORT RD/SHEPPARD AVE/FINCH PICKERING TOWN ON	112.0	<u>15</u>
PICKERING TOWN	FAIRPORT RD./SHEPPARD AVE. PICKERING TOWN ON	112.0	<u>15</u>
R.M. OF DURHAM	FAIRPORT RD./SHEPPARD AVE. PICKERING TOWN ON	112.0	<u>15</u>
TONALIST HOLDINGS INC.	MERRITON RD. PICKERING TOWN ON	124.0	<u>17</u>
BAYFIELD GREEN DEVELOPMENT INCTOWNHOUS	BAYLY ST./WEST SHORE BLVD. PICKERING TOWN ON	200.0	<u>26</u>
CANUCK GREEN HOLDINGS LTD PT.LOT 26	BAYLY ST./WEST SHORE BLVD. PICKERING TOWN ON	200.0	<u>26</u>
CANUCK GREEN HOLDINTS LTDPT. LOT 26	BAYLY ST./WEST SHORE BLVD. PICKERING TOWN ON	200.0	<u>26</u>
R.M. OF DURHAM - BONITA AVENUE	APPLEVIEW RD./DUNBARTON RD. PICKERING TOWN ON	240.4	<u>32</u>
R.M. OF DURHAM	APPLEVIEW RD./DUNBARTON RD. PICKERING TOWN ON	240.4	<u>32</u>

DTNK - Delisted Fuel Tanks

A search of the DTNK database, dated Feb 28, 2022 has found that there are 5 DTNK site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	Address 898 KINGSTON RD PICKERING ON L1V 1A8	<u>Distance (m)</u> 92.7	<u>Map Key</u> <u>12</u>
DURHAM REGIONAL POLICE FORCE	962 KINGSTON RD PICKERING L1V 1B3 ON CA ON	127.5	<u>18</u>
DURHAM REGIONAL POLICE FORCE	962 KINGSTON RD PICKERING ON	127.5	<u>18</u>
DURHAM REGIONAL POLICE	962 KINGSTON RD PICKERING ON	127.5	<u>18</u>
DURHAM REGIONAL POLICE FORCE	962 KINGSTON RD PICKERING ON	127.5	<u>18</u>

ECA - Environmental Compliance Approval

A search of the ECA database, dated Oct 2011- Feb 28, 2022 has found that there are 2 ECA site(s) within approximately 0.25 kilometers of the project property.

Site	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
Fampa Holdings Ltd.	902 - 940 Kingston Road Pickering ON M3J 1J6	142.2	<u>20</u>
1144317 Ontario Limited	1741 Fairport Rd Pickering ON M1C 1R8	231.3	<u>31</u>

FST - Fuel Storage Tank

A search of the FST database, dated Feb 28, 2022 has found that there are 5 FST site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u> 2578257 ONTARIO INC.	<u>Address</u> 898 KINGSTON RD PICKERING L1V 1A8 ON CA ON	<u>Distance (m)</u> 92.7	<u>Map Key</u> <u>12</u>
2578257 ONTARIO INC.	898 KINGSTON RD PICKERING L1V 1A8 ON CA ON	92.7	<u>12</u>
2578257 ONTARIO INC.	898 KINGSTON RD PICKERING L1V 1A8 ON CA ON	92.7	<u>12</u>
2578257 ONTARIO INC.	898 KINGSTON RD PICKERING L1V 1A8 ON CA ON	92.7	<u>12</u>
DURHAM REGIONAL POLICE FORCE	962 KINGSTON RD PICKERING L1V 1B3 ON CA ON	127.5	<u>18</u>

FSTH - Fuel Storage Tank - Historic

A search of the FSTH database, dated Pre-Jan 2010* has found that there are 2 FSTH site(s) within approximately 0.25 kilometers of the project property.

Site	Address	<u>Distance (m)</u>	<u>Map Key</u>
J.K. TIRE & AUTO INC	898 KINGSTON RD PICKERING ON L1V 1A8	92.7	<u>12</u>
J.K. TIRE & AUTO INC	898 KINGSTON RD PICKERING ON L1V 1A8	92.7	<u>12</u>

GEN - Ontario Regulation 347 Waste Generators Summary

A search of the GEN database, dated 1986-Nov 30, 2021 has found that there are 5 GEN site(s) within approximately 0.25 kilometers of the project property.

Site	Address	<u>Distance (m)</u>	<u>Map Key</u>
Dr. Marvin Schwartz	944 Merritton Rd Suite #100 Pickering ON L1V1B1	149.5	<u>22</u>

<u>Site</u>	Address	<u>Distance (m)</u>	<u>Map Key</u>
Dr. Marvin Schwartz	944 Merritton Rd Suite #100 Pickering ON L1V1B1	149.5	<u>22</u>
Dr. Marvin Schwartz	944 Merritton Rd Suite #100 Pickering ON L1V1B1	149.5	<u>22</u>
Dr. Marvin Schwartz	944 Merritton Rd Suite #100 Pickering ON L1V1B1	149.5	<u>22</u>
Dr. Marvin Schwartz	944 Merritton Rd Suite #100 Pickering ON L1V1B1	149.5	<u>22</u>

HINC - TSSA Historic Incidents

A search of the HINC database, dated 2006-June 2009* has found that there are 1 HINC site(s) within approximately 0.25 kilometers of the project property.

Site	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
	840 SHEPPARD AVENUE PICKERING ON L1V 1G5	178.2	<u>25</u>

PRT - Private and Retail Fuel Storage Tanks

A search of the PRT database, dated 1989-1996* has found that there are 3 PRT site(s) within approximately 0.25 kilometers of the project property.

Site	Address	<u>Distance (m)</u>	<u>Map Key</u>
J N J PETROLEUM INC.	898 KINGSTON RD PICKERING ON L1V1A8	92.7	<u>12</u>
DURHAM REGIONAL POLICE	962 KINGSTON RD PICKERING ON L1V1B3	127.5	<u>18</u>
DURHAM REGIONAL POLICE FORCE	962 KINGSTON RD PICKERING ON L1V 1B3	127.5	<u>18</u>

<u>RSC</u> - Record of Site Condition

A search of the RSC database, dated 1997-Sept 2001, Oct 2004-Feb 2022 has found that there are 2 RSC site(s) within approximately 0.25 kilometers of the project property.

Site	Address	<u>Distance (m)</u>	<u>Map Key</u>
816 KINGSTON ROAD (PICKERING) LIMITED	816 KINGSTON ROAD, PICKERING, ON L1V 1A9 Pickering ON	218.3	<u>29</u>
Gazarek Realty Holdings Ltd.	980, 984 Kingston Road, Pickering, Ontario, L1V 1B3 ON L1V 1B3	250.0	<u>33</u>

<u>SCT</u> - Scott's Manufacturing Directory

A search of the SCT database, dated 1992-Mar 2011* has found that there are 1 SCT site(s) within approximately 0.25 kilometers of the project property.

Site	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
Breadhouse Bakery	893 Bayly St Pickering ON L1W 3P6	210.2	<u>28</u>

SPL - Ontario Spills

A search of the SPL database, dated 1988-Sep 2020; Dec 2020-Mar 2021 has found that there are 6 SPL site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u> CANADIAN WASTE SERVICES INC.	Address ON FAIRPORT RD. AT HWY 2 MOTOR VEHICLE (OPERATING FLUID) PICKERING TOWN ON	<u>Distance (m)</u> 31.4	<u>Map Key</u> <u>4</u>
Volvo of Durham @ 920 Kingston Rd. in Pickering <unofficial></unofficial>	920 Kingston Rd. VOLVO OF DURHAM <unofficial> Pickering ON L1V 1B3</unofficial>	41.9	<u>5</u>
OLCO	OLCO GAS STATION AT 898 KINGSTON ROAD SERVICE STATION PICKERING TOWN ON L1V 1A8	92.7	<u>12</u>
UNKNOWN	864 HWY #2, EAST OF WHITE RD, 2 HOUSES EAST OF THE DUNBARTON SCHOOL. PICKERING TOWN ON	111.3	<u>14</u>

<u>Site</u>	Address	<u>Distance (m)</u>	<u>Map Key</u>
PRIVATE OWNER	962 KINGSTON RD. FUEL STORAGE TANK INVALID SITE ENTRY - PLEASE USE # 5578 PICKERING TOWN ON L1V 1B3	127.5	<u>18</u>
SAFETY KLEEN CANADA INC.	984 KINGSTON ROAD TRANSPORT TRUCK (CARGO) PICKERING TOWN ON L1V 1B3	161.2	<u>23</u>

WWIS - Water Well Information System

A search of the WWIS database, dated Sep 30, 2021 has found that there are 10 WWIS site(s) within approximately 0.25 kilometers of the project property.

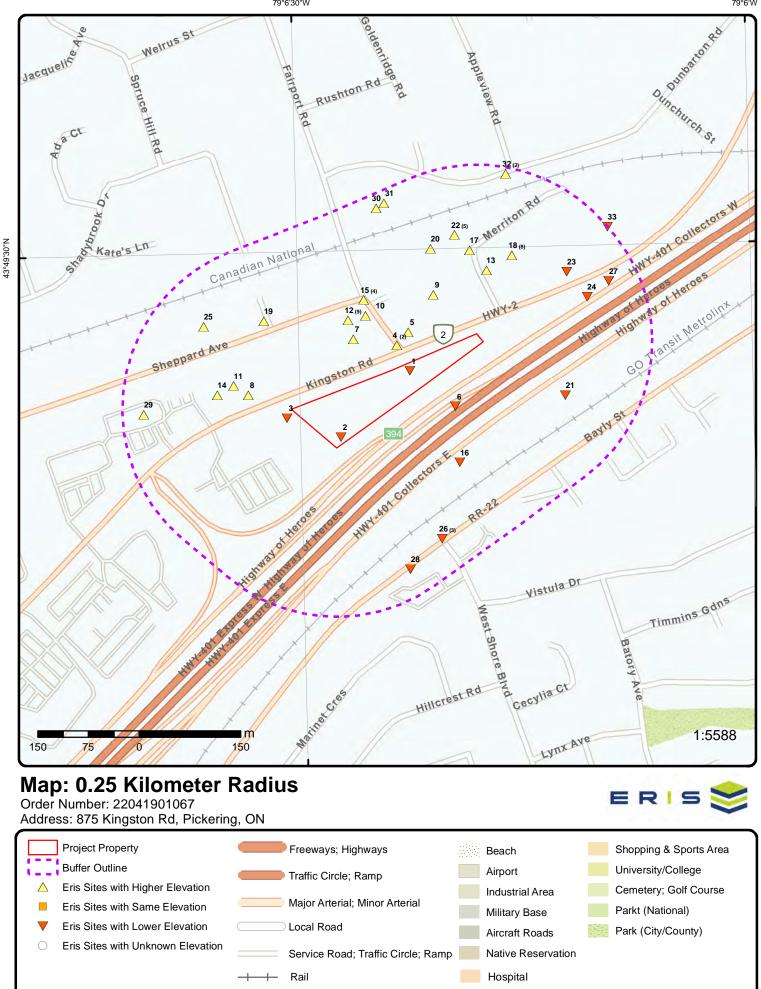
<u>Site</u>	Address lot 26 con 3 ON <i>Well ID</i> : 7311922	Distance (m) 0.0	<u>Map Key</u> <u>1</u>
	875 KINGSTON RD AT FAIR PORT RD lot 27 con 3 PICKERING ON Well ID : 1918449	0.0	<u>2</u>
	817 Kingston Road lot 27 con 3 Pickering ON	14.2	<u>3</u>
	Well ID: 7373081		
	898 KINGSTON RD Pickering ON	63.5	<u>7</u>
	Well ID: 7338562		
	870 Kingston Road lot 27 con 3 Pickering ON	66.7	<u>8</u>
	Well ID: 7373080		
	898 KINGSTON RD Pickering ON	89.6	<u>10</u>
	Well ID: 7338563		
	864 KINGSTON RD. PICKERING ON	92.2	<u>11</u>
	Well ID: 7265423		

Address	<u>Distance (m)</u>	<u>Map Key</u>
ON	94.9	<u>13</u>
Well ID: 7263265		
lot 27 con 1 ON	136.7	<u>19</u>
Well ID: 4605199		
1741 Fairport Road Pickering ON	229.4	<u>30</u>
Well ID: 7329150		



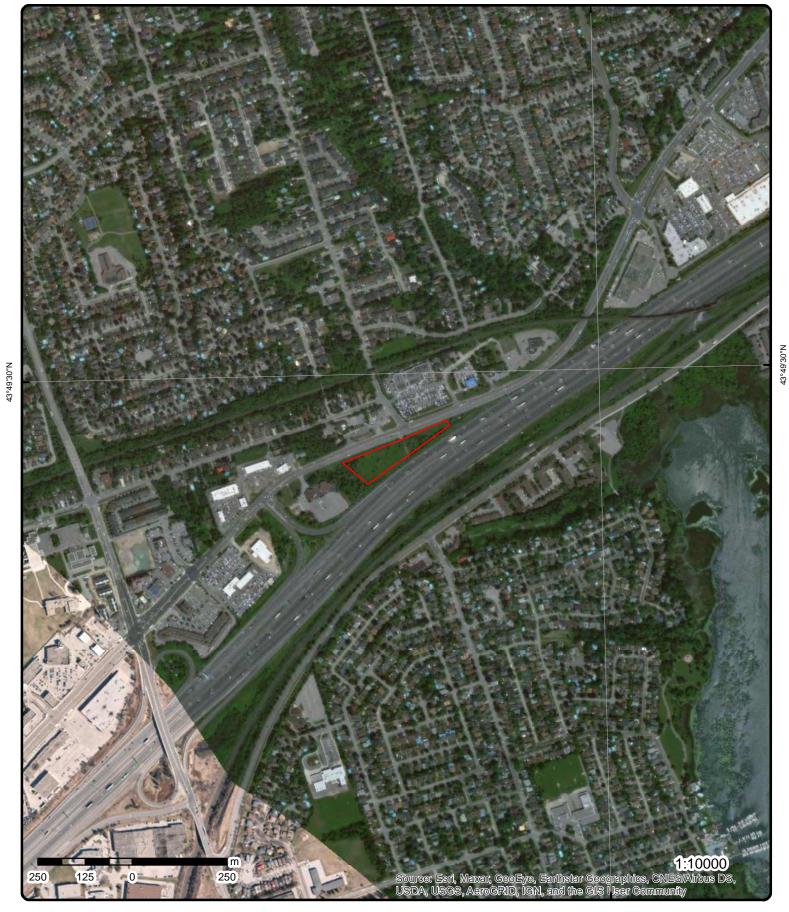


43°49'30"N



Source: © 2021 ESRI StreetMap Premium.

© ERIS Information Limited Partnership



Address: 875 Kingston Rd, Pickering, ON

Source: ESRI World Imagery

Order Number: 22041901067

© ERIS Information Limited Partnership



79°6'W



Topographic Map

Order Number: 22041901067



Address: 875 Kingston Rd, ON

Source: ESRI World Topographic Map

© ERIS Information Limited Partnership

Detail Report

Мар Кеу	Numbe Record		Direction/ Distance (m)	Elev/Diff (m)	Site		DI
<u>1</u>	1 of 1		ENE/0.0	90.9/-0.88	lot 26 con 3 ON		wwis
Well ID: Construction Primary Wate Sec. Water U Final Well St Water Type: Casing Mate Audit No: Tag: Construction Method: Elevation (m	er Use: Ise: atus: rial: 1	7311922 C40531 A223499			Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: Street Name: County: Municipality:	Yes 6/5/2018 TRUE 7147 8 DURHAM PICKERING TOWN	
Elevation Re Depth to Bec Well Depth: Overburden/ Pump Rate: Static Water Flowing (Y/N Flow Rate: Clear/Cloudy PDF URL (Ma	liability: drock: /Bedrock: Level: I): /:				Site Info: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	026 03 RANGE	
Additional De	etail(s) (Ma	1 <u>p)</u>					
Well Complet Year Complet Depth (m): Latitude: Longitude: Path:			13.8233795743297 79.106369160477(
Bore Hole Inf	ormation						
Bore Hole ID DP2BR: Spatial Statu Code OB: Open Hole: Cluster Kind Date Comple Remarks: Elevrc Desc: Location Sou Improvement Source Revis	sc: sc: eted: trce Date: Location	Method:	10		Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC: UTMRC Desc: Location Method:	17 652271.00 4853999.00 UTM83 4 margin of error : 30 m - 100 m wwr	

2 1 of 1 SW0.0 91.5 / -0.26 875 KINGSTON RD AT FAIR PORT RD lot 27 con 3 PICKERING ON Well ID: 1918449 Data Entry Status: Construction Date: Data Entry Status: Data Entry Status: Data Entry Status: Data Src: Primary Water Use: Not Used Data Received: 11/7/2006 Sec. Water Use: Observation Wells Abandonment Rec: Well Final Well Status: Observation Wells Abandonment Rec: Gait Src: Vater Type: Contractor: 6032 Construction Water Type: Contractor: 0032 Construction Water Type: Contractor: 0032 Construction Wethod: Z46512 Owner: DURHAM Betot Reliability: During Type: Contractor: 033 Construction Municipatity: PCKERING ADN 27 Well Dept: Concession Name: RANGE 2006 Depth Reliability: Concession Name: RANGE Flowing (Y/N): Concession Name: RANGE Static W	
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DP2BR: Elevrc: Spatial Status: Zone: 17	
Spatial Status: Zone: 17	
Code OB. Eastos. 032109.00 Code OB Desc: 4853901.00	
Open Hole: Org CS: UTM83	
Cluster Kind: UTMRC: 4	
Date Completed: 21-Sep-2006 00:00:00 UTMRC Desc: margin of error : 30 m - 100 m	
Remarks: Location Method: DIGIT	
Elevre Desc:	
ocation Source Date:	
mprovement Location Source:	
mprovement Location Method:	
Source Revision Comment:	

Overburden and Bedrock Materials Interval

Formation ID:	933071756
Layer:	1
Color:	6
General Color:	BROWN

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Mat1: Most Commo Mat2: Mat2 Desc: Mat3: Mat3 Desc: Formation To Formation En Formation En	p Depth:	28 SAND 06 SILT 05 CLAY 0.0 13.40999984741211 m			
<u>Annular Spac</u> Sealing Reco	e/Abandonment_ rd				
Plug ID: Layer: Plug From: Plug To: Plug Depth U	ОМ:	933302362 2 0.300000011920928 0.910000026226043 m			
<u>Annular Spac</u> Sealing Reco	<u>e/Abandonment</u> rd				
Plug ID: Layer: Plug From: Plug To: Plug Depth U	ОМ:	933302361 1 0.0 0.300000011920928 m	96		
<u>Annular Spac</u> <u>Sealing Reco</u>	e/Abandonment rd				
Plug ID: Layer: Plug From: Plug To: Plug Depth U	ОМ:	933302363 3 0.910000026226043 8.529999732971191 m	7		
<u>Method of Co</u> <u>Use</u>	nstruction & Well				
Method Cons	truction Code:	961918449 6 Boring			
<u>Pipe Informat</u>	ion				
Pipe ID: Casing No: Comment: Alt Name:		11697007 1			
Construction	<u> Record - Casing</u>				
Casing ID: Layer: Material: Open Hole or Depth From: Depth To: Casing Diame		930887156 1 5 PLASTIC 0.0 9.140000343322754 0.5			

Map Key	Number Records			Site		DI
Casing Diame Casing Depth		cm m				
Construction	Record - S	creen				
Screen ID: Layer: Slot: Screen Top D Screen End E Screen Mater Screen Depth Screen Diame Screen Diamete	Depth: rial: n UOM: eter UOM: eter:	933420510 1 10 9.1400003433 12.189999580 5 m cm 0.5				
Hole ID: Diameter: Depth From: Depth To: Hole Depth U Hole Diamete		11755748 20.0 0.0 13.409999847 m cm	41211			
<u>3</u>	1 of 1	W/14.2	91.8 / -0.02	817 Kingston Road I Pickering ON	ot 27 con 3	wwi
Well ID: Construction Primary Wate Sec. Water Us Final Well Sta Casing Mater Audit No: Tag: Construction Elevation (m) Elevation Rel Depth to Bed Well Depth: Overburden/E Pump Rate: Static Water I Flowing (Y/N) Flow Rate: Clear/Cloudy.	er Use: se: atus: rial: Method: liability: liability: lock: Bedrock: Level:):	7373081 Monitoring Observation Wells GP452LQL A289158		Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: Street Name: County: Municipality: Site Info: Lot: Concession: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	11/16/2020 TRUE 7282 9 817 Kingston Road DURHAM PICKERING TOWN 027 03 RANGE	
Bore Hole Inf Bore Hole ID: DP2BR: Spatial Status Code OB: Code OB Des Open Hole: Cluster Kind: Date Complet Remarks: Elevrc Desc: Location Sou Improvement	s: cc: ted: rrce Date:	1008505082 30-Sep-2020 00:00:00		Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC: Location Method:	17 652089.00 4853929.00 UTM83 4 margin of error : 30 m - 100 m wwr	

Improvement Location Method: Source Revision Comment: Supplier Comment: Supplier Comment: Directuring and Electock Methods Interval Earnation ID: 1008505221 Layer: 2 General Color: 2 General Color: 3 Mats: 73 Mats:	Map Key Number Records		Elev/Diff (m)	Site	DB
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General Color: BROWN Mat1: 34 Most Common Material: TILL Mat2: TILL Mat3: TILL Mat3: TILL Mat3: TILL Mat3: TIL: Mat3: TIL: Mat3: TIL: Mat3: Title: Annular Space/Abandonment: Title: Sealing Record Title: Plug Dit: 1008505372 Layer: 1					
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Mat3:					
Mat3 Desc:.0Formation Top Depth:5.0Formation End Depth:5.0Formation End Depth:tAnnular Space/Abandonment					
Formation Top Depth: 0.0 Formation End Depth: 5.0 Formation End Depth UOM: tt Annular Space/Abandonment					
Formation End Depth: 5.0 Formation End Depth UOM: ft Annular Space/Abandonment. Sealing Record 1008505348 Layer: 1 Plug ID: 1008505348 Layer: 1 Plug From: Plug From: Plug To: t Plug Depth UOM: tt Annular Space/Abandonment. Sealing Record 1 Plug ID: 1008505372 Layer: 1 OD 1 Plug To: 24.0 Plug To: 24.0 Plug Depth UOM: tt Annular Space/Abandonment. Sealing Record 0.0 Plug Form: 0.0 Plug Form: 100 Plug To: 24.0 Plug ID: 1008505373 Layer: 1008505373		0.0			
Formation End Depth UOM: t Annular Space/Abandonment Sealing Record 1008505348 Plug ID: 1008505348 Layer: 1 Plug From: 1 Plug To: 1 Plug Depth UOM: t Annular Space/Abandonment Sealing Record t Plug ID: 1008505372 Layer: 1 Plug To: 0.0 Plug To: 24.0 Plug Depth UOM: t Annular Space/Abandonment 1 Sealing Record 1008505372 Layer: 1 Plug To: 24.0 Plug To: 24.0 Plug Depth UOM: t Annular Space/Abandonment 1008505373 Sealing Record 1008505373 Layer: 2	Formation End Depth:				
Sealing Record Plug ID: 1008505348 Layer: 1 Plug From: Plug From: Plug To: From the state					
Layer: 1 Plug From: 1 Plug To: t Annular Space/Abandonment t Sealing Record 1008505372 Layer: 1 Plug ID: 1008505372 Layer: 1 Plug From: 0.0 Plug To: 24.0 Plug Depth UOM: t Annular Space/Abandonment Sealing Record Plug ID: 1008505373 Layer: 2	<u>Annular Space/Abandon</u> <u>Sealing Record</u>	<u>ment</u>			
Layer: 1 Plug From: 1 Plug To: nt Annular Space/Abandonment t Sealing Record 1008505372 Layer: 1 Plug ID: 1008505372 Layer: 1 Plug To: 24.0 Plug Depth UOM: t Annular Space/Abandonment 5 Sealing Record 1008505372 Layer: 1 Plug To: 24.0 Plug Depth UOM: t Annular Space/Abandonment 5 Sealing Record 1008505373 Plug ID: 1008505373 Layer: 2	Plua ID:	1008505348			
Plug From: Plug To: Plug Depth UOM: ft Annular Space/Abandonment Sealing Record 1008505372 Layer: 1 Plug ID: 1008505372 Layer: 1 Plug From: 0.0 Plug To: 24.0 Plug Depth UOM: ft Annular Space/Abandonment Sealing Record 1008505373 Layer: 1008505373 Layer: 2					
Plug To: Plug Depth UOM:ttAnnular Space/Abandonment Sealing Record1008505372Plug ID: Layer:1008505372Plug From: Plug To: Plug To: Plug Depth UOM:0.0Plug To: Plug Depth UOM:24.0Plug ID: Sealing Record1008505373Plug ID: Layer:1008505373Layer: Sealing Record2	Plug From:				
Annular Space/Abandonment Sealing Record1008505372Plug ID:1008505372Layer:1Plug From:0.0Plug To:24.0Plug Depth UOM:tIPlug ID:Sealing RecordPlug ID:1008505373Layer:2					
Sealing Record Plug ID: 1008505372 Layer: 1 Plug From: 0.0 Plug To: 24.0 Plug Depth UOM: t Annular Space/Abandonment	Plug Depth UOM:	ft			
Layer: 1 Plug From: 0.0 Plug To: 24.0 Plug Depth UOM: ft Annular Space/Abandonment		<u>ment</u>			
Plug From: 0.0 Plug To: 24.0 Plug Depth UOM: ft Annular Space/Abandonment Sealing Record 1008505373 Plug ID: 1008505373 Layer: 2					
Plug To: 24.0 Plug Depth UOM: ft Annular Space/Abandonment Sealing Record					
Plug Depth UOM: ft Annular Space/Abandonment Sealing Record I008505373 Plug ID: 1008505373 Layer: 2					
Sealing Record Plug ID: 1008505373 Layer: 2					
Layer: 2		<u>ment</u>			
Plug From: 24.0					
	Plug From:	24.0			

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Plug To: Plug Depth U	IOM:	25.0 ft			
<u>Method of Co Use</u>	onstruction & Well				
Method Cons	struction Code:	1008505164 6 Boring			
Pipe Informa	<u>tion</u>				
Pipe ID: Casing No: Comment: Alt Name:		1008505133 0			
<u>Construction</u>	Record - Casing				
Casing ID: Layer: Material: Open Hole or Depth From: Depth To: Casing Diam Casing Diam Casing Depth	eter: eter UOM:	1008505274 1 5 PLASTIC 0.0 15.0 2.0 inch ft			
Construction	Record - Screen				
Screen ID: Layer: Slot: Screen Top I Screen End I Screen Matei Screen Depti Screen Diam Screen Diam	Depth: rial: h UOM: eter UOM:	1008505299 1 10 15.0 25.0 5 ft inch 2.2999999952316284	4		
Results of W	ell Yield Testing				
Recommende Pumping Rat Flowing Rate Recommende Levels UOM: Rate UOM:	fter Pumping: ed Pump Depth: e: ed Pump Rate: After Test Code: After Test: at Method: ration HR:	1008505134 ft GPM			

Мар Кеу	Number Records		Elev/Diff n) (m)	Site	DB
Hole Diamete	<u>er</u>				
Hole ID: Diameter: Depth From: Depth To: Hole Depth U Hole Diamete		1008505314 8.25 0.0 35.0 ft inch			
<u>4</u>	1 of 2	NNE/31.4	93.0 / 1.22	R.M. OF DURHAM FAIRPORT ROAD/HIGHWAY #2 PICKERING TOWN ON	СА
Certificate #: Application Y Issue Date: Approval Typ Status: Application T Client Name: Client Addres Client City: Client Postal Project Descr Contaminants Emission Cor	pe: Type: SS: Code: ription: S:	7-0756-94- 94 8/10/1994 Municipal water Approved			
<u>4</u>	2 of 2	NNE/31.4	93.0 / 1.22	CANADIAN WASTE SERVICES INC. ON FAIRPORT RD. AT HWY 2 MOTOR VEHICLE (OPERATING FLUID) PICKERING TOWN ON	SPL
Ref No: Site No: Incident Dt: Year: Incident Causs Incident Even Contaminant Contaminant Contaminant Contaminant Contaminant Environment Nature of Imp Receiving Me Receiving Me Receiving Me Receiving En MOE Reporte Dt MOE Arvl of MOE Reporte Dt Document Incident Reas Site Name: Site County/D Site Geo Ref Incident Sum	nt: Code: Name: Limit 1: t Freq 1: UN No 1: Impact: Dact: dolum: vv: se: on Scn: sed Dt: Closed: son: District: Meth: mary:	153194 3/10/1998 OTHER TRANSPORTATION NOT ANTICIPATED LAND 3/10/1998 DAMAGE BY MOVING ECC CANADIAN WAS	UIPMENT	Discharger Report: Material Group: Health/Env Conseq: Client Type: Sector Type: Agency Involved: Nearest Watercourse: Site Address: Site Address: Site District Office: Site Postal Code: Site Postal Code: Site Postal Code: Site Region: Site Municipality: 10403 Site Lot: Site Conc: Northing: Easting: FIRE DEPT./WORKS Site Geo Ref Accu: Site Geo Ref Accu: Site Map Datum: SAC Action Class: Source Type:	
5	1 of 1	NE/41.9	92.2 / 0.44	Volvo of Durham @ 920 Kingston Rd. in Pickering <unofficial> 920 Kingston Rd. VOLVO OF DURHAM</unofficial>	SPL

	umber of ecords	Direction/ Distance (m	Elev/Diff) (m)	Site		DB
				<unofficial> Pickering ON L1V 1B:</unofficial>	3	
Ref No:	817	71-6SWSW5		Discharger Report:	Observiced	
Site No: Incident Dt: Year:	8/2	2/2006		Material Group: Health/Env Conseq: Client Type:	Chemicals	
ncident Cause: ncident Event:	Co	ntainer Leak (Fuel Tank	Barrels)	Sector Type: Agency Involved:	other	
Contaminant Cod Contaminant Nam Contaminant Limi Contam Limit Free	ne: ET it1: q1:	HYLENE GLYCOL (ANT	IFREEZE)	Nearest Watercourse: Site Address: Site District Office: Site Postal Code:	920 KINGSTON RD. York-Durham	
Contaminant UN I Environment Impa Nature of Impact: Receiving Mediun Receiving Env: MOE Response:	act: Pos Sui n: Wa	ssible rface Water Pollution tter		Site Region: Site Municipality: Site Lot: Site Conc: Northing: Easting:	Pickering	
<i>Dt MOE Arvl on Se MOE Reported Dt.</i> <i>Dt Document Clos</i>	: 8/2	2/2006		Site Geo Ref Accu: Site Map Datum: SAC Action Class:		
ncident Reason: Site Name: Site County/Distri	ct:	or- Operator error 920 KINGSTON F	RD.	Source Type:		
Site Geo Ref Meth Incident Summary Contaminant Qty:	/:	Volvo of Durham 120 L	- 120 L of anti-freez	ze to catch basin.		
<u>6</u> 1 of	⁺ 1	E/52.5	89.8 / -1.94	Dunbarton Dump		AND
				Pickering ON L1V		
Legal Description Location Descript Municipality: Current Municipal RM: Facility: Date Active: Date Begun: Date Complete:	tion:	Pickering Con 1 L Whites Rd Shopp Pickering Townsh Pickering Town Durham Region Dump 1934	ing Centre & Highw	vay 401; 200 yards off Kingsto	on Rd down a lane, as it was in 1934.	
Area (Ha): Landfill Type: Group Name:		open illegal trash	site habitually used	by residents		
Digital Sector S		illegal DUR8 30M14				
Historical Summa						

Dunbarton Dump In early April 1934 a local man searching the Dunbarton Dump for useful items discovered a sack containing the bodies of two newborn baby boys. It became a banner-headline sensation for a few days. The dump was an illegal one, used by local residents, especially cottagers at the local beach, but officially closed by the township authorities. It was strewn with tin cans and received fresh contributions daily. It was located down a lane about 200 yards off Kingston Road (Toronto Star April 6 1934 pp. 1, 2) also described as the Dunbarton-Pickering highway (Toronto Telegram April 6, 1934 p. 1). The case, with photographs, appeared in the newspapers over the succeeding days, and police began to question local people and dig up suspicious basements (Toronto Star April 9 1934 p. 3; April 11 1934 p. 23; Toronto Telegram April 7 1934 p. 2). 1997 MapArt Location is now Whites Rd Shopping Centre ([1997] MapArt Publishing Ltd., Toronto & Area [Atlas] 1997, ISBN 1-55198-997-2]).

Waste Type: UTM X Nad 27: UTM Y Nad 27: UTM Zone: garbage, ashes & rubbish 652325 4853725 17

Map Key	Number Records		Direction/ Distance (m	Elev/Diff) (m)	Site		D
<u>7</u>	1 of 1		NNW/63.5	98.1/6.32	898 KINGSTON RD Pickering ON		ww
Well ID:		7338562			Data Entry Status:		
Construction					Data Src:	-/	
Primary Wate Sec. Water U		Monitoring	g		Date Received: Selected Flag:	7/29/2019 TRUE	
Final Well St		Observati	on Wells		Abandonment Rec:	mol	
Water Type:					Contractor:	7615	
Casing Mate Audit No:	rial:	Z302071			Form Version: Owner:	7	
Tag:		A267469			Street Name:	898 KINGSTON RD	
Construction	Method:				County:	DURHAM	
Elevation (m					Municipality: Site Info:	PICKERING TOWN	
Elevation Re Depth to Bed					Lot:		
Well Depth:					Concession:		
Overburden/	Bedrock:				Concession Name:		
Pump Rate: Static Water	Level:				Easting NAD83: Northing NAD83:		
Flowing (Y/N					Zone:		
Flow Rate: Clear/Cloudy					UTM Reliability:		
Clear/Cloudy	-						
PDF URL (Ma	ар):		https://d2khazk8e	e83rdv.cloudfront.ne	et/moe_mapping/downloads/	2Water/Wells_pdfs/733\7338562.pdf	
Additional D	etail(s) (Maj	<u>p)</u>					
Well Comple Year Comple Depth (m):	ted Date:		2019/07/18 2019 6.096 42 82281082167	04			
Well Comple Year Comple Depth (m): Latitude: Longitude:	ted Date:		2019	504			
Additional De Well Comple Year Comple Depth (m): Latitude: Longitude: Path: Bore Hole Inst	ted Date: ted:		2019 6.096 43.82381982167 -79.10739984875	504			
Well Comple Year Comple Depth (m): Latitude: Longitude: Path: Bore Hole In Bore Hole ID	ted Date: ted: formation		2019 6.096 43.82381982167 -79.10739984875 733\7338562.pdf	504	Elevation:		
Well Comple Year Comple Depth (m): Latitude: Longitude: Path: Bore Hole In Bore Hole ID DP2BR:	ted Date: ted: formation	_	2019 6.096 43.82381982167 -79.10739984875 733\7338562.pdf	504	Elevrc:	17	
Well Comple Year Comple Depth (m): Latitude: Longitude: Path:	ted Date: ted: formation	_	2019 6.096 43.82381982167 -79.10739984875 733\7338562.pdf	504	Elevrc: Zone:	17 652187.00	
Well Comple Year Comple Depth (m): Latitude: Longitude: Path: Bore Hole ID DP2BR: Spatial Statu Code OB: Code OB Des	ted Date: ted: formation : s:	_	2019 6.096 43.82381982167 -79.10739984875 733\7338562.pdf	504	Elevrc: Zone: East83: North83:	17 652187.00 4854046.00	
Well Comple Year Comple Depth (m): Latitude: Longitude: Path: Bore Hole ID DP2BR: Spatial Statu Code OB: Code OB Des Open Hole:	ted Date: ted: formation : s: sc:	_	2019 6.096 43.82381982167 -79.10739984875 733\7338562.pdf	504	Elevrc: Zone: East83: North83: Org CS:	652187.00 4854046.00 UTM83	
Well Comple Year Comple Depth (m): Latitude: Longitude: Path: Bore Hole ID DP2BR: Spatial Statu Code OB: Code OB Des Open Hole: Cluster Kind.	ted Date: ted: formation : s: sc:	10075667	2019 6.096 43.82381982167 -79.10739984875 733\7338562.pdf	504	Elevrc: Zone: East83: North83: Org CS: UTMRC:	652187.00 4854046.00 UTM83 4	
Well Comple Year Comple Depth (m): Latitude: Longitude: Path: Bore Hole ID DP2BR: Spatial Statu Code OB: Code OB Des Open Hole: Cluster Kind. Date Comple	ted Date: ted: formation : s: sc:	10075667	2019 6.096 43.82381982167 -79.10739984875 733\7338562.pdf	504	Elevrc: Zone: East83: North83: Org CS:	652187.00 4854046.00 UTM83	
Well Comple Year Comple Depth (m): Latitude: Longitude: Path: Bore Hole In DP2BR: Spatial Statu Code OB: Code OB Des Open Hole: Cluster Kind Date Comple Remarks: Elevrc Desc:	ted Date: ted: formation : s: sc: ted:	10075667	2019 6.096 43.82381982167 -79.10739984875 733\7338562.pdf	504	Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc:	652187.00 4854046.00 UTM83 4 margin of error : 30 m - 100 m	
Well Comple Year Comple Depth (m): Latitude: Longitude: Path: Bore Hole In DP2BR: Spatial Statu Code OB Des Open Hole: Cluster Kind. Date Comple Remarks: Elevrc Desc: Location Sou	ted Date: ted: formation : s: sc: : ted: urce Date:	10075667 18-Jul-201	2019 6.096 43.82381982167 -79.10739984875 733\7338562.pdf	504	Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc:	652187.00 4854046.00 UTM83 4 margin of error : 30 m - 100 m	
Well Comple Year Comple Depth (m): Latitude: Longitude: Path: Bore Hole In DP2BR: Spatial Statu Code OB Spatial Statu Code OB Des Open Hole: Cluster Kind Date Comple Cate Comple Elevrc Desc: Location Sou	ted Date: ted: formation : s: sc: ted: urce Date: t Location S	10075667 18-Jul-20 Source:	2019 6.096 43.82381982167 -79.10739984875 733\7338562.pdf	504	Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc:	652187.00 4854046.00 UTM83 4 margin of error : 30 m - 100 m	
Well Comple Year Comple Depth (m): Latitude: Longitude: Path: Bore Hole In DP2BR: Spatial Statu Code OB Des Open Hole: Cluster Kind Date Comple Remarks: Elevrc Desc: Location Sou Improvemen Source Revis	ted Date: ted: formation : s: sc: ted: urce Date: t Location S t Location I sion Comm	10075667 18-Jul-20 Source: Method:	2019 6.096 43.82381982167 -79.10739984875 733\7338562.pdf	504	Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc:	652187.00 4854046.00 UTM83 4 margin of error : 30 m - 100 m	
Well Comple Year Comple Depth (m): Latitude: Longitude: Path: Bore Hole In DP2BR: Spatial Statu Code OB Code OB Des Open Hole: Cluster Kind Date Comple Remarks: Elevrc Desc: Location Sou Improvement	ted Date: ted: formation : s: sc: ted: urce Date: t Location S t Location I sion Comm	10075667 18-Jul-20 Source: Method:	2019 6.096 43.82381982167 -79.10739984875 733\7338562.pdf	504	Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc:	652187.00 4854046.00 UTM83 4 margin of error : 30 m - 100 m	
Well Comple Year Comple Depth (m): Latitude: Longitude: Path: Bore Hole In DP2BR: Spatial Statu Code OB Code OB Des Open Hole: Cluster Kind Date Comple Remarks: Elevrc Desc: Location Sou Improvement Source Revis Supplier Com	ted Date: ted: formation formation : s: sc: t Cocation I sion Common ment: and Bedroc	10075667 18-Jul-20 Source: Wethod: ent:	2019 6.096 43.82381982167 -79.10739984875 733\7338562.pdf	504	Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc:	652187.00 4854046.00 UTM83 4 margin of error : 30 m - 100 m	
Well Comple Year Comple Depth (m): Latitude: Longitude: Path: Bore Hole In DP2BR: Spatial Statu Code OB: Code OB Des Open Hole: Cluster Kind Date Comple Remarks: Elevrc Desc: Location Sou Improvement Source Revis Supplier Com Overburden a Materials Inte	ted Date: ted: formation : s: sc: ted: urce Date: t Location I sion Common ment: and Bedroc erval	10075667 18-Jul-20 Source: Method: ent: : <u>k</u>	2019 6.096 43.82381982167 -79.10739984875 733\7338562.pdf	504	Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc:	652187.00 4854046.00 UTM83 4 margin of error : 30 m - 100 m	
Well Comple Year Comple Depth (m): Latitude: Longitude: Path: Bore Hole Im Bore Hole ID DP2BR: Spatial Statu Code OB Des Open Hole: Cluster Kind Date Comple Cluster Kind Date Comple Elevrc Desc: Location Sou Improvement Source Revis Supplier Com <u>Overburden Im</u> Materials Inte Formation ID Layer:	ted Date: ted: formation : s: sc: ted: urce Date: t Location I sion Common ment: and Bedroc erval	10075667 18-Jul-20 Source: Method: ent: : <u>k</u>	2019 6.096 43.82381982167 -79.10739984875 733\7338562.pdf '34 19 00:00:00	504	Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc:	652187.00 4854046.00 UTM83 4 margin of error : 30 m - 100 m	
Well Comple Year Comple Depth (m): Latitude: Longitude: Path: Bore Hole Im Bore Hole ID DP2BR: Spatial Statu Code OB Des Open Hole: Cluster Kind. Date Comple Remarks: Elevrc Desc: Location Sou Improvemen Source Revis Supplier Com Overburden in Materials Inte Formation ID	ted Date: ted: formation : s: sc: ted: t Location I sion Common ment: and Bedroc erval	10075667 18-Jul-20 Source: Method: ent: <u>k</u>	2019 6.096 43.82381982167 -79.10739984875 733\7338562.pdf '34 19 00:00:00	504	Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc:	652187.00 4854046.00 UTM83 4 margin of error : 30 m - 100 m	

• •	umber of ecords	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Mat1: Most Common M	aterial:	06 SILT			
Mat2:		34			
Mat2 Desc: Mat3:		TILL			
Mat3 Desc:		73 HARD			
Formation Top Desc.	eoth:	10.0			
Formation End D		20.0			
Formation End D	epth UOM:	ft			
Overburden and Materials Interval					
Formation ID:		1008014644			
Layer: Color:		1 6			
General Color:		BROWN			
Mat1:		01			
Most Common Ma	aterial:	FILL			
Mat2:		18			
Mat2 Desc:		SANDSTONE			
Mat3:		66 DENSE			
Mat3 Desc: Formation Top De	onth.	0.0			
Formation End D	epth:	10.0			
Formation End D		ft			
<u>Annular Space/Al</u> <u>Sealing Record</u>	bandonment_				
Plug ID:		1008015879			
Layer:		1			
Plug From:		1.0			
Plug To: Plug Depth UOM:	·	8.0 ft			
<u>Method of Constr Use</u>	ruction & Well				
Method Construc	tion ID:	1008017402			
Method Construc		B			
Method Construc	tion:	Other Method			
Other Method Co	nstruction:	AUGER			
Pipe Information					
Pipe ID:		1008013796			
Casing No:		0			
Comment:					
Alt Name:					
Construction Rec	cord - Casing				
Casing ID:		1008017571			
Layer: Material:		1 5			
Open Hole or Mat	terial:	PLASTIC			
Depth From:		-3.0			
Depth To:		10.0			
Casing Diameter:	;	2.0			
Casing Diameter	UOM:	Inch			
Casing Depth UO	M:	ft			

Construction Record - Screen

Screen ID:	1008018017
Layer:	1
Slot:	10
Screen Top Depth:	10.0
Screen End Depth:	20.0
Screen Material:	5
Screen Depth UOM:	ft
Screen Diameter UOM:	inch
Screen Diameter:	2.0

Results of Well Yield Testing

Pump Test ID: Pump Set At: Static Level: Final Level After Pumping: Recommended Pump Depth: Pumping Rate: Flowing Rate:	1008018535
Recommended Pump Rate:	
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	
Water State After Test:	
Pumping Test Method:	0
Pumping Duration HR:	
Pumping Duration MIN:	
Flowing:	

Water Details

Water ID:	1008018292
Layer:	1
Kind Code:	8
Kind:	Untested
Water Found Depth:	
Water Found Depth UOM:	

Hole Diameter

Hole ID:	1008016649
Diameter:	6.0
Depth From:	0.0
Depth To:	20.0
Hole Depth UOM:	ft
Hole Diameter UOM:	Inch

<u>8</u>	1 of 1	W/66.7	93.5 / 1.70	870 Kingston Road I Pickering ON	lot 27 con 3	WWIS
Well ID:		7373080		Data Entry Status:		
Constructio				Data Src:		
Primary Wat	ter Use:	Monitoring		Date Received:	11/16/2020	
Sec. Water U	Jse:			Selected Flag:	TRUE	
Final Well S	tatus:	Observation Wells		Abandonment Rec:		
Water Type:				Contractor:	7282	
Casing Mate	erial:			Form Version:	9	
Audit No:		LB5RF8YL		Owner:		
Tag:		A240946		Street Name:	870 Kingston Road	

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DE
Construction I Elevation (m): Elevation Relia Depth to Bedro Well Depth: Overburden/Be Pump Rate: Static Water Lo Flowing (Y/N): Flow Rate: Clear/Cloudy:	ability: ock: edrock: evel:			County: Municipality: Site Info: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	DURHAM PICKERING TOWN 027 03 RANGE	
Bore Hole Info	<u>rmation</u>					
	ed: 30-Sep-2 ce Date: Location Source: Location Method:	079 020 00:00:00		Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC: UTMRC Desc: Location Method:	17 652032.00 4853963.00 UTM83 4 margin of error : 30 m - 100 m wwr	
Overburden ar Materials Inter Formation ID: Layer: Color: General Color: Mat1: Most Common Mat2:	<u>val</u>	1008505219 1 6 BROWN 34 TILL				
<i>Mat2 Desc: Mat3: Mat3 Desc: Formation Top Formation End Formation End</i>	I Depth:	0.0 25.0 ft				
Annular Space Sealing Record	e/Abandonment_ d					
Plug ID: Layer: Plug From: Plug To: Plug Depth UC	DM:	1008505371 2 14.0 25.0 ft				
<u>Annular Space</u> Sealing Record	Abandonment					
Plug ID: Layer: Plug From:		1008505347 1				

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Plug To: Plug Depth L	JOM:	ft			
<u>Annular Spa</u> Sealing Reco	<u>ce/Abandonment</u> ord				
Plug ID:		1008505370			
Layer: Plug From:		1 0.0			
Plug To:		14.0			
Plug Depth L	JOM:	ft			
<u>Method of Co Use</u>	onstruction & Well				
Method Con	struction ID [.]	1008505163			
	struction Code:	6			
Method Cons Other Metho	struction: d Construction:	Boring			
Pipe Informa	<u>ition</u>				
Pipe ID:		1008505131			
Casing No:		0			
Comment:					
Alt Name:					
<u>Construction</u>	n Record - Casing				
Casing ID:		1008505273			
Layer:		1			
Material:	r Matariali	5 PLASTIC			
Open Hole o Depth From:		0.0			
Depth To:		15.0			
Casing Diam	eter:	2.0			
Casing Diam		inch			
Casing Dept	n UOM:	ft			
<u>Construction</u>	<u>n Record - Screen</u>				
Screen ID:		1008505298			
Layer:		1			
Slot: Screen Top I	Depth:	10 15.0			
Screen End		25.0			
Screen Mate	rial:	5			
Screen Dept		ft in alt			
Screen Diam Screen Diam		inch 2.299999952316284	4		
<u>Results of W</u>	ell Yield Testing				
Pump Test II		1008505132			
Pump Set At	:				
Static Level:	fter Dumminer				

Final Level After Pumping: Recommended Pump Depth: Pumping Rate: Flowing Rate: Recommended Pump Rate:

Map Key	Numbe Record		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Water State Pumping Te Pumping D	<i>A:</i> After Test (After Test: est Method: uration HR: uration MIN:	Code:	SPM				
Water Deta	ils						
Water ID: Layer: Kind Code: Kind:		1 1	008505198				
Water Foun	nd Depth: nd Depth UO		.0				
<u>Hole Diame</u>	<u>eter</u>						
Hole ID: Diameter: Depth Fron Depth To: Hole Depth Hole Diame	UOM:	6 0 2 ft	008505313 .0 .0 5.0 nch				
<u>9</u>	1 of 1		NE/78.2	92.5 / 0.69	Fampa Holdings Ltd. 902 - 940 Kingston Ro Pickering ON L1V 1B		СА
Certificate a Application Issue Date: Approval T Status: Application Client Nam Client Addr Client City: Client Post Project Des Contaminau Emission C	ype: ype: Type: e: ress: al Code: scription: nts:	2 6 N	825-6CWPGH 005 /1/2005 /unicipal and Privat .pproved	e Sewage Works			
<u>10</u>	1 of 1		N/89.6	97.4 / 5.64	898 KINGSTON RD Pickering ON		wwis
Well ID:	n Dota	7338563			Data Entry Status:		
Construction Primary Water	ter Use:	Monitoring			Data Src: Date Received: Selected Elem:	7/29/2019	
Sec. Water Final Well S	Status:	Observatior	n Wells		Selected Flag: Abandonment Rec:	TRUE	
Water Type Casing Mat					Contractor: Form Version:	7615 7	
Audit No: Tag:		Z302073 A244907			Owner: Street Name:	898 KINGSTON RD	
Construction (I		/ <u>~</u> 77JUI			County: Municipality:	DURHAM PICKERING TOWN	
Elevation R Depth to Be	eliability: edrock:				Site Info: Lot:		
Well Depth:	:				Concession:		

Overburden/Bedrock:	rds	Direction/ Distance (m)	Elev/Diff (m)	Site		Ľ
Pump Rate: Static Water Level:				Concession Name: Easting NAD83: Northing NAD83:		
Flowing (Y/N): Flow Rate: Clear/Cloudy:				Zone: UTM Reliability:		
PDF URL (Map):		https://d2khazk8e83	rdv.cloudfront.ne	et/moe_mapping/download	s/2Water/Wells_pdfs/733\7338563.pdf	
Additional Detail(s) (N	Man)					
Vell Completed Date:		2019/07/18				
/ear Completed:		2019				
Depth (m):		4.572				
.atitude:		43.8241310754932				
.ongitude: Path:		-79.1071661658733 733\7338563.pdf				
Bore Hole Information	1					
Bore Hole ID: DP2BR:	100756	6737		Elevation: Elevrc:		
Spatial Status:				Zone:	17	
Code OB:				East83:	652205.00	
Code OB Desc:				North83:	4854081.00	
Open Hole:				Org CS:	UTM83	
Cluster Kind:				UTMRC:	4	
Date Completed:	18-Jul-2	2019 00:00:00		UTMRC Desc:	margin of error : 30 m - 100 m	
Remarks:				Location Method:	wwr	
Elevrc Desc: Location Source Date						
mprovement Locatio mprovement Locatio Source Revision Com	n Method:					
Supplier Comment: Overburden and Bedi	<u>ock</u>					
Supplier Comment: <u>Dverburden and Bedi</u> Materials Interval Formation ID:	<u>'ock</u>	1008014647				
Supplier Comment: <u>Dverburden and Bedi</u> <u>Materials Interval</u> Formation ID: .ayer:	<u>'ock</u>	2				
Supplier Comment: <u>Dverburden and Bedi</u> <u>Materials Interval</u> Formation ID: .ayer: Color:	<u>ock</u>	2 2				
Supplier Comment: <u>Dverburden and Bedi</u> <u>Materials Interval</u> Formation ID: .ayer: Color: General Color:	<u>ock</u>	2 2 GREY				
Supplier Comment: <u>Dverburden and Bedi</u> <u>Materials Interval</u> Formation ID: .ayer: Color: General Color: Mat1:		2 2 GREY 28				
Supplier Comment: <u>Overburden and Bedr</u> <u>Materials Interval</u> Formation ID: .ayer: Color: General Color: Mat1: Most Common Materi		2 2 GREY				
Supplier Comment: <u>Dverburden and Bedr</u> <u>Materials Interval</u> Formation ID: .ayer: Color: Color: General Color: Mat1: Most Common Materi Mat2:		2 2 GREY 28				
Supplier Comment: <u>Dverburden and Bedr</u> <u>Materials Interval</u> Formation ID: Layer: Color: General Color: Mat1: Most Common Materi Mat2: Mat2 Desc:		2 2 GREY 28 SAND 66				
Supplier Comment: <u>Dverburden and Bedr</u> <u>Materials Interval</u> Formation ID: Layer: Color: General Color: Mat1: Mat2: Mat2: Mat2 Desc: Mat3: Mat3 Desc: Mat3 Desc:	al:	2 2 GREY 28 SAND 66 DENSE				
Supplier Comment: <u>Dverburden and Bedi</u> <u>Materials Interval</u> Formation ID: .ayer: Color: General Color: Mat1: Mat2: Mat2: Mat2 Desc: Mat3: Formation Top Depth	al: :	2 2 GREY 28 SAND 66 DENSE 8.0				
Supplier Comment: Supplier Comment: <u>Dverburden and Bedr</u> <u>Materials Interval</u> Formation ID: Layer: Color: Color: General Color: Mat1: Most Common Materi Mat2: Mat2 Desc: Mat3: Formation Top Depth Formation End Depth Formation End Depth	al: :	2 2 GREY 28 SAND 66 DENSE				
Supplier Comment: <u>Dverburden and Bedr</u> <u>Materials Interval</u> Formation ID: Layer: Color: General Color: Mat1: Most Common Materi Mat2: Mat2 Desc: Mat3 Desc: Formation Top Depth Formation End Depth Formation End Depth Dverburden and Bedr	al: : : UOM:	2 2 GREY 28 SAND 66 DENSE 8.0 12.0				
Supplier Comment: <u>Dverburden and Bedr</u> <u>Materials Interval</u> Formation ID: Layer: Color: General Color: Mat1: Most Common Materi Mat2: Mat2 Desc: Mat3 Desc: Formation Top Depth Formation End Depth Formation End Depth Coverburden and Bedr Materials Interval	al: : : UOM:	2 2 GREY 28 SAND 66 DENSE 8.0 12.0				
Supplier Comment: <u>Dverburden and Bedr</u> <u>Materials Interval</u> Formation ID: Layer: Color: General Color: Mat1: Most Common Materi Mat2: Mat2 Desc: Mat3 Desc: Formation Top Depth Formation End Depth Formation End Depth Cormation End Depth Cormation End Depth Cormation ID: Formation ID:	al: : : UOM:	2 2 GREY 28 SAND 66 DENSE 8.0 12.0 ft 1008014648 3				
Supplier Comment: <u>Dverburden and Bedr</u> <u>Materials Interval</u> Formation ID: Layer: Color: General Color: Mat1: Most Common Materi Mat2: Mat2 Desc: Mat3: Mat3 Desc: Formation Top Depth Formation End Depth Formation End Depth <u>Dverburden and Bedr</u> <u>Materials Interval</u> Formation ID: Layer: Color:	al: : : UOM:	2 2 GREY 28 SAND 66 DENSE 8.0 12.0 ft 1008014648 3 2				
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Supplier Comment: <u>Dverburden and Bedr</u> <u>Materials Interval</u> Formation ID: Layer: Color: General Color: Mat1: Most Common Materi Mat2: Mat2 Desc: Mat3: Mat3 Desc: Formation Top Depth Formation End Depth Formation End Depth Formation End Depth Coverburden and Bedr Materials Interval Formation ID: Layer: Color: General Color: Mat1:	al: : : UOM: r <u>ock</u>	2 2 GREY 28 SAND 66 DENSE 8.0 12.0 ft 1008014648 3 2 GREY 28				
Supplier Comment: <u>Dverburden and Bedr</u> <u>Materials Interval</u> Formation ID: Layer: Color: General Color: Mat1: Most Common Materi Mat2: Mat2 Desc: Mat3: Mat3 Desc: Formation Top Depth Formation End Depth Formation End Depth Formation End Depth Cormation End Depth Formation ID: Layer: Color: General Color: Seneral Color:	al: : : UOM: r <u>ock</u>	2 2 GREY 28 SAND 66 DENSE 8.0 12.0 ft 1008014648 3 2 GREY				

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Mat2:		12			
Mat2 Desc:		STONES			
Mat3:		73			
Mat3 Desc:		HARD			
Formation To	op Depth:	12.0			
Formation E		15.0			
Formation E	nd Depth UOM:	ft			
<u>Overburden a</u> Materials Inte					
Formation ID);	1008014646			
Layer:		1			
Color:		6			
General Cold	or:	BROWN			
Mat1:		01			
Most Commo	on Material:	FILL			
Mat2:					
Mat2 Desc:					
Mat3:		85			
Mat3 Desc:		SOFT			
Formation To		0.0			
Formation E		8.0			
Formation E	nd Depth UOM:	ft			
<u>Annular Spaces Sealing Reco</u>	ce/Abandonment ord				
Plug ID:		1008015880			
Layer:		1			
Plug From:		1.0			
Plug To:		8.0			
Plug Depth U	IOM:	ft			
<u>Method of Co</u> <u>Use</u>	onstruction & Well				
Method Cons	struction ID:	1008017403			
	struction Code:	B			
Method Cons		Other Method AUGER			
<u>Pipe Informa</u>	<u>tion</u>				
Pipe ID:		1008013797			
Casing No:		0			
Comment:		-			
Alt Name:					
<u>Construction</u>	Record - Casing				
Casing ID:		1008017572			
Layer:		1			
Material:		5			
Open Hole of	r Material:	PLASTIC			
Depth From:		-3.0			
Depth To:		10.0			
Casing Diam	eter:	2.0			
Casing Diam	eter UOM:	Inch			
Casing Dept	h UOM:	ft			

Мар Кеу	Number Records		Elev/Diff n) (m)	Site		DB
Construction	n Record - S	<u>creen</u>				
Screen ID: Layer: Slot: Screen Top I Screen End I Screen Mate Screen Depti Screen Diam Screen Diam	Depth: rial: h UOM: neter UOM:	1008018018 1 10 10.0 15.0 5 ft inch 2.0				
<u>Results of W</u>	ell Yield Tes	sting				
Pump Test II Pump Set At Static Level: Final Level A Recommend Pumping Rat Flowing Rate Recommend	: After Pumpin led Pump De te: e:	pth:				
Levels UOM: Rate UOM:		ft GPM				
Water State A Water State A Pumping Tes Pumping Du Pumping Du Flowing:	After Test: st Method: ration HR:	o de: 0				
Water Details	<u>s</u>					
Water ID: Layer: Kind Code: Kind: Water Found Water Found		1008018293 1 8 Untested 13.0 1: ft				
Hole Diamete	er					
Hole ID: Diameter: Depth From: Depth To: Hole Depth L Hole Diamete	JOM:	1008016650 6.0 0.0 15.0 ft Inch				
<u>11</u>	1 of 1	W/92.2	93.6 / 1.81	864 KINGSTON RD. PICKERING ON		wwis
Well ID: Construction Primary Watt Sec. Water U Final Well St Water Type: Casing Mate Audit No: Tag: Construction	er Use: Ise: atus: rial:	7265423 Monitoring and Test Hole 0 Monitoring and Test Hole Z226651 A179566		Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: Street Name: County:	6/21/2016 TRUE 7247 7 864 KINGSTON RD. DURHAM	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	
Elevation (m): Elevation Relia Depth to Bedro Well Depth: Overburden/Be Pump Rate: Static Water Lo Flowing (Y/N): Flow Rate: Clear/Cloudy:	ability: ock: edrock: evel:			Municipality: Site Info: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	PICKERING TOWN
PDF URL (Map	<i>)):</i>	https://d2khazk8e83	rdv.cloudfront.ne	et/moe_mapping/downloads	s/2Water/Wells_pdfs/726\7265423.pdf
Additional Det	ail(s) (Map)				
Well Complete Year Complete Depth (m): Latitude: Longitude: Path:		2015/11/24 2015 12.7 43.8232353230139 -79.1096194403655 726\7265423.pdf			
Bore Hole Info	rmation				
	ed: 24-Nov ce Date: Location Source: Location Method: on Comment:	/-2015 00:00:00		Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method:	17 652010.00 4853977.00 UTM83 4 margin of error : 30 m - 100 m wwr
Overburden ar Materials Inter					
Formation ID: Layer: Color: General Color: Mat1: Most Common Mat2: Desc: Mat3: Mat3 Desc: Formation Top Formation Enc Formation Enc	n Material: o Depth: d Depth:	1006129943 3 2 GREY 28 SAND 05 CLAY 66 DENSE 4.0 7.900000095367432 m	2		
Overburden ar Materials Inter					
Formation ID: Layer:		1006129944 4			

DB

Color: General Color: Mat1: Most Common Materi Mat2: Mat2 Desc: Mat3 Desc: Formation Top Depth Formation End Depth Formation End Depth Formation ID: Layer: Color: General Color: Mat1: Most Common Materi Mat2: Mat2 Desc: Formation Top Depth Formation End Depth Materials Interval Formation End Depth Materials Interval Formation ID: Layer: Color: General Color: Mat1: Most Common Materi Mat2: Mat3 Desc: Formation Top Depth Formation Top Depth Formation End Depth	: UOM: rock al: : : UOM:	2 GREY 05 CLAY 08 FINE SAND 73 HARD 7.90000095367432 12.699999809265133 m 1006129942 2 6 BROWN 06 SILT 05 CLAY 66 DENSE 2.0999999046325684 4.0 m	7		
Mat1: Most Common Materi Mat2: Mat2 Desc: Mat3 Desc: Formation Top Depth Formation End Depth Formation End Depth Materials Interval Formation ID: Layer: Color: General Color: Mat1: Most Common Materi Mat2 Desc: Formation End Depth Formation End Depth Formation End Depth Formation ID: Layer: Color: General Color: Mat3 Desc: Formation ID: Layer: Color: General Color: Mat1: Most Common Materi Mat2 Desc: Mat3: Mat3 Desc: Formation ID: Layer: Color: General Color: Mat1: Most Common Materi Mat2 Desc: Mat3: Mat3 Desc: Formation Top Depth Formation End Depth	: UOM: rock al: : : UOM:	05 CLAY 08 FINE SAND 73 HARD 7.900000095367432 12.699999809265133 m 1006129942 2 6 BROWN 06 SILT 05 CLAY 66 DENSE 2.099999904632568- 4.0 m	7		
Most Common Materi Mat2: Mat2 Desc: Mat3 Desc: Formation Top Depth Formation End Depth Formation End Depth Formation End Depth Materials Interval Formation ID: Layer: Color: General Color: Mat1: Most Common Materi Mat2 Desc: Formation End Depth Formation End Depth Formation End Depth Formation ID: Layer: Color: General Color: Mat3: Mat3 Desc: Formation ID: Layer: Color: General Color: Mat1: Most Common Materi Mat2 Desc: Mat3: Mat3 Desc: Formation Top Depth Formation End Depth	: UOM: rock al: : : UOM:	CLAY 08 FINE SAND 73 HARD 7.900000095367432 12.699999809265133 m 1006129942 2 6 BROWN 06 SILT 05 CLAY 66 DENSE 2.0999999046325684 4.0 m 1006129941 1 6	7		
Mat2: Mat2 Desc: Mat3 Desc: Formation Top Depth Formation End Depth Formation End Depth Formation End Depth Materials Interval Formation ID: Layer: Color: General Color: Mat1: Most Common Materi Mat2 Desc: Mat3 Desc: Formation End Depth Formation End Depth Formation End Depth Formation ID: Layer: Color: General Color: Mat1: Most Common Materi Mat2 Desc: Mat3 Desc: Formation ID: Layer: Color: General Color: Mat1: Most Common Materi Mat2 Desc: Mat3 Desc: Formation Top Depth Formation End Depth	: UOM: rock al: : : UOM:	08 FINE SAND 73 HARD 7.900000095367432 12.699999809265133 m 1006129942 2 6 BROWN 06 SILT 05 CLAY 66 DENSE 2.0999999046325684 4.0 m	7		
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Mat3: Mat3 Desc: Formation Top Depth Formation End Depth Formation End Depth Formation End Depth Materials Interval Formation ID: Layer: Color: General Color: Mat1: Most Common Materi Mat2: Mat3 Desc: Formation End Depth Formation End Depth Formation End Depth Formation ID: Layer: Color: General Color: Mat1: Most Common Materi Mat2: Mat2 Desc: Mat3: Mat3 Desc: Formation ID: Layer: Color: General Color: Mat1: Most Common Materi Mat2: Mat3 Desc: Formation Top Depth Formation End Depth	: UOM: r <u>ock</u> al: : : UOM:	73 HARD 7.90000095367432 12.699999809265133 m 1006129942 2 6 BROWN 06 SILT 05 CLAY 66 DENSE 2.0999999046325684 4.0 m	7		
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Mat3: Mat3 Desc: Formation Top Depth Formation End Depth Formation End Depth Materials Interval Formation ID: Layer: Color: General Color: Mat1: Most Common Materi Mat2 Desc: Mat3 Desc: Formation Top Depth Formation End Depth Formation End Depth Formation End Depth Formation End Depth	: UOM:	66 DENSE 2.0999999046325684 4.0 m 1006129941 1 6	4		
Mat3 Desc: Formation Top Depth Formation End Depth Formation End Depth Materials Interval Formation ID: Layer: Color: General Color: Mat1: Most Common Materi Mat2 Mat3 Desc: Formation Top Depth Formation End Depth Formation End Depth Formation End Depth Formation End Depth	: UOM:	DENSE 2.0999999046325684 4.0 m 1006129941 1 6	4		
Formation Top Depth Formation End Depth Formation End Depth Formation End Depth <u>Materials Interval</u> Formation ID: Layer: Color: General Color: Mat1: Most Common Materi Mat2 Desc: Mat2 Desc: Mat3 Desc: Formation Top Depth Formation End Depth Formation End Depth Formation End Depth Annular Space/Abance Sealing Record	: UOM:	2.0999999046325684 4.0 m 1006129941 1 6	4		
Formation End Depth Formation End Depth Formation End Depth <u>Materials Interval</u> Formation ID: Layer: Color: General Color: Mat1: Most Common Materi Mat2 Desc: Mat3 Desc: Formation Top Depth Formation End Depth Formation End Depth Formation End Depth Formation End Depth	: UOM:	4.0 m 1006129941 1 6			
Formation End Depth <u>Overburden and Bedi</u> <u>Materials Interval</u> Formation ID: Layer: Color: General Color: Mat1: Most Common Materi Mat2: Mat2 Desc: Mat3 Desc: Formation Top Depth Formation End Depth Formation End Depth Formation End Depth <u>Annular Space/Abanc</u> <u>Sealing Record</u>	UOM:	m 1006129941 1 6			
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Layer: Color: General Color: Mat1: Most Common Materi Mat2 Desc: Mat3 Desc: Formation Top Depth Formation End Depth Formation End Depth Annular Space/Aband Sealing Record		1 6			
Color: General Color: Mat1: Most Common Materi Mat2: Mat2 Desc: Mat3 Desc: Formation Top Depth Formation End Depth Formation End Depth Annular Space/Aband Sealing Record		6			
Color: General Color: Mat1: Most Common Materi Mat2: Mat2 Desc: Mat3 Desc: Formation Top Depth Formation End Depth Formation End Depth Annular Space/Aband Sealing Record					
Mat1: Most Common Materi Mat2: Mat3 Desc: Mat3 Desc: Formation Top Depth Formation End Depth Formation End Depth <u>Annular Space/Abanc</u> <u>Sealing Record</u>		BROWN			
Most Common Materi Mat2: Mat2 Desc: Mat3 Desc: Formation Top Depth Formation End Depth Formation End Depth Annular Space/Aband Sealing Record		DICOVIN			
Mat2: Mat2 Desc: Mat3 Desc: Formation Top Depth Formation End Depth Formation End Depth Annular Space/Abanc Sealing Record		28			
Mat2 Desc: Mat3: Mat3 Desc: Formation Top Depth Formation End Depth Formation End Depth <u>Annular Space/Abanc</u> <u>Sealing Record</u>	al:	SAND			
Mat3: Mat3 Desc: Formation Top Depth Formation End Depth Formation End Depth <u>Annular Space/Abanc</u> <u>Sealing Record</u>		05			
Mat3 Desc: Formation Top Depth Formation End Depth Formation End Depth <u>Annular Space/Abanc</u> <u>Sealing Record</u>		CLAY			
Formation Top Depth Formation End Depth Formation End Depth <u>Annular Space/Abanc</u> <u>Sealing Record</u>		77			
Formation End Depth Formation End Depth <u>Annular Space/Abanc</u> <u>Sealing Record</u>		LOOSE			
Formation End Depth Annular Space/Abanc Sealing Record	:	0.0			
Annular Space/Aband Sealing Record		2.0999999046325684	4		
Sealing Record	UOM:	m			
Plua ID:	lonment_				
riua ID:		1006100050			
		1006129952			
Layer: Diver Fromo		1			
Plug From:		0.0 2.799999952316284			
Plug To: Plug Depth UOM:		2.799999952316264 ft			
<u>Method of Constructi</u> Use	on & Well				
Method Construction		1006129951			
Method Construction	ID:	•			
Method Construction Other Method Constr	Code:	2			
	Code:	2 Rotary (Convent.)			

Pipe Information

Pipe ID:	1006129940
Casing No:	0
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	1006129947
Layer:	1
Material:	5
Open Hole or Material:	PLASTIC
Depth From:	0.0
Depth To:	30.0
Casing Diameter:	2.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Screen

Screen ID:	1006129948
Layer:	1
Slot:	10
Screen Top Depth:	30.0
Screen End Depth:	40.0
Screen Material:	5
Screen Depth UOM:	ft
Screen Diameter UOM:	inch
Screen Diameter:	2.125

Water Details

1006129946
ft

Hole Diameter

Hole ID:	1006129945
Diameter:	6.0
Depth From:	0.0
Depth To:	40.0
Hole Depth UOM:	ft
Hole Diameter UOM:	inch

<u>12</u>	1 of 9	NNW/92.7	98.6 / 6.82	OLCO OLCO GAS STATION AT 898 KINGSTON ROAD SERVICE STATION PICKERING TOWN ON L1V 1A8	SPL
Ref No:		121975		Discharger Report:	
Site No:				Material Group:	
Incident Dt:		12/19/1995		Health/Env Conseq:	
Year:				Client Type:	
Incident Caus		CONTAINER OVERFLOW		Sector Type:	
Incident Even	nt:			Agency Involved:	

Map Key	Number Records			Elev/Diff (m)	Site		DB
Contaminant Contaminant Contaminant Contam Limit Contaminant	Name: Limit 1: Freq 1:				Nearest Watercourse: Site Address: Site District Office: Site Postal Code: Site Region:		
Environment I Nature of Impa Receiving Mea	lmpact: act: dium:	NOT ANTICIPATED Other LAND			Site Municipality: Site Lot: Site Conc:	10403	
Receiving Env MOE Respons Dt MOE Arvl o	se: on Scn:	10/01/4005			Northing: Easting: Site Geo Ref Accu:	MCCR	
MOE Reported Dt Document Incident Reas Site Name:	Closed:	12/21/1995 EQUIPMENT FAILUF	RE		Site Map Datum: SAC Action Class: Source Type:		
Site County/D Site Geo Ref I	Meth:						2
Incident Sumi Contaminant		OECO. 13		SULINE BACKFI	LOWED AT FILL PIPE :VEN	T CAP BLOCKED. MCCr	ς Σ
<u>12</u>	2 of 9	NNW/92.1	7	98.6 / 6.82	J N J PETROLEUM IN 898 KINGSTON RD PICKERING ON L1V1	-	PRT
Location ID: Type: Expiry Date: Capacity (L): Licence #:		11766 retail 1996-04-30 27497 007638784					
<u>12</u>	3 of 9	NNW/92.7	7	98.6 / 6.82	J.K. TIRE & AUTO IN 898 KINGSTON RD PICKERING ON L1V 1		FSTH
License Issue Tank Status: Tank Status A Operation Typ Facility Type:	As Of: be:	8/1/2002 Licensed August 200 Retail Fuel Gasoline S	Outlet	ull Serve			
<u>Details</u> Status: Year of Install		Active 1987					
Corrosion Pro Capacity: Tank Fuel Typ		50000 Liquid Fuel	Single V	/all UST - Gasoli	ne		
Status: Year of Install Corrosion Pro Capacity: Tank Fuel Typ	otection:	Active 1987 50000 Liquid Fuel	Single V	/all UST - Gasoli	ne		
Status: Year of Install Corrosion Pro Capacity: Tank Fuel Typ	otection:	Active 1987 25000 Liquid Fuel	Single V	/all UST - Gasoli	ne		
Status: Year of Install		Active 1989	-				

Мар Кеу	Number Records	of Direction/ Distance (m	Elev/Diff) (m)	Site	DB		
Corrosion Pr	rotection:						
Capacity:		25000					
Tank Fuel Ty	/pe:	Liquid Fuel Single	e Wall UST - Diesel				
<u>12</u>	4 of 9	NNW/92.7	98.6 / 6.82	J.K. TIRE & AUTO INC 898 KINGSTON RD PICKERING ON L1V 1A8	FSTH		
License Issu		8/1/2002					
Tank Status:		Licensed					
Tank Status As Of: Operation Type:			December 2008				
Operation Type: Facility Type:		Retail Fuel Outlet Gasoline Station					
_							
<u>Details</u>		A - 11					
Status:		Active					
Year of Insta Corrosion Pr		1987					
Corrosion Pr Capacity:	olection.	50000					
Tank Fuel Ty	/pe:		e Wall UST - Gasolin	e			
Status:		Active					
Year of Insta		1987					
Corrosion Pr	rotection:						
Capacity:		50000		_			
Tank Fuel Ty	/pe:	Liquid Fuel Single	Wall UST - Gasolin	e			
Status:		Active					
Year of Insta	llation:	1987					
Corrosion Pr	rotection:						
Capacity:		25000					
Tank Fuel Ty	/pe:	Liquid Fuel Single	e Wall UST - Gasolin	e			
Status:		Active					
Year of Insta	llation:	1989					
Corrosion Pr	rotection:						
Capacity:		25000					
Tank Fuel Ty	/pe:	Liquid Fuel Single	e Wall UST - Diesel				
<u>12</u>	5 of 9	NNW/92.7	98.6 / 6.82	2578257 ONTARIO INC. 898 KINGSTON RD PICKERING L1V 1A8 ON CA ON	FST		
Instance No:		10922765		Manufacturer:			

Instance No: Status:	10922765	Manufacturer: Serial No:	
Cont Name:		Ulc Standard:	
Instance Type:	FS Liquid Fuel Tank	Quantity:	
Item:		Unit of Measure:	
Item Description:	FS Liquid Fuel Tank	Fuel Type:	Gasoline
Tank Type:	Single Wall UST	Fuel Type2:	NULL
Install Date:	6/15/2009	Fuel Type3:	NULL
Install Year:	1987	Piping Steel:	
Years in Service:		Piping Galvanized:	
Model:	NULL	Tanks Single Wall St:	
Description:		Piping Underground:	
Capacity:	25000	No Underground:	
Tank Material:	Steel	Panam Related:	
Corrosion Protect:	Sacrificial anode	Panam Venue:	
Overfill Protect:			
Facility Type:	FS Liquid Fuel Tank		
Parent Facility Type:	FS Gasoline Station - Full Serve		

Мар Кеу	Number Records		Elev/Diff (m)	Site		DB
Facility Location Device Installe		n: 898 KINGSTON RE	PICKERING L1	V 1A8 ON CA		
<u>Liquid Fuel Tai</u>	nk Details					
Overfill Protect Owner Accoun Item:		2578257 ONTARIC FS LIQUID FUEL T	-			
<u>12</u> 6	6 of 9	NNW/92.7	98.6 / 6.82	2578257 ONTARIO IN 898 KINGSTON RD PI ON	C. CKERING L1V 1A8 ON CA	FST
Instance No: Status: Cont Name: Instance Type: Item: Item Description Tank Type: Install Date: Install Year: Years in Service Model: Description: Capacity: Tank Material: Corrosion Proto Overfill Protects Facility Type: Parent Facility Facility Location Device Installed	on: ce: tect: t: Type: on:	10922756 FS Liquid Fuel Tank FS Liquid Fuel Tank Single Wall UST 6/15/2009 1987 NULL 50000 Steel Sacrificial anode FS Liquid Fuel Tanl FS Gasoline Station 898 KINGSTON RE	1 - Full Serve	Manufacturer: Serial No: Ulc Standard: Quantity: Unit of Measure: Fuel Type: Fuel Type2: Fuel Type3: Piping Steel: Piping Galvanized: Tanks Single Wall St: Piping Underground: No Underground: Panam Related: Panam Venue:	Gasoline NULL NULL	
<u>Liquid Fuel Tai</u> Overfill Protect Owner Accoun Item:	tion:	2578257 ONTARIC FS LIQUID FUEL T	-			
<u>12</u> 7	7 of 9	NNW/92.7	98.6 / 6.82	2578257 ONTARIO IN 898 KINGSTON RD PI ON	C. CKERING L1V 1A8 ON CA	FST
Instance No: Status: Cont Name: Instance Type: Item: Item Descriptio Tank Type: Install Date: Install Year: Years in Servio Model: Description: Capacity: Tank Material: Corrosion Proto Overfill Protect Facility Type: Parent Facility Facility Locatio	on: ce: tect: t: ' Type:	10922747 FS Liquid Fuel Tank FS Liquid Fuel Tank Single Wall UST 6/15/2009 1987 NULL 50000 Steel Sacrificial anode FS Liquid Fuel Tank FS Gasoline Station		Manufacturer: Serial No: Ulc Standard: Quantity: Unit of Measure: Fuel Type: Fuel Type2: Fuel Type3: Piping Steel: Piping Galvanized: Tanks Single Wall St: Piping Underground: No Underground: Panam Related: Panam Venue:	Gasoline NULL NULL	

Мар Кеу	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Device Installe	ed Locatio	n:	898 KINGSTON R	D PICKERING L1	V 1A8 ON CA		
<u>Liquid Fuel Ta</u>	ank Details						
Overfill Protec Owner Accoui Item:			2578257 ONTARI FS LIQUID FUEL				
<u>12</u>	8 of 9		NNW/92.7	98.6 / 6.82	2578257 ONTARIO IN 898 KINGSTON RD PI ON	C. ICKERING L1V 1A8 ON CA	FST
Instance No:		1092277	1		Manufacturer:		
Status:					Serial No:		
Cont Name: Instance Type	. .	ES Liquid	l Fuel Tank		Ulc Standard: Quantity:		
ltem:	<i>.</i>	FS LIQUIC			Unit of Measure:		
Item Descripti	ion [.]	FS Liquid	fuel Tank		Fuel Type:	Diesel	
Tank Type:		Single W			Fuel Type2:	NULL	
Install Date:		6/15/200			Fuel Type3:	NULL	
Install Year:		1989			Piping Steel:		
Years in Servi	ice:				Piping Galvanized:		
Model:		NULL			Tanks Single Wall St:		
Description:					Piping Underground:		
Capacity:		25000			No Underground:		
Tank Material:		Steel			Panam Related:		
		Sacrificia	l anode		Panam Venue:		
		Sacrificia					
Overfill Protec		Jacinicia					
Overfill Protec Facility Type:	ct:	Cacinicia	FS Liquid Fuel Tai				
Overfill Protec Facility Type: Parent Facility	ct: y Type:	Gacilleta					
Corrosion Pro Overfill Protect Facility Type: Parent Facility Facility Locati Device Installe	ct: y Type: ion:		FS Liquid Fuel Tai FS Gasoline Statio	on - Full Serve	V 148 ON CA		
Overfill Protec Facility Type: Parent Facility	ct: y Type: ion:		FS Liquid Fuel Tai	on - Full Serve	V 1A8 ON CA		
Overfill Protec Facility Type: Parent Facility Facility Locati Device Installe Liquid Fuel Ta	ct: y Type: ion: ed Location ank Details	n:	FS Liquid Fuel Tai FS Gasoline Statio	on - Full Serve	V 1A8 ON CA		
Overfill Protec Facility Type: Parent Facility Facility Locati Device Installe	ct: y Type: ion: ed Locatio ank Details ction:	n:	FS Liquid Fuel Tai FS Gasoline Statio	on - Full Serve D PICKERING L1 O INC.	V 1A8 ON CA		
Overfill Protec Facility Type: Parent Facility Facility Locati Device Installe Liquid Fuel Ta Overfill Protec Owner Accour Item:	ct: y Type: ion: ed Locatio ank Details ction:	n:	FS Liquid Fuel Tar FS Gasoline Static 898 KINGSTON R 2578257 ONTARI	on - Full Serve D PICKERING L1 O INC.	V 1A8 ON CA 898 KINGSTON RD PICKERING ON L1V 1	1A8	DTNK
Overfill Protec Facility Type: Parent Facility Facility Locati Device Installe Liquid Fuel Ta Overfill Protec Owner Accour Item:	ct: ion: ed Location ank Details ction: nt Name: 9 of 9	n:	FS Liquid Fuel Tar FS Gasoline Static 898 KINGSTON R 2578257 ONTARI FS LIQUID FUEL	on - Full Serve D PICKERING L1 O INC. TANK	898 KINGSTON RD	148	DTNK
Overfill Protec Facility Type: Parent Facility Facility Locati Device Installe Liquid Fuel Ta Overfill Protec Owner Accoun Item: <u>12</u> <u>Delisted Fuel S</u>	ct: ion: ed Location ank Details ction: nt Name: 9 of 9	n: 	FS Liquid Fuel Tai FS Gasoline Static 898 KINGSTON R 2578257 ONTARI FS LIQUID FUEL	on - Full Serve D PICKERING L1 O INC. TANK	898 KINGSTON RD PICKERING ON L1V 1	148	DTNK
Overfill Protec Facility Type: Parent Facility Facility Locati Device Installe Liquid Fuel Ta Overfill Protec Owner Accour Item: <u>12</u> <u>Delisted Fuel S</u> Instance No:	ct: ion: ed Location ank Details ction: nt Name: 9 of 9	n: <u>mk</u> 9753599	FS Liquid Fuel Tai FS Gasoline Static 898 KINGSTON R 2578257 ONTARI FS LIQUID FUEL	on - Full Serve D PICKERING L1 O INC. TANK	898 KINGSTON RD PICKERING ON L1V 1 Creation Date:	148	DTNK
Overfill Protec Facility Type: Parent Facility Facility Locati Device Installe Liquid Fuel Ta Overfill Protec Owner Accour Item: <u>12</u> <u>Delisted Fuel S</u> Instance No: Status:	ct: ion: ed Location ank Details ction: nt Name: 9 of 9 <u>Storage Ta</u>	n: 	FS Liquid Fuel Tai FS Gasoline Static 898 KINGSTON R 2578257 ONTARI FS LIQUID FUEL	on - Full Serve D PICKERING L1 O INC. TANK	898 KINGSTON RD PICKERING ON L1V 1 Creation Date: Overfill Prot Type:	148	DTNK
Overfill Protec Facility Type: Parent Facility Facility Locati Device Installe Liquid Fuel Ta Overfill Protec Owner Accour Item: <u>12</u> <u>Delisted Fuel S</u> Instance No: Status: Instance Type	ct: ion: ed Location ank Details ction: nt Name: 9 of 9 <u>Storage Ta</u>	n: <u>mk</u> 9753599	FS Liquid Fuel Tai FS Gasoline Static 898 KINGSTON R 2578257 ONTARI FS LIQUID FUEL	on - Full Serve D PICKERING L1 O INC. TANK	898 KINGSTON RD PICKERING ON L1V 1 Creation Date: Overfill Prot Type: Facility Location:	1 A8	DTNK
Overfill Protec Facility Type: Parent Facility Facility Locati Device Installe Liquid Fuel Ta Overfill Protec Owner Accour Item: <u>12</u> <u>Delisted Fuel S</u> Instance No: Status: Instance Type Fuel Type:	ct: ion: ed Location ank Details ction: nt Name: 9 of 9 <u>Storage Ta</u>	n: <u>mk</u> 9753599	FS Liquid Fuel Tai FS Gasoline Static 898 KINGSTON R 2578257 ONTARI FS LIQUID FUEL	on - Full Serve D PICKERING L1 O INC. TANK	898 KINGSTON RD PICKERING ON L1V 1 Creation Date: Overfill Prot Type: Facility Location: Piping SW Steel:		DTNK
Overfill Protec Facility Type: Parent Facility Facility Locati Device Installe Liquid Fuel Ta Overfill Protec Owner Accour Item: <u>12</u> <u>Delisted Fuel S</u> Instance No: Status: Instance Type Fuel Type: Cont Name:	ct: ion: ed Location ank Details ction: nt Name: 9 of 9 <u>Storage Ta</u>	n: <u>mk</u> 9753599	FS Liquid Fuel Tai FS Gasoline Static 898 KINGSTON R 2578257 ONTARI FS LIQUID FUEL	on - Full Serve D PICKERING L1 O INC. TANK	898 KINGSTON RD PICKERING ON L1V 1 Creation Date: Overfill Prot Type: Facility Location:	3	DTNK
Overfill Protec Facility Type: Parent Facility Facility Locati Device Installe Liquid Fuel Ta Overfill Protec Owner Accoun Item: <u>12</u> <u>Delisted Fuel S</u> Instance No: Status: Instance Type Fuel Type: Cont Name: Capacity:	ct: ion: ed Location ank Details ction: nt Name: 9 of 9 <u>Storage Ta</u> e:	n: <u>mk</u> 9753599	FS Liquid Fuel Tai FS Gasoline Static 898 KINGSTON R 2578257 ONTARI FS LIQUID FUEL	on - Full Serve D PICKERING L1 O INC. TANK	898 KINGSTON RD PICKERING ON L1V 1 Creation Date: Overfill Prot Type: Facility Location: Piping SW Steel: Piping SW Galvan:	3 3	DTNK
Overfill Protec Facility Type: Parent Facility Facility Locati Device Installe Liquid Fuel Ta Overfill Protec Owner Accoun Item: <u>12</u> <u>12</u> <u>Delisted Fuel S</u> Instance No: Status: Instance No: Status: Instance Type Fuel Type: Cont Name: Capacity: Tank Material: Corrosion Pro	ct: ion: ed Location ank Details ction: nt Name: 9 of 9 <u>Storage Ta</u> e:	n: <u>mk</u> 9753599	FS Liquid Fuel Tai FS Gasoline Static 898 KINGSTON R 2578257 ONTARI FS LIQUID FUEL	on - Full Serve D PICKERING L1 O INC. TANK	898 KINGSTON RD PICKERING ON L1V f Overfill Prot Type: Facility Location: Piping SW Steel: Piping SW Galvan: Tanks SW Steel: Piping Underground: No Underground:	3 3 4	DTNK
Overfill Protec Facility Type: Parent Facility Facility Locati Device Installe Liquid Fuel Ta Overfill Protec Owner Accoun Item: <u>12</u> <u>12</u> <u>12</u> <u>12</u> <u>13</u> <u>12</u> <u>13</u> <u>14</u> <u>14</u> <u>14</u> <u>15</u> <u>15</u> <u>15</u> <u>15</u> <u>15</u> <u>15</u> <u>15</u> <u>15</u>	ct: ion: ed Location ank Details ction: nt Name: 9 of 9 <u>Storage Ta</u> e:	n: <u>mk</u> 9753599	FS Liquid Fuel Tai FS Gasoline Static 898 KINGSTON R 2578257 ONTARI FS LIQUID FUEL	on - Full Serve D PICKERING L1 O INC. TANK	898 KINGSTON RD PICKERING ON L1V f Overfill Prot Type: Facility Location: Piping SW Steel: Piping SW Steel: Piping SW Steel: Piping Underground: No Underground: Max Hazard Rank:	3 3 4 3	DTNK
Overfill Protec Facility Type: Parent Facility Facility Locati Device Installe Liquid Fuel Ta Overfill Protec Owner Accoun Item: <u>12</u> <u>Delisted Fuel S</u> Instance No: Status: Instance No: Status: Instance No: Status: Instance Type Fuel Type: Cont Name: Capacity: Tank Material: Corrosion Pro Tank Type: Install Year:	ct: y Type: ion: ed Location ank Details ction: nt Name: 9 of 9 <u>Storage Ta</u> s: :	n: <u>mk</u> 9753599	FS Liquid Fuel Tai FS Gasoline Static 898 KINGSTON R 2578257 ONTARI FS LIQUID FUEL	on - Full Serve D PICKERING L1 O INC. TANK	898 KINGSTON RD PICKERING ON L1V f Overfill Prot Type: Facility Location: Piping SW Steel: Piping SW Galvan: Tanks SW Steel: Piping Underground: No Underground: Max Hazard Rank: Max Hazard Rank 1:	3 3 4 3	DTNK
Overfill Protec Facility Type: Parent Facility Facility Locati Device Installe Liquid Fuel Ta Overfill Protec Owner Accoun Item: <u>12</u> <u>Delisted Fuel S</u> Instance No: Status: Instance No: Status: Instance Type Fuel Type: Cont Name: Capacity: Tank Material: Corrosion Pro Tank Type: Install Year: Facility Type:	ct: y Type: ion: ed Location ank Details ction: nt Name: 9 of 9 Storage Ta e: :	n: <u>mk</u> 9753599	FS Liquid Fuel Tai FS Gasoline Static 898 KINGSTON R 2578257 ONTARI FS LIQUID FUEL	on - Full Serve D PICKERING L1 O INC. TANK	898 KINGSTON RD PICKERING ON L1V 1 Overfill Prot Type: Facility Location: Piping SW Steel: Piping SW Steel: Piping Underground: No Underground: Max Hazard Rank: Max Hazard Rank 1: Nxt Period Start Dt:	3 3 4 3	DTNK
Overfill Protec Facility Type: Parent Facility Facility Locati Device Installe Liquid Fuel Ta Overfill Protec Owner Account Item: <u>12</u> <u>12</u> <u>12</u> <u>12</u> <u>13</u> <u>14</u> <u>12</u> <u>14</u> <u>12</u> <u>14</u> <u>12</u> <u>15</u> <u>15</u> <u>15</u> <u>15</u> <u>15</u> <u>15</u> <u>15</u> <u>15</u>	ct: y Type: ion: ed Location ank Details ction: nt Name: 9 of 9 Storage Ta e: :	n: <u>mk</u> 9753599	FS Liquid Fuel Tai FS Gasoline Static 898 KINGSTON R 2578257 ONTARI FS LIQUID FUEL	on - Full Serve D PICKERING L1 O INC. TANK	898 KINGSTON RD PICKERING ON L1V 1 PICKERING ON L1V 1 Verfill Prot Type: Facility Location: Piping SW Steel: Piping SW Steel: Piping Underground: No Underground: No Underground: Max Hazard Rank: Max Hazard Rank 1: Nxt Period Start Dt: Program Area 1:	3 3 4 3	DTNK
Overfill Protec Facility Type: Parent Facility Facility Locati Device Installe Liquid Fuel Ta Overfill Protec Owner Accoun Item: <u>12</u> <u>12</u> <u>12</u> <u>12</u> <u>13</u> <u>12</u> <u>13</u> <u>14</u> <u>12</u> <u>14</u> <u>12</u> <u>14</u> <u>14</u> <u>14</u> <u>14</u> <u>14</u> <u>14</u> <u>14</u> <u>14</u>	ct: y Type: ion: ed Location ank Details ction: nt Name: 9 of 9 Storage Ta e: :	n: <u>mk</u> 9753599	FS Liquid Fuel Tai FS Gasoline Static 898 KINGSTON R 2578257 ONTARI FS LIQUID FUEL	on - Full Serve D PICKERING L1 O INC. TANK	898 KINGSTON RD PICKERING ON L1V 1 Overfill Prot Type: Facility Location: Piping SW Steel: Piping SW Steel: Piping Underground: No Underground: Max Hazard Rank: Max Hazard Rank 1: Nxt Period Start Dt: Program Area 1: Program Area 2:	3 3 4 3	DTNK
Overfill Protec Facility Type: Parent Facility Facility Locati Device Installe Liquid Fuel Ta Overfill Protec Owner Account Item: 12 <u>12</u> <u>12</u> <u>12</u> <u>13</u> <u>14</u> <u>12</u> <u>14</u> <u>12</u> <u>14</u> <u>12</u> <u>14</u> <u>14</u> <u>14</u> <u>14</u> <u>14</u> <u>14</u> <u>14</u> <u>14</u>	ct: y Type: ion: ed Location ank Details ction: nt Name: 9 of 9 Storage Ta e: :	n: ank 9753599 Active	FS Liquid Fuel Tai FS Gasoline Static 898 KINGSTON R 2578257 ONTARI FS LIQUID FUEL NNW/92.7	on - Full Serve D PICKERING L1 O INC. TANK 98.6 / 6.82	898 KINGSTON RD PICKERING ON L1V 1 Overfill Prot Type: Facility Location: Piping SW Steel: Piping SW Steel: Piping Underground: No Underground: Max Hazard Rank: Max Hazard Rank: Max Hazard Rank 1: Nxt Period Start Dt: Program Area 1: Program Area 2: Nxt Period Strt Dt 2:	3 3 4 3	DTNK
Overfill Protec Facility Type: Parent Facility Facility Locati Device Installe Liquid Fuel Ta Overfill Protec Owner Account Item: 12 Delisted Fuel S Instance No: Status: Instance No: Status: Instance Type Fuel Type: Cont Name: Capacity: Tank Material: Corrosion Pro Tank Type: Install Year: Facility Type: Device Installe Fuel Type 2: Fuel Type 3: Item:	ct: y Type: ion: ed Location ank Details ction: nt Name: 9 of 9 Storage Ta Storage Ta ct: ed Loc:	n: ank 9753599 Active	FS Liquid Fuel Tai FS Gasoline Static 898 KINGSTON R 2578257 ONTARI FS LIQUID FUEL	on - Full Serve D PICKERING L1 O INC. TANK 98.6 / 6.82	898 KINGSTON RD PICKERING ON L1V T Overfill Prot Type: Facility Location: Piping SW Steel: Piping SW Steel: Piping Underground: No Underground: Max Hazard Rank: Max Hazard Rank: Max Hazard Rank 1: Nxt Period Start Dt: Program Area 1: Program Area 2: Nxt Period Strt Dt 2: Risk Based Periodic:	3 3 4 3	DTNK
Overfill Protec Facility Type: Parent Facility Facility Locati Device Installe Liquid Fuel Ta Overfill Protec Owner Account Item: <u>12</u> <u>12</u> <u>Delisted Fuel S</u> Instance No: Status: Instance No: Status: Instance No: Status: Instance Type Fuel Type: Cont Name: Capacity: Tank Material: Corrosion Pro Tank Type: Install Year: Facility Type: Device Installe Fuel Type 2: Fuel Type 3:	ct: y Type: ion: ed Location ank Details ction: nt Name: 9 of 9 Storage Ta Storage Ta ct: ed Loc:	n: ank 9753599 Active	FS Liquid Fuel Tai FS Gasoline Static 898 KINGSTON R 2578257 ONTARI FS LIQUID FUEL NNW/92.7	on - Full Serve D PICKERING L1 O INC. TANK 98.6 / 6.82	898 KINGSTON RD PICKERING ON L1V 1 Overfill Prot Type: Facility Location: Piping SW Steel: Piping SW Steel: Piping Underground: No Underground: Max Hazard Rank: Max Hazard Rank: Max Hazard Rank 1: Nxt Period Start Dt: Program Area 1: Program Area 2: Nxt Period Strt Dt 2:	3 3 4 3	DTNK

Мар Кеу	Number Records	of	Direction/ Distance (m)	Elev/Diff (m)	Site		DI
Description: Instance Creat Instance Insta Manufacturer Serial No: ULC Standard Quantity: Unit of Measu Parent Fac Ty TSSA Base S TSSA Base S Original Sour Record Date:	all Dt: :: d: ure: ype: cched Cycle cched Cycle rce:		FST 31-MAY-2021		Created Date: Federal Device: Periodic Exempt: Statutory Interval: Rcomnd Insp Interval: Recommended Toler: Panam Venue Name: External Identifier:		
<u>13</u>	1 of 1		NE/94.9	91.9 / 0.09	ON		www
Well ID: Construction Primary Wate Sec. Water U: Final Well Sta Water Type: Casing Mater Audit No: Tag: Construction Elevation Rel Depth to Bed Well Depth: Overburden/Ib Pump Rate: Static Water I Flowing (Y/N) Flow Rate: Clear/Cloudy. PDF URL (Ma Additional De	Date: er Use: se: atus: tial: Method: : iability: rock: Bedrock: Level: : :	7263265 C32467 A198593			Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: Street Name: County: Municipality: Site Info: Lot: Concession? Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	Yes 5/20/2016 TRUE 7147 8 DURHAM PICKERING TOWN	
Well Complet Year Complet Depth (m): Latitude: Longitude: Path:			2016/04/29 2016 43.824697115306 -79.104922229028	12			
Bore Hole Inf	ormation						
Bore Hole ID: DP2BR: Spatial Status Code OB: Code OB Des Open Hole: Cluster Kind: Date Complet Remarks: Elevrc Desc:	s: sc:	10060008 29-Apr-20	328 016 00:00:00		Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC: UTMRC Desc: Location Method:	17 652384.00 4854148.00 UTM83 4 margin of error : 30 m - 100 m wwr	

	Numbe Record	r of Direction/ s Distance (m)	Elev/Diff (m)	Site	DE
Improvement Location Method: Source Revision Comment: Supplier Comment:					
<u>14</u>	1 of 1	W/111.3	95.7 / 3.90	UNKNOWN 864 HWY #2, EAST OF WHITE RD, 2 HOUSES EAST OF THE DUNBARTON SCHOOL. PICKERING TOWN ON	S SP
Ref No: Site No:		113826		Discharger Report: Material Group:	
Incident Dt Year:	:	5/30/1995		Health/Env Conseq: Client Type:	
Incident Ca Incident Ev Contamina Contamina Contamina	vent: nt Code: nt Name: nt Limit 1:	UNKNOWN		Sector Type: Agency Involved: Nearest Watercourse: Site Address: Site District Office:	
Contam Liı Contamina Environme Nature of Iı Receiving I Receiving I	nt UN No 1: nt Impact: mpact: Medium:	CONFIRMED Multi Media Pollution LAND		Site Postal Code: Site Region: Site Municipality: 10403 Site Lot: Site Conc: Northing:	
MOE Resp Dt MOE Ar	onse: vl on Scn:	E/20/4005		Easting: MTO, DURHAM REG. Site Geo Ref Accu:	
MOE Repo Dt Docume Incident Re Site Name:	ent Closed: eason:	5/30/1995 UNKNOWN		Site Map Datum: SAC Action Class: Source Type:	
Site Count Site Geo R Incident Su Contamina	y/District: ef Meth: ımmary:	UNKNOWN-FURN	ACE OIL IS LEAK	KING ONTO GROUND : MTO, DURHAM REG.	
<u>15</u>	1 of 4	N/112.0	98.0/6.19	R.M. OF DURHAM FAIRPORT RD./SHEPPARD AVE. PICKERING TOWN ON	CA
Certificate	#:	3-0831-94-			
Application Issue Date: Approval T Status: Application Client Nam Client Add Client City: Client Post Project Des Contamina	n Year: ype: n Type: e: ress: fal Code: scription:	94 7/15/1994 Municipal sewage Approved			
Application Issue Date Approval T Status: Application Client Nam Client Add Client City: Client Post Project Des	n Year: ype: n Type: e: ress: fal Code: scription: nts:	7/15/1994 Municipal sewage	98.0 / 6.19	PICKERING TOWN FAIRPORT RD./SHEPPARD AVE.	 CA

Мар Кеу	Number o Records	of Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Status: Application T Client Name: Client Addre Client City: Client Postal Project Desc Contaminant Emission Co	: ss: l Code: cription: ts:	Approved				
<u>15</u>	3 of 4	N/112.0	98.0/6.19	PICKERING TOW FAIRPORT RD/SH PICKERING TOW	IEPPARD AVE/FINCH	CA
Certificate #: Application Y Issue Date: Approval Typ Status: Application T Client Name: Client Name: Client Addre Client City: Client Postal Project Desc Contaminant Emission Co	Year: pe: Type: : ss: ss: l Code: cription: ts:	3-1573-94- 94 12/20/1994 Municipal sewage Approved				
<u>15</u>	4 of 4	N/112.0	98.0 / 6.19	PICKERING TOWN FAIRPORT RD./SHEPPARD AVE. PICKERING TOWN ON		CA
Certificate #: Application Y Issue Date: Approval Typ Status: Application T Client Name: Client Addre Client City: Client Postal Project Desc Contaminant Emission Co	Year: pe: Type: ss: ss: Code: cription: ts:	7-1158-94- 94 12/20/1994 Municipal water Approved				
<u>16</u>	1 of 1	ESE/123.4	89.5 / -2.24	ON		BORE
Borehole ID: OGF ID: Status: Type: Use: Completion I Static Water Primary Wate Sec. Water U Total Depth r	Date: Level: er Use: Ise: m:	866985 215582258 Decommissioned Borehole Geotechnical/Geological Inve 23-JUN-1993 11.1 Ground Surface	estigation	Inclin FLG: SP Status: Surv Elev: Piezometer: Primary Name: Municipality: Lot: Lot: Township: Latitude DD: Longitude DD: UTM Zone:	No Initial Entry No No PICKERING 43.822149 -79.105488 17	

Мар Кеу	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site	DI
Depth Elev: Drill Method:		Solid ster	mauger		Easting: Northing:	652345 4853864
Orig Ground E		90.8	ii augei		Location Accuracy:	4033004
Elev Reliabil N		90.0			•	Within 10 metres
DEM Ground E		87.8			Accuracy:	Within To menes
	lev m:	01.0				
Concession:			RANGE 3	t linkt Dalaa I lia		nort Dood District C Toronto
Location D:			Proposed High Was	t Light Poles, Hig	nway 401, Highway 2 to Fair	port Road. District 6, Toronto.
Survey D: Comments:			W.P. 270-87-00 - Po	ole 84		
Borehole Geole	oov Stratu	m				
	••				Mat Canalatanan	Firm
Geology Stratu	IM ID:	7018596			Mat Consistency:	Firm
Top Depth:		0			Material Moisture:	
Bottom Depth:		11.1			Material Texture:	
Material Color:		Brown			Non Geo Mat Type:	
Material 1:		Topsoil			Geologic Formation:	
Material 2:		Silt			Geologic Group:	
Material 3:		Clayey			Geologic Period:	
Material 4:		Sand			Depositional Gen:	glacial
Gsc Material D	escription				Depositional Cent	gladial
Stratum Descri		-	Topsoil. Heterogene (Glacial till). Trace o have a truncated [St	rganics between	elev. 90m and 85m depth **I	ccasional boulder. Brown to grey. Firm to stiff. Note: Many records provided by the department
<u>17</u> 1	1 of 1		NE/124.0	92.9 / 1.11	TONALIST HOLDINGS MERRITON RD. PICKERING TOWN OI	C4
Certificate #: Application Ye Issue Date: Approval Type Status: Application Tyj Client Name: Client Address	: pe:		3-2169-87- 87 12/17/1987 Municipal sewage Approved			
Client City: Client Postal C Project Descrip Contaminants:	ode: ption:					
Client City: Client Postal C Project Descrip Contaminants: Emission Cont	ode: ption:		NE/127.5	91.8 / 0.04		UEL STORAGE TANK - PLEASE USE # 5578 N L1V 1B3
Client City: Client Postal C Project Descrip Contaminants: Emission Cont <u>18</u> 1 Ref No:	ode: ption: rol:	101224	NE/127.5	91.8 / 0.04	962 KINGSTON RD. F INVALID SITE ENTRY PICKERING TOWN OI Discharger Report:	- PLEASE USE # 5578
Client City: Client Postal C Project Descrip Contaminants: Emission Cont <u>18</u> 1 Ref No: Site No: Incident Dt:	ode: ption: rol:	101224 6/14/1994		91.8 / 0.04	962 KINGSTON RD. F INVALID SITE ENTRY PICKERING TOWN OI Discharger Report: Material Group: Health/Env Conseq:	- PLEASE USE # 5578
Client City: Client Postal C Project Descrip Contaminants: Emission Cont <u>18</u> 1 Ref No: Site No: Site No: Incident Dt: Year:	ode: otion: rol: 1 of 8	6/14/1994	4	91.8 / 0.04	962 KINGSTON RD. F INVALID SITE ENTRY PICKERING TOWN OI Discharger Report: Material Group: Health/Env Conseq: Client Type:	- PLEASE USE # 5578
Client City: Client Postal C Project Descrip Contaminants: Emission Cont <u>18</u> 1 Ref No: Site No: Site No: Incident Dt: Year: Incident Cause	code: ption: trol: 1 of 8	6/14/1994		91.8 / 0.04	962 KINGSTON RD. F INVALID SITE ENTRY PICKERING TOWN OI Discharger Report: Material Group: Health/Env Conseq: Client Type: Sector Type:	- PLEASE USE # 5578
Client City: Client Postal C Project Descrip Contaminants: Emission Cont <u>18</u> 1 <u>18</u> 1 Ref No: Site No: Site No: Incident Dt: Year: Incident Cause Incident Event:	code: ption: trol: 1 of 8	6/14/1994	4	91.8 / 0.04	962 KINGSTON RD. F INVALID SITE ENTRY PICKERING TOWN OI Discharger Report: Material Group: Health/Env Conseq: Client Type: Sector Type: Agency Involved:	- PLEASE USE # 5578
Client City: Client Postal C Project Descrip Contaminants: Emission Cont <u>18</u> <u>18</u> <u>18</u> Ref No: Site No: Incident Dt: Year: Incident Cause Incident Event: Contaminant C	code: ption: trol: 1 of 8	6/14/1994	4	91.8 / 0.04	962 KINGSTON RD. F INVALID SITE ENTRY PICKERING TOWN OI Discharger Report: Material Group: Health/Env Conseq: Client Type: Sector Type: Agency Involved: Nearest Watercourse:	- PLEASE USE # 5578
Client City: Client Postal C Project Descrip Contaminants: Emission Cont <u>18</u> <u>18</u> <u>18</u> Ref No: Site No: Incident Dt: Year: Incident Dt: Year: Incident Event: Contaminant C	code: ption: rol: 1 of 8 code: lame:	6/14/1994	4	91.8 / 0.04	962 KINGSTON RD. F INVALID SITE ENTRY PICKERING TOWN OI Discharger Report: Material Group: Health/Env Conseq: Client Type: Sector Type: Agency Involved: Nearest Watercourse: Site Address:	- PLEASE USE # 5578
Client City: Client Postal C Project Descrip Contaminants: Emission Cont <u>18</u> <u>18</u> <u>18</u> Ref No: Site No: Incident Dt: Year: Incident Event: Contaminant C Contaminant N	code: ption: rol: 1 of 8 code: lame:	6/14/1994	4	91.8 / 0.04	962 KINGSTON RD. F INVALID SITE ENTRY PICKERING TOWN OI Discharger Report: Material Group: Health/Env Conseq: Client Type: Sector Type: Agency Involved: Nearest Watercourse:	- PLEASE USE # 5578
Client City: Client Postal C Project Descrip Contaminants: Emission Cont <u>18</u> <u>18</u> Ref No: Site No: Incident Dt: Year: Incident Event: Contaminant C Contaminant L	code: ption: rol: 1 of 8 code: lame: imit 1:	6/14/1994	4	91.8 / 0.04	962 KINGSTON RD. F INVALID SITE ENTRY PICKERING TOWN OI Discharger Report: Material Group: Health/Env Conseq: Client Type: Sector Type: Agency Involved: Nearest Watercourse: Site Address:	- PLEASE USE # 5578
Client City: Client Postal C Project Descrip Contaminants: Emission Cont <u>18</u> Ref No: <u>18</u> Ref No: Site No: Incident Dt: Year: Incident Cause Incident Event: Contaminant N Contaminant L Contaminant L	code: ption: rol: 1 of 8 code: lame: imit 1: Freq 1:	6/14/1994	4	91.8 / 0.04	962 KINGSTON RD. F INVALID SITE ENTRY PICKERING TOWN OI Discharger Report: Material Group: Health/Env Conseq: Client Type: Sector Type: Agency Involved: Nearest Watercourse: Site Address: Site District Office: Site Postal Code:	- PLEASE USE # 5578
Client City: Client Postal C Project Descrip Contaminants: Emission Cont <u>18</u> <u>18</u> <u>18</u> <u>10</u> <u>18</u> <u>10</u> <u>18</u> <u>10</u> <u>18</u> <u>11</u> <u>18</u> <u>11</u> <u>11</u> <u>11</u> <u>11</u> <u>11</u>	ode: ption: rol: 1 of 8 code: lame: imit 1: Freq 1: IN No 1:	6/14/1994	4 CONTAINER LEAK	91.8 / 0.04	962 KINGSTON RD. F INVALID SITE ENTRY PICKERING TOWN OF Discharger Report: Material Group: Health/Env Conseq: Client Type: Sector Type: Agency Involved: Nearest Watercourse: Site Address: Site District Office: Site Postal Code: Site Region:	- PLEASE USE # 5578
Client City: Client Postal C Project Descrip Contaminants: Emission Cont <u>18</u> <u>18</u> <u>18</u> <u>10</u> <u>18</u> <u>10</u> <u>18</u> <u>10</u> <u>18</u> <u>10</u> <u>18</u> <u>10</u> <u>18</u> <u>10</u> <u>18</u> <u>10</u> <u>18</u> <u>10</u> <u>18</u> <u>10</u> <u>18</u> <u>10</u> <u>18</u> <u>10</u> <u>18</u> <u>10</u> <u>18</u> <u>10</u> <u>18</u> <u>10</u> <u>18</u> <u>10</u> <u>10</u> <u>10</u> <u>10</u> <u>10</u> <u>10</u> <u>10</u> <u>10</u>	e: code: rol: 1 of 8 code: lame: imit 1: Freq 1: IN No 1: mpact:	6/14/1994 OTHER (4 CONTAINER LEAK	91.8 / 0.04	962 KINGSTON RD. F INVALID SITE ENTRY PICKERING TOWN OF Discharger Report: Material Group: Health/Env Conseq: Client Type: Sector Type: Agency Involved: Nearest Watercourse: Site Address: Site Address: Site District Office: Site Postal Code: Site Region: Site Region: Site Municipality:	UEL STORAGE TANK - PLEASE USE # 5578 N L1V 1B3
Client City: Client Postal C Project Descrip Contaminants: Emission Cont	e: code: rol: 1 of 8 code: lame: imit 1: Freq 1: IN No 1: mpact: ct:	6/14/1994 OTHER (4 CONTAINER LEAK	91.8 / 0.04	962 KINGSTON RD. F INVALID SITE ENTRY PICKERING TOWN OF Discharger Report: Material Group: Health/Env Conseq: Client Type: Sector Type: Agency Involved: Nearest Watercourse: Site Address: Site District Office: Site Postal Code: Site Region:	UEL STORAGE TANK - PLEASE USE # 5578 N L1V 1B3

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Map Key	Numbe Record		rection/ stance (m)	Elev/Diff (m)	Site		DE
Receiving En MOE Respon					Northing: Easting:	PENNY & CASSON, BRIGGS ENVIRONMENT.	
Dt MOE Arvl o MOE Reporte	d Dt:	6/15/1994			Site Geo Ref Accu: Site Map Datum:		
<i>Dt Document Incident Reas Site Name: Site County/D Site Geo Ref</i>	son: District: Meth:	MATERIAL FAII			SAC Action Class: Source Type:		
Incident Sum Contaminant		METF	O POLICE B	OARD: UKN. QT	Y. FURNACE OIL TO SOIL,	TANK REMOVAL	
<u>18</u>	2 of 8	NE/*	27.5	91.8 / 0.04	DURHAM REGIONAL 962 KINGSTON RD PICKERING ON L1V		PR
Location ID: Type:		11767 private					
Expiry Date: Capacity (L): Licence #:		9092. 00010	00 18884				
<u>18</u>	3 of 8	NE/	27.5	91.8 / 0.04	DURHAM REGIONAL 962 KINGSTON RD PICKERING ON L1V		PR
Location ID: Type: Expiry Date: Capacity (L): Licence #:		11767 retail 1993- 2000 00763					
<u>18</u>	4 of 8	NE/*	27.5	91.8 / 0.04	DURHAM REGIONAL 962 KINGSTON RD PICKERING ON	POLICE FORCE	DTNI
<u>Delisted Expi</u> Facilities	red Fuel S	afety_					
Instance No: Status: Instance ID: Instance Type Instance Creat Instance Insta Item Descript Manufacturer Model: Serial No: ULC Standard Quantity: Unit of Measu Overfill Prot Creation Date Next Periodic TSSA Base S TSSA Base S	ation Dt: all Dt: ion: ': d: rre: Type: s: str DT: ched Cycl				Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground: Source:		

Map Key	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site	DB
TSSA Volum TSSA Perioc TSSA Statut TSSA Recd TSSA Recd TSSA Progra Description: Original Sou Record Date	dic Exempt: cory Interval: Insp Interva: Tolerance: am Area: am Area 2: urce:	ł	Fuels Safety Priva EXP Up to Mar 2012	tte Fuel Outlet - Se	elf Serve	
<u>18</u>	5 of 8		NE/127.5	91.8 / 0.04	DURHAM REGIONAL POLICE 962 KINGSTON RD PICKERING ON	DTNK
<u>Delisted Exp</u> <u>Facilities</u>	oired Fuel Sa	afety_				
Instance No: Status: Instance ID: Instance Typ Instance Cre Instance Ins Item Descrip Manufacture Model: Serial No: ULC Standau Quantity: Unit of Meas Overfill Prot Creation Dat Next Periodi TSSA Base S TSSAMax Ha TSSA Risk E TSSA Volum TSSA Period TSSA Recd TSSA Recd TSSA Progra TSSA Progra Description: Original Sou	be: eation Dt: tall Dt: otion: er: rd: sure: Type: te: Sched Cycle azard Rank Based Period to Str DT: Sched Cycle azard Rank Based Period to Directiv dic Exempt: fory Interval: Tolerance: am Area 2: urce:	1: dic Yn: ves:		Cntr - Cylr Fill	Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground: Source:	
<u>18</u>	6 of 8		NE/127.5	91.8 / 0.04	DURHAM REGIONAL POLICE FORCE 962 KINGSTON RD PICKERING ON	DTNK
<u>Delisted Exp</u> <u>Facilities</u>	bired Fuel Sa	afety_				
Instance No. Status: Instance ID: Instance Typ Instance Cre Instance Ins	oe: eation Dt:	10922789 EXPIRED 52665 FS Piping)		Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3:	

Map Key	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site	DI
Item Descript Manufacturer Model: Serial No: ULC Standard Quantity: Unit of Measu Overfill Prot Creation Date Next Periodic TSSA Base S TSSA Max Hai TSSA Risk Ba TSSA Volume TSSA Periodi TSSA Statuto TSSA Recd II TSSA Recd T TSSA Progra TSSA Progra Description:	r: Jre: Type: 2: 2: Str DT: 2: Ched Cycle 2: Ched C	1: dic Yn: ves:	FS Piping		Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground: Source:	
Original Sour Record Date:			EXP Up to Mar 2012			
<u>18</u>	7 of 8		NE/127.5	91.8 / 0.04	DURHAM REGIONAL 962 KINGSTON RD P ON	POLICE FORCE DTN
<u>Delisted Expi Facilities</u> Instance No: Status: Instance ID:		1092278 EXPIREI			Expired Date: Max Hazard Rank: Facility Location:	NULL 962 KINGSTON RD PICKERING L1V 1B3 (CA
Instance Type Instance Creat Instance Insta Item Descript Manufacturer Model: Serial No: ULC Standard Quantity: Unit of Measu Overfill Prot Creation Date	ation Dt: all Dt: tion: ': d: ure: Type:	NULL NULL NULL 1 EA NULL			Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	FS LIQUID FUEL TANK NULL NULL NULL NULL NULL
Next Periodic TSSA Base S	Str DT:	NULL 9 2 :	NULL NULL NULL		Source:	FS Liquid Fuel Tank

Мар Кеу	Numbe Record		Direction/ Distance (m)	Elev/Diff (m)	Site		DI
<u>18</u>	8 of 8		NE/127.5	91.8 / 0.04	DURHAM REGIONAL 962 KINGSTON RD F ON	. POLICE FORCE PICKERING L1V 1B3 ON CA	FST
Instance No: Status: Cont Name: Instance Type Item: Item Descripti Tank Type: Install Date: Install Year: Years in Serv Model: Description: Capacity: Tank Materia Corrosion Pro Overfill Prote Facility Type: Parent Facilit Pace Instal Device Instal	tion: vice: l: otect: cct: : ty Type: tion:	Liquid Fu 1/17/1990 1984 NULL 9092 Steel Impresse	Fuel Tank el Single Wall UST) d Current FS Liquid Fuel Ta		Manufacturer: Serial No: Ulc Standard: Quantity: Unit of Measure: Fuel Type: Fuel Type2: Fuel Type3: Piping Steel: Piping Galvanized: Tanks Single Wall St: Piping Underground: No Underground: Panam Related: Panam Venue:	Gasoline NULL NULL	
<u>Liquid Fuel T</u> Overfill Prote Owner Accou	ection:	<u>s</u>		NAL POLICE FOR	CE		
<u>19</u>	1 of 1		FS LIQUID FUEL	TANK 100.4 / 8.62	lot 27 con 1 ON		ww
Well ID: Construction Primary Wate Sec. Water U. Final Well Sta Water Type: Casing Mater Audit No: Tag: Construction Flevation Red Depth to Bed Well Depth: Overburden/I Pump Rate: Static Water I Flowing (Y/N, Flow Rate: Clear/Cloudy	er Use: se: atus: rial: Method: liability: liability: lrock: Bedrock: Level:):	4605199 Not Used O Observati	ion Wells		Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: Street Name: County: Municipality: Site Info: Lot: Concession: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	3 9/11/1973 TRUE 0001 1 DURHAM PICKERING TOWN 027 01 CON	
PDF URL (Ma	np):		https://d2khazk8e	83rdv.cloudfront.ne	et/moe_mapping/downloads/	/2Water/Wells_pdfs/460\4605199.pd	lf
Additional De Well Complet Year Complet Depth (m): Latitude:	ted Date:	<u>(q</u>)	1970/06/04 1970 13.4112 43.824090000184	12			

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Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Longitude: Path:		-79.1090353335261 460\4605199.pdf				
Bore Hole Info	ormation					
Bore Hole ID: DP2BR: Spatial Status Code OB: Code OB Dese Open Hole: Cluster Kind: Date Complet	c:	-1970 00:00:00		Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc:	17 652054.80 4854073.00 4 margin of error : 30 m - 100 m	
	rce Date: Location Source: Location Method: ion Comment:	1970 00.00		Location Method:	p4	
<u>Overburden a</u> Materials Inter						
Formation ID: Layer: Color: General Color Mat1: Most Commol Mat2: Mat2 Desc: Mat3 Desc:	:	931959839 1 25 OVERBURDEN				
Formation En Formation En	d Depth:	0.0 44.0 ft				
<u>Method of Col</u> Use	nstruction & Well					
Method Const	truction Code:	964605199 0 Not Known				
<u>Pipe Informati</u>	ion					
Pipe ID: Casing No: Comment: Alt Name:		10845090 1				
Construction	Record - Casing					
Casing ID: Layer: Material: Open Hole or	Material:	930488934 1 3 CONCRETE				

Map Key	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Casing Diam Casing Depth			inch ft				
Results of W	ell Yield Te	sting					
Pump Test ID Pump Set At: Static Level: Final Level A Recommende Pumping Rate Flowing Rate	fter Pumpir ed Pump De e: ::	epth:	994605199 6.0				
Recommende Levels UOM: Rate UOM: Water State A Water State A Pumping Tes Pumping Dur Pumping Dur	After Test C After Test: After Method: ration HR:		ft GPM				
Flowing:			No				
<u>Water Details</u> Water ID: Layer: Kind Code: Kind: Water Found Water Found	Depth:	Л:	933767549 1 1 FRESH 42.0 ft				
<u>20</u>	1 of 1		NNE/142.2	94.5/2.74	Fampa Holdings L 902 - 940 Kingstor Pickering ON M3J	n Road	ECA
Approval No: Approval Dat Status: Record Type. Link Source: SWP Area Na Approval Typ Project Type: Business Nat Address: Full Address. Full Address. Full PDF Link PDF Site Loc	te: : : : : : : : : : : : :	2825-6C 2005-06- Approved ECA IDS Toronto	01 ECA-MUNICIPAL MUNICIPAL AND Fampa Holdings L 902 - 940 Kingstor	n Road		York-Durham -79.10648 43.823723 963-6CSSBC-14.pdf	
<u>21</u>	1 of 1		E/145.3	89.8 / -1.94	ON		BORE
Borehole ID: OGF ID: Status: Type: Use: Completion I Static Water I Primary Wate Sec. Water U Total Depth n	Level: er Use: se:	866986 2155822 Decomm Borehole Geotech 23-JUN- 7.7	issioned nical/Geological Inv	estigation	Inclin FLG: SP Status: Surv Elev: Piezometer: Primary Name: Municipality: Lot: Lot: Township: Latitude DD: Longitude DD:	No Initial Entry No No PICKERING 43.823008 -79.103521	
			onmontal Dick Int				Order No: 22041001067

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Мар Кеу	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Depth Ref: Depth Elev: Drill Method:		Ground S			UTM Zone: Easting:	17 652501 4852062	
Orig Ground Elev Reliabil	Elev m: Note:	Solid sten 88.2	Tauger		Northing: Location Accuracy: Accuracy:	4853963 Within 10 metres	
DEM Ground Concession: Location D: Survey D: Comments:	Elev m:		RANGE 3 Proposed High Mas	st Light Poles, Hig	ghway 401, Highway 2 to Fa	irport Road. District 6, Toronto.	
Borehole Geo	ology Stratu	ım					
Geology Stra Top Depth: Bottom Depth Material Colo Material 1: Material 2: Material 3:	h:	7018597 0 7.7 Till Silt Clayey			Mat Consistency: Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period:	Hard	
Material 4: Gsc Material					Depositional Gen:	glacial	
Stratum Desc	cription:				t, sand and gravel. Hard. (Gl m Description] field.	acial till) **Note: Many records p	ovided by the
<u>22</u>	1 of 5		NE/149.5	93.9/2.14	Dr. Marvin Schwartz 944 Merritton Rd Sui Pickering ON L1V1B	ite #100	GEN
Generator No SIC Code: SIC Descripti Approval Yea PO Box No: Country:	ion:	ON55145 621210 OFFICES 2016 Canada	76 OF DENTISTS		Status: Co Admin: Choice of Contact: Phone No Admin: Contam. Facility: MHSW Facility:	Ronda Pfeiffer CO_ADMIN 905-837-1500 Ext. No No	
<u>Detail(s)</u>							
Waste Class: Waste Class			312 PATHOLOGICAL V	VASTES			
<u>22</u>	2 of 5		NE/149.5	93.9/2.14	Dr. Marvin Schwartz 944 Merritton Rd Sui Pickering ON L1V1B	te #100	GEN
Generator No SIC Code: SIC Descripti Approval Yea PO Box No: Country:	ion:	ON55145 621210 OFFICES 2015 Canada	76 OF DENTISTS		Status: Co Admin: Choice of Contact: Phone No Admin: Contam. Facility: MHSW Facility:	Ronda Pfeiffer CO_ADMIN 905-837-1500 Ext. No No	
<u>Detail(s)</u>							
Waste Class: Waste Class			312 PATHOLOGICAL V	VASTES			

Мар Кеу	Numbe Record		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Generator No SIC Code: SIC Descripti Approval Yea PO Box No: Country:	ion:	ON5514576 As of Dec 2 Canada			Status: Co Admin: Choice of Contact: Phone No Admin: Contam. Facility: MHSW Facility:	Registered	
<u>Detail(s)</u>							
Waste Class: Waste Class		-	12 P athological wastes	8			
<u>22</u>	4 of 5		NE/149.5	93.9/2.14	Dr. Marvin Schwartz 944 Merritton Rd Suite Pickering ON L1V1B1	#100	GEN
Generator No SIC Code: SIC Descripti Approval Yea PO Box No: Country:	ion:	ON5514576 As of Jul 20 Canada			Status: Co Admin: Choice of Contact: Phone No Admin: Contam. Facility: MHSW Facility:	Registered	
<u>Detail(s)</u>							
Waste Class: Waste Class		-	12 P athological wastes	3			
<u>22</u>	5 of 5		NE/149.5	93.9/2.14	Dr. Marvin Schwartz 944 Merritton Rd Suite Pickering ON L1V1B1	#100	GEN
Generator No SIC Code: SIC Descripti Approval Yea PO Box No: Country:	ion:	ON5514576 As of Nov 2 Canada			Status: Co Admin: Choice of Contact: Phone No Admin: Contam. Facility: MHSW Facility:	Registered	
<u>Detail(s)</u>							
Waste Class: Waste Class			12 P athological wastes	8			
<u>23</u>	1 of 1		ENE/161.2	90.7/-1.06	SAFETY KLEEN CANA 984 KINGSTON ROAD (CARGO) PICKERING TOWN ON	TRANSPORT TRUCK	SPL
Ref No: Site No:		106512			Discharger Report: Material Group:		
Incident Dt: Year:		10/20/1994			Health/Env Conseq: Client Type:		
Incident Caus Incident Ever Contaminant Contaminant Contaminant Contam Limit	nt: Code: Name: Limit 1: t Freq 1:	PIPE/HOSE	LEAK		Sector Type: Agency Involved: Nearest Watercourse: Site Address: Site District Office: Site Postal Code:		
Contaminant Environment		NOT ANTIC	IPATED		Site Region: Site Municipality:	10403	

	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site	D
Nature of Impac	t:				Site Lot:	
Receiving Medi		LAND			Site Conc:	
Receiving Env:					Northing:	
MOE Response					Easting:	
Dt MOE Arvl on					Site Geo Ref Accu:	
MOE Reported I		10/20/199	м			
•		10/20/198	74		Site Map Datum:	
Dt Document Cl					SAC Action Class:	
Incident Reasor	1:	ERROR			Source Type:	
Site Name:						
Site County/Dis						
Site Geo Ref Me						
ncident Summa Contaminant Qt	•		SAFETY KLEEN IR	UCK: 24 L USE	D MOTOR OIL TO ASPHAL	T: ABSORBED CLEANING UP
	<u> </u>					
<mark>24</mark> 1	of 1		ENE/167.6	89.8/-1.94		BOR
					ON	201
Borehole ID:		866952			Inclin FLG:	No
OGF ID:		21558222	25		SP Status:	Initial Entry
Status:		Decommi	ssioned		Surv Elev:	No
Type:		Borehole			Piezometer:	No
Use:			ical/Geological Inves	stigation	Primary Name:	
Completion Dat		14-MAR-1		galleri	Municipality:	
Static Water Lev					Lot:	0
Primary Water Le					Township:	PICKERING
Sec. Water Use:					Latitude DD:	
		7 5				43.824315
Total Depth m:		7.5			Longitude DD:	-79.103081
Depth Ref:		Ground S	urrace		UTM Zone:	17
Depth Elev:					Easting:	652533
Drill Method:		Hollow ste	em auger		Northing:	4854109
Orig Ground Ele	əv m:	93.2			Location Accuracy:	
Elev Reliabil No	ote:				Accuracy:	Within 10 metres
DEM Ground El	ev m:	88.9				
Concession:			RANGE 3			
Location D:				valls are to be lo		airport Road, Highway 401, Central Region. Tl vay 401 westbound and eastbound collector la
Survey D:			5 ,	•		
Comments:			W.P. 270-87-00			
Borehole Geolo	igy Stratu	<u>m</u>				
Geology Stratu	m ID:	7018524			Mat Consistency:	Compact
Top Depth:		0			Material Moisture:	Damp
Bottom Depth:		3			Material Texture:	
Material Color:					Non Geo Mat Type:	
Material 1:		Topsoil			Geologic Formation:	
Material 2:		Sand			Geologic Group:	
Material 3:		Silty			Geologic Period:	
Material 4:		Gravel			Depositional Gen:	
Gsc Material De	scription	:				
Stratum Descrip	otion:				I, trace clay, compact to very ratum Description] field.	/ dense. Damp **Note: Many records provided
	m ID:	7018525			Mat Consistency:	Dense
Geology Stratui		3			Material Moisture:	Damp
					Material Texture:	•
Top Depth:		7.5				
Top Depth: Bottom Depth:		7.5			Non Geo Mat Type:	
Top Depth: Bottom Depth: Material Color:		7.5 Till			Non Geo Mat Type: Geologic Formation:	
Top Depth: Bottom Depth: Material Color: Material 1:		Till			Geologic Formation:	
Geology Stratur Top Depth: Bottom Depth: Material Color: Material 1: Material 3:		Till Sand			Geologic Formation: Geologic Group:	
Top Depth: Bottom Depth: Material Color: Material 1:		Till			Geologic Formation:	

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Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Stratum Des	cription:			silty sand, some clay, trace gravel, dense to very dense, dar any records provided by the department have a truncated [St	
<u>25</u>	1 of 1	WNW/178.2	99.1 / 7.31	840 SHEPPARD AVENUE PICKERING ON L1V 1G5	HINC
External File Fuel Occurre Date of Occu Fuel Type In Status Desc: Job Type De Oper. Type I Service Inter Property Dar Fuel Life Cyo Root Cause: Reported De Fuel Categor	ence Type: urrence: volved: ssc: nvolved: ruptions: mage: cle Stage: tails:	FS INC 0810-06096 Pipeline Strike 9/29/2008 Natural Gas Completed - Causa Incident/Near-Miss Construction Site (p Yes No Transmission, Distri Root Cause: Equipr Management:Yes Gaseous Fuel	I Analysis(End) Occurrence (FS) ipeline strike) bution and Trans nent/Material/Cor	mponent:No Procedures:No Maintenance:No Design:I	No Training:No
Occurrence Affiliation: County Nam Approx. Qua Nearby body Enter Draina Approx. Qua Environment	Type: e: ont. Rel: of water: ge Syst.: ont. Unit:	Incident	er (Licensee/Regi	stration/Certificate Holder, Facility Owner, etc.)	
<u>26</u>	1 of 3	SSE/200.0	86.3 / -5.44	CANUCK GREEN HOLDINGS LTDPT.LOT 26 BAYLY ST./WEST SHORE BLVD. PICKERING TOWN ON	CA
Certificate #: Application 1 Issue Date: Approval Tyj Status: Application 1 Client Name. Client Name. Client Addre Client City: Client Postal Project Desc Contaminant Emission Co	Year: pe: Type: : sss: I Code: cription: ts:	3-0028-92- 92 2/26/1992 Municipal sewage Approved			
<u>26</u>	2 of 3	SSE/200.0	86.3 / -5.44	BAYFIELD GREEN DEVELOPMENT INC TOWNHOUS BAYLY ST./WEST SHORE BLVD. PICKERING TOWN ON	CA
Certificate #: Application & Issue Date: Approval Typ Status: Application & Client Name. Client Addre Client City:	Year: pe: Type: :	7-0828-90- 90 6/21/1990 Municipal water Approved			

Map Key	Number Records	of	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Client Postal (Project Descri Contaminants Emission Con	iption: S:						
<u>26</u>	3 of 3		SSE/200.0	86.3 / -5.44	CANUCK GREEN HO BAYLY ST./WEST SI PICKERING TOWN (CA
Certificate #: Application Yi Issue Date: Approval Type Status: Application Ty Client Name: Client Name: Client Addres Client City: Client Postal (Project Descri Contaminants Emission Con	e: ype: s: Code: iption: s:		7-0023-92- 92 2/26/1992 Municipal water Approved				
<u>27</u>	1 of 1		ENE/206.3	89.5 / -2.27	ON		BORE
Borehole ID: OGF ID: Status: Type: Use: Completion D Static Water L Primary Water Sec. Water Us Total Depth m Depth Ref: Depth Elev: Drill Method: Orig Ground E Elev Reliabil N DEM Ground I Concession: Location D: Survey D: Comments:	late: .evel: r Use: Se: 1: Elev m: Note: Elev m:	14-MAR- 6.6 Ground S Hollow st 92 88	issioned nical/Geological Inve 1994 Surface em auger RANGE 3 Foundation Investi	gation Report for I walls are to be lo		No Initial Entry No No PICKERING 43.824516 -79.102677 17 652565 4854132 Within 10 metres Fairport Road, Highway 401, Central way 401 westbound and eastbound of	
Geology Strat Top Depth: Bottom Depth Material Color Material 1: Material 2: Material 3: Material 4: Gsc Material 1	n: r:	7018527 1.3 6.6 Till Sand Silty Gravel			Mat Consistency: Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen:	Dense	
Stratum Desc	•		Glacial till: heterog	eneous mixture of	silty sand, some gravel, tra	ce clay, dense to very dense, damp	to moist,

Map Key	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DE
			occasional black sha Description] field.	ale fragments **N	Note: Many records provided b	y the department have a truncated [Stra	atum
Geology Stratı Top Depth: Bottom Depth Material Color Material 1: Material 2: Material 2: Material 3: Gsc Material L Stratum Desci	: : Description	7018526 0 1.3 Topsoil Fill Silt Gravel <i>1:</i>	90 cm topsoil. Fill: c	layey silt, trace g	Mat Consistency: Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen: gravel, topsoil layers.		
_	1 of 1		SSE/210.2	89.9 / -1.88	Breadhouse Bakery 893 Bayly St Pickering ON L1W 3P6	5	SCT
Established: Plant Size (ft²) Employment:):						
<u>Details</u> Description: SIC/NAICS Co	de:		Retail Bakeries 311811				
Description: SIC/NAICS Co	de:		Retail Bakeries 311811				
<u>29</u>	1 of 1		W/218.3	100.8 / 9.03	816 KINGSTON ROAD 816 KINGSTON ROAD, Pickering ON	(PICKERING) LIMITED PICKERING, ON L1V 1A9	RSC
RSC ID: RA No: RSC Type: Curr Property Ministry Distri Filing Date: Date Ack: Date Returned Restoration Ty Soil Type: Criteria: CPU Issued Se	ict: l: ype:	Institution	ham District Office		Cert Date: Cert Prop Use No: Intended Prop Use: Qual Person Name: Stratified (Y/N): Audit (Y/N): Entire Leg Prop. (Y/N): Accuracy Estimate: Telephone: Fax: Email:	Residential DAVOR FISHER	
1686: Asmt Roll No: Property Muni Mailing Addre Latitude & La UTM Coordina Consultant: Legal Desc: Measurement	IN): icipal Addı ss: titude: ates: Method:	ress:	01003001000000, 010030009000000 26317-0157 (LT), 26317-0156 (LT) 816 KINGSTON RO	DAD, PICKERING	6, ON L1V 1A9, 852 KINGSTC	ON ROAD, PICKERING, ON L1V 1A9	
Applicable Sta RSC PDF:	anuards:		https://www.lrcsde.lr attachmentId=59028		SWebPublic/pub/viewDocume DWNFIELDS-E.pdf	nt.action?	

Document(s) Detail

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Document H Document N Document T Document Li	ame: /pe:	Supporting Docume TableofCandPUses Table of Current and https://www.Ircsde.It attachmentId=59029	.pdf d Past Property Us rc.gov.on.ca/BFIS\	NebPublic/pub/viewDocument.action?	
Document H Document N Document T Document Li	ame: /pe:	Supporting Docume CertofStatus.pdf Certificate of Status https://www.lrcsde.lu attachmentId=5902	rc.gov.on.ca/BFIS	NebPublic/pub/viewDocument.action? fStatus.pdf	
Document H Document N Document Ty Document Li	ame: /pe:	Supporting Docume TransferDeed.pdf Copy of any deed(s https://www.lrcsde.lu attachmentId=5903(), transfer(s) or oth rc.gov.on.ca/BFIS\	NebPublic/pub/viewDocument.action?	
Document H Document N Document Ty Document Li	ame: /pe:	Supporting Docume PhaseTwoCSM.pdf Phase 2 Conceptua https://www.lrcsde.lu attachmentId=59024	l Site Model rc.gov.on.ca/BFIS\	NebPublic/pub/viewDocument.action? ∋TwoCSM.pdf	
Document H Document N Document Ty Document Li	ame: /pe:	Supporting Docume PlanofSurvey.pdf A Current plan of Su https://www.lrcsde.lu attachmentId=5903	ırvey c.gov.on.ca/BFIS ^۱	NebPublic/pub/viewDocument.action? fSurvey.pdf	
Document Heading:Supporting DocumentsDocument Name:LawyerLetter.pdfDocument Type:Lawyer's letter consisting of a legal description of the propertyDocument Link:https://www.lrcsde.lrc.gov.on.ca/BFISWebPublic/pub/viewDocument.action? attachmentId=59034&fileName=LawyerLetter.pdf					
Document Heading:Supporting DocumentsDocument Name:APECTable.pdfDocument Type:Area(s) of Potential Environmental ConcernDocument Link:https://www.lrcsde.lrc.gov.on.ca/BFISWebPublic/pub/viewDocument.action? attachmentId=59033&fileName=APECTable.pdf					
<u>30</u>	1 of 1	N/229.4	96.0 / 4.18	1741 Fairport Road Pickering ON	WWIS

<u>30</u>	1011	N/229.4	90.074.18	Pickering ON		WWIS
Well ID:		7329150		Data Entry Status:		
Constructi	on Date:			Data Src:		
Primary W	ater Use:	Monitoring and Test Hole		Date Received:	2/26/2019	
Sec. Water	r Use:			Selected Flag:	TRUE	
Final Well	Status:	Monitoring and Test Hole		Abandonment Rec:		
Water Type	e:			Contractor:	7247	
Casing Ma	terial:			Form Version:	7	
Audit No:		Z288992		Owner:		
Tag:		A174088		Street Name:	1741 Fairport Road	
Constructi	ion Method:			County:	DURHAM	
Elevation ((m):			Municipality:	PICKERING TOWN	
Elevation I	Reliability:			Site Info:		
Depth to B	edrock:			Lot:		
Well Depth	1:			Concession:		
Overburde	n/Bedrock:			Concession Name:		
Pump Rate	ə:			Easting NAD83:		
Static Wat				Northing NAD83:		
Flowing (Y	(/N):			Zone:		
Flow Rate:	,			UTM Reliability:		
				· · · · · ·		

_

Clear/Cloudy:

PDF URL (Map):

Additional Detail(s) (Map)

Well Completed Date:	2018/11/22
Year Completed:	2018
Depth (m):	5.334
Latitude:	43.8255585997721
Longitude:	-79.1069220640398
Path:	

Bore Hole Information

Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completed: Remarks: Elevrc Desc: Location Source Date: Improvement Location S Improvement Location I Source Revision Commo Supplier Comment:	Nethod: ent:	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method:	17 652221.00 4854240.00 UTM83 4 margin of error : 30 m - 100 m wwr
<u>Materials Interval</u>			
Formation ID: Layer: Color: General Color: Mat1: Most Common Material:	1007818149 1 27 OTHER		
Most Common Material:	OTTIER		

Formation ID:	100761
Layer:	1
Color:	
General Color:	
Mat1:	27
Most Common Material:	OTHER
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	0.0
Formation End Depth:	2.5
Formation End Depth UOM:	ft

<u>Overburden and Bedrock</u> <u>Materials Interval</u>

Formation ID:	1007818151
Layer:	3
Color:	6
General Color:	BROWN
Mat1:	28
Most Common Material:	SAND
Mat2:	06
Mat2 Desc:	SILT
Mat3:	68
Mat3 Desc:	DRY
Formation Top Depth:	12.5

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Formation Er Formation Er	nd Depth: nd Depth UOM:	17.5 ft			
<u>Overburden a</u> Materials Inte					
Formation ID	:	1007818150			
Layer:		2			
Color: General Colo		6 BROWN			
Mat1:	r:	06			
Most Commo	on Material:	SILT			
Mat2:		05			
Mat2 Desc:		CLAY			
Mat3:		26 ROCK			
Mat3 Desc: Formation To	on Denth:	2.5			
Formation Er		12.5			
	nd Depth UOM:	ft			
<u>Annular Spac</u> Sealing Reco	ce/Abandonment_ ord				
Plug ID:		1007818579			
Layer:		1			
Plug From:		0.0			
Plug To:		5.5			
Plug Depth U	OM:	ft			
<u>Method of Co</u> <u>Use</u>	onstruction & Well				
Method Cons	truction ID:	1007819233			
	struction Code:	2			
Method Cons Other Method	truction: Construction:	Rotary (Convent.)			
<u>Pipe Informat</u>	<u>tion</u>				
Pipe ID:		1007817816			
Casing No:		0			
Comment:					
Alt Name:					
Construction	Record - Casing				
Casing ID:		1007819391			
Layer:		1			
Material:	Motorial				
Open Hole or Depth From:	waterial:	PLASTIC 0.0			
Depth To:		7.5			
Casing Diam	eter:	2.0			
Casing Diam Casing Depth		Inch ft			
<u>Construction</u>	Record - Screen				
Screen ID:		1007819547			
Layer:		1			
Slot:		10			

Screen Top Dep Screen End Dep Screen Material			(m)		
		7.5			
Screen Material		17.5			
Screen Depth U		5 ft			
Screen Diamete		inch			
Screen Diamete		2.125			
Results of Well	<u>Yield Testing</u>				
Pump Test ID:		1007819772			
Pump Set At:					
Static Level:					
Final Level Afte					
Recommended	Pump Depth:				
Pumping Rate:					
Flowing Rate:	Pump Pato:				
Recommended Levels UOM:	r unip Rale.	ft			
Rate UOM:		GPM			
Water State Afte	er Test Code:				
Water State Afte					
Pumping Test N	lethod:	0			
Pumping Durati	ion HR:				
Pumping Durati	ion MIN:				
Flowing:					
<u>Water Details</u>					
Water ID:		1007819620			
Layer:		1			
Kind Code:		8			
Kind:		Untested			
Water Found De		10.0			
Water Found De	epth UOM:	ft			
<u>Hole Diameter</u>					
Hole ID:		1007818912			
Diameter:		6.0			
Depth From:		0.0			
Depth To:		17.5			
Hole Depth UON Hole Diameter U		ft Inch			
31 1	of 1	N/231.3	95.9 / 4.09	1144317 Ontario Limited	
<u> </u>				1741 Fairport Rd Pickering ON M1C 1R8	ECA
Approval No:	4288-/	AX9RFH		MOE District:	
Approval Date:	2018-0			City:	
Status:	Approv	ved		Longitude:	
Record Type:	ECA			Latitude:	
Link Source:	IDS			Geometry X:	
SWP Area Name		ECA-MUNICIPAL A		Geometry Y:	
Approval Type: Project Type:		MUNICIPAL AND F			
Business Name	e.	1144317 Ontario Li			
Address:	-	1741 Fairport Rd			
Full Address:					
Full PDF Link:		https://www.access	environment.ene.	gov.on.ca/instruments/5565-AVYTJN-14.pdf	
	on:				

Мар Кеу	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
<u>32</u>	1 of 2		NE/240.4	91.8 / 0.06	R.M. OF DURHAM - B APPLEVIEW RD./DUN PICKERING TOWN OI	IBARTON RD.	СА
Certificate #			7-0494-91-				
Application Issue Date:	Year:		91 5/15/1991				
Approval Ty	pe:		Municipal water				
Status: Application	Туре:		Approved				
Client Name Client Addre							
Client City:							
Client Posta Project Desc							
Contaminan	ts:						
Emission Co	ontrol:						
<u>32</u>	2 of 2		NE/240.4	91.8 / 0.06	R.M. OF DURHAM APPLEVIEW RD./DUN PICKERING TOWN OI	-	СА
Certificate #	:		3-0037-97-				
Application Issue Date:	Year:		97 1/28/1997				
Approval Ty	pe:		Municipal sewage				
Status: Application	Type [.]		Approved				
Client Name							
Client Addre Client City:	ess:						
Client Posta							
Project Desc Contaminan	•						
Emission Co	ontrol:						
33	1 of 1		ENE/250.0	89.4 / -2.36	Gazarek Realty Holdiı	nas Ltd.	
						ad, Pickering, Ontario, L1V	RSC
RSC ID:		103917			Cert Date:	14-Feb-11	
RA No:					Cert Prop Use No:	No CPU Desidential	
RSC Type: Curr Propert	ty Use:	Commer	cial		Intended Prop Use: Qual Person Name:	Residential Gerald A Gazarek	
Ministry Dist		PICKER			Stratified (Y/N):		
Filing Date: Date Ack:		18-Apr-1	1		Audit (Y/N): Entire Leg Prop. (Y/N):	Yes	
Date Returne Restoration					Accuracy Estimate: Telephone:	2 to 5 meters 905-6831291	
Soil Type:	rype.				Fax:	905-6833455	
Criteria: CPU Issued	Sact	No			Email:	jerrygazarek@gmail.com	
1686:							
Asmt Roll No Prop ID No (1			1.80101E+14 26317-0165 (LT)				
Property Mu	nicipal Add	ress:	980, 984 Kingston F				
Mailing Addi Latitude & L			1800 Kingston Road 43.82528650N 79.1				
UTM Coordii			NAD83 17-652537-	· ·	····,		
Consultant:							

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Legal Desc:		Pickering and Part F Pickering as closed Lots 25 and 26 Con Pickering as in D993	Road Allowance by Bylaw D2936 cession 1, Picke 352 and Part Ro	between Concession 1 621, Parts 1, 2, 3, 4, 5, ering, being Part 1, Plar ad Allowance between	Front, Pickering, Part Lots 25 and 26, Concession 1, Pickering and Range 3, Concession Broken Front 6, 7, 9, 10, 11 and 12, Plan 40R-11387; Secondly: Parts 40R-20209; Thirdly: Part Lot 26, Concession 1 Concession 1 and Range 3, Concession Broken Front 2, subject to an easement as in D293242, City of
Measuremen	t Method:	Global Positioning S	System		
Applicable S	tandards:	Full Depth Site Cone Residential/Parkland			Water, Coarse Textured Soil, for
RSC PDF:					

Unplottable Summary

Total: 27 Unplottable sites

DB	Company Name/Site Name	Address	City	Postal
СА	PICKERING TOWN	DUNBARTON ROAD (SWM)	PICKERING TOWN ON	
CA	ONTARIO HYDRO, CHERRYWOOD TS	RR #2, FAIRPORT ROAD	PICKERING TOWN ON	
СА	R.M. OF DURHAM	SHEPPARD AVE.	PICKERING TOWN ON	
СА	R.M. OF DURHAM	FAIRPORT/ROSEBANK RDS/HWY.401	PICKERING TOWN ON	
СА	FAIRPORT DEVELOPMENTS INC.	FAIRPORT HEIGHTS SUBD.	PICKERING TOWN ON	
СА	INDUCON CONSULTANTS OF CANADA	PICKERING AUTO CTR.SHEPPARD AV	PICKERING TOWN ON	
СА	PICKERING TOWN	SHEPPARD AVE.	PICKERING TOWN ON	
СА	DOUG SUMMERS-PICKERING FUN & GAMES-CON.1	BAYLY ST./PT. LOTS 19 & 20	PICKERING TOWN ON	
СА	BAYFIELD GREEN DEVELOPMENT INC TOWNHOUS	REGION EASEMENT/WEST SHORE BLV	PICKERING TOWN ON	
СА	INDUCON CONSULTANTS OF CANADA LTD.	PICKERING AUTO CTR.KINGSTON RD	PICKERING TOWN ON	
СА	R.M. OF DURHAM	SHEPPARD AVE.	PICKERING TOWN ON	
СА	COUGS INVESTMENTS LTD. DARWIN DR.	FAIRPORT RD. SUBD.	PICKERING TOWN ON	
СА	R.M. OF DURHAM	SPRUCE HILL RD.	PICKERING TOWN ON	
СА	SPINONI DEVELOPMENT LIMITED	BAYLY STREET PHASE 3	PICKERING TOWN ON	
СА	CENTRAL CANADA GROCERS LTD.	EASEMENT S.OF KINGSTON RD.	PICKERING ON	
СА	REG.MUN.OF DURHAM	SHEPPARD AVE.	PICKERING ON	

CA	The Regional Municipality of Durham	Sheppard Ave to 306m N of Strouds Ln, Altona Rd from 120m N of Sheppard Ave to 4	Pickering ON	
CA	The Regional Municipality of Durham	Kingston Rd From Walnut Lane to 150m West of Walnut Lane	Pickering ON	
CA	The Regional Municipality of Durham	Lot 26, Concession 1	Pickering ON	
СА	R.M. OF DURHAM	REG. RD. 22 BAYLY STREET	PICKERING TOWN ON	
СА	FAIRPORT DEVELOPMENTS	FAIRPORT RD. FAIRPORT HEIGHTS	PICKERING TOWN ON	
CONV	CANADIAN WASTE SERVICES INC.		ON	
ECA	The Regional Municipality of Durham- Durham Transit	Kingston Rd	Pickering ON	L1N 6A3
ECA	The Regional Municipality of Durham	Kingston Rd	Pickering ON	L1N 6A3
ECA	The Regional Municipality of Durham	Lot 26, Concession 1	Pickering ON	L1N 6A3
ECA	The Regional Municipality of Durham	Kingston Rd	Pickering ON	L1N 6A3
SPL	UNKNOWN	IN CREEK THAT RUNS UNDER APPLEVIEW ABOUT 200 M NORTH OF DUNBARTON	PICKERING TOWN ON	

Unplottable Report

Site: **PICKERING TOWN** DUNBARTON ROAD (SWM) PICKERING TOWN ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: **Client City:** Client Postal Code: **Project Description:** Contaminants: **Emission Control:**

3-0995-97-97 10/20/1997 Municipal sewage Approved

ONTARIO HYDRO, CHERRYWOOD TS Site: RR #2, FAIRPORT ROAD PICKERING TOWN ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: **Client Postal Code: Project Description:** Contaminants: **Emission Control:**

4-0059-97-97 8/1/1997 Industrial wastewater Approved

SPILL CONT. FOR TRANSFORMER T3 & T5

Site: R.M. OF DURHAM SHEPPARD AVE. PICKERING TOWN ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: **Client Address:** Client City: Client Postal Code: **Project Description:** Contaminants: **Emission Control:**

7-0861-89-89 6/2/1989 Municipal water Approved

FAIRPORT/ROSEBANK RDS/HWY.401 PICKERING TOWN ON Certificate #: 7-0522-95-

R.M. OF DURHAM

Site:

erisinfo.com | Environmental Risk Information Services





Database:

Database:

CA

CA

Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 95 6/30/1995 Municipal water Approved

<u>Site:</u> FAIRPORT DEVELOPMENTS INC. FAIRPORT HEIGHTS SUBD. PICKERING TOWN ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 7-0483-87-87 4/27/1987 Municipal water Approved

<u>Site:</u> INDUCON CONSULTANTS OF CANADA PICKERING AUTO CTR.SHEPPARD AV PICKERING TOWN ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 7-1402-89-89 8/22/1989 Municipal water Approved

<u>Site:</u> PICKERING TOWN SHEPPARD AVE. PICKERING TOWN ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 7-0690-86-86 7/11/1986 Municipal water Approved Database: CA

Database: CA

> Database: CA

<u>Site:</u> DOUG SUMMERS-PICKERING FUN & GAMES-CON.1 BAYLY ST./PT. LOTS 19 & 20 PICKERING TOWN ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 3-1106-90-90 6/26/1990 Municipal sewage Approved

<u>Site:</u> BAYFIELD GREEN DEVELOPMENT INC.-TOWNHOUS REGION EASEMENT/WEST SHORE BLV PICKERING TOWN ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 3-1003-90-90 6/21/1990 Municipal sewage Approved

Database: CA

<u>Site:</u> INDUCON CONSULTANTS OF CANADA LTD. PICKERING AUTO CTR.KINGSTON RD PICKERING TOWN ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 3-1700-89-89 8/22/1989 Municipal sewage Approved

Database:

<u>Site:</u> R.M. OF DURHAM SHEPPARD AVE. PICKERING TOWN ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: 3-1020-89-89 6/2/1989 Municipal sewage Approved Database:

<u>Site:</u> COUGS INVESTMENTS LTD. DARWIN DR. FAIRPORT RD. SUBD. PICKERING TOWN ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 3-0673-89-89 4/19/1989 Municipal sewage Approved Database:

Database: CA

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:

R.M. OF DURHAM

<u>Site:</u>

3-1886-86-86 12/11/1986 Municipal sewage Approved

<u>Site:</u> SPINONI DEVELOPMENT LIMITED BAYLY STREET PHASE 3 PICKERING TOWN ON

SPRUCE HILL RD. PICKERING TOWN ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 3-0707-87-87 6/1/1987 Municipal sewage Approved Database: CA

<u>Site:</u> CENTRAL CANADA GROCERS LTD. EASEMENT S.OF KINGSTON RD. PICKERING ON

Certificate #: Application Year: 3-0421-85-006 85



Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 5/27/85 Municipal sewage Approved

<u>Site:</u> REG.MUN.OF DURHAM SHEPPARD AVE. PICKERING ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 3-0880-85-006 85 8/8/85 Municipal sewage Approved

<u>Site:</u>	The Regional Municipality of Durham	
	Sheppard Ave to 306m N of Strouds Ln, Altona Rd from 120m N of Sheppard Ave to 4	Pickering ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 7479-894HMP 2010 9/30/2010 Municipal and Private Sewage Works Approved

<u>Site:</u> The Regional Municipality of Durham Kingston Rd From Walnut Lane to 150m West of Walnut Lane Pickering ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 9472-7CFPUL 2008 3/7/2008 Municipal and Private Sewage Works Approved Database: CA



Database:

Database:

CA

<u>Site:</u> The Regional Municipality of Durham Lot 26, Concession 1 Pickering ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 8631-8HCNYN 2011 6/29/2011 Municipal and Private Sewage Works Approved

<u>Site:</u> R.M. OF DURHAM REG. RD. 22 BAYLY STREET PICKERING TOWN ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 3-0443-87-87 4/29/1987 Municipal sewage Approved

Database:

Database: CA

Database:

Database: CONV

CA

<u>Site:</u> FAIRPORT DEVELOPMENTS FAIRPORT RD. FAIRPORT HEIGHTS PICKERING TOWN ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 3-0567-87-87 4/27/1987 Municipal sewage Approved

<u>Site:</u> CANADIAN WASTE SERVICES INC. ON

File No: Crown Brief No: Court Location: Publication City: Publication Title: Act: Act: Act(s): First Matter: Second Matter:

99-0075-0102

Location: Region: Ministry District:

CENTRAL REGION METRO

Investigation 1: Investigation 2: Penalty Imposed: Description:

Background: URL:

Additional Details

Publication Date:	
Count:	1
Act:	EPA
Regulation:	361/98
Section:	12(5)
Act/Regulation/Section:	EPA-361/98-12(5)
Date of Offence:	
Date of Conviction:	
Date Charged:	8/17/99
Charge Disposition:	SUSPENDED SENTENCE
Fine:	\$300.00
Synopsis:	

STANDARDS.

<u>Site:</u> The Regional Municipality of Durham-Durham Transit Kingston Rd Pickering ON L1N 6A3

Approval No:	0852-AYCMT7	MOE District:		
Approval Date:	2018-05-15	City:		
Status:	Approved	Longitude:		
Record Type:	ECA	Latitude:		
Link Source:	IDS	Geometry X:		
SWP Area Name:		Geometry Y:		
Approval Type:	ECA-MUNICIPAL AND PRIVATE SEWAGE WORKS			
Project Type:	MUNICIPAL AND PRIVATE SEWAGE WORKS			
Business Name:	The Regional Mun	The Regional Municipality of Durham- Durham Transit		
Address:	Kingston Rd			
Full Address:				
Full PDF Link:	https://www.acces	senvironment.ene.gov.on.ca/instruments/7318-AVTMHQ-14.pdf		
PDF Site Location:				

<u>Site:</u> The Regional Municipality of Durham Kingston Rd Pickering ON L1N 6A3

Approval No: Approval Date:	4085-AGKLLS 2017-02-12	MOE District: City:	
Status:	Approved		
Status:		Longitude:	
Record Type:	ECA	Latitude:	
Link Source:	IDS	Geometry X:	
SWP Area Name:		Geometry Y:	
Approval Type:	ECA-MUNICIPAL AND PRIVATE SEWAGE WORKS		
Project Type:	MUNICIPAL AND PRIVATE SEWAGE WORKS		
Business Name:	The Regional Municipality of Durham		
Address:	Kingston Rd		
Full Address:			
Full PDF Link:	https://www.accessenv	rironment.ene.gov.on.ca/instruments/9677-A6SLM6-14.pdf	
PDF Site Location:			

<u>Site:</u> The Regional Municipality of Durham Lot 26, Concession 1 Pickering ON L1N 6A3

Approval No: Approval Date: Status: Record Type: 8631-8HCNYN 2011-06-29 Approved ECA MOE District: City: Longitude: Latitude:

OPERATE A HEAVY DIESEL-FUELLED MOTOR VEHICLE THAT CONTRAVENES THE EMISSION



77

Database: ECA

Database: ECA IDS

Link Source: SWP Area Name: Approval Type: Project Type: Business Name: Address: Full Address: Full Address: Full PDF Link: PDF Site Location: Geometry X: Geometry Y: ECA-MUNICIPAL AND PRIVATE SEWAGE WORKS MUNICIPAL AND PRIVATE SEWAGE WORKS The Regional Municipality of Durham Lot 26, Concession 1

https://www.accessenvironment.ene.gov.on.ca/instruments/7305-8FQMLN-14.pdf

<u>Site:</u> The Regional Municipality of Durham Kingston Rd Pickering ON L1N 6A3



Approval No:9133-A5Approval Date:2015-12-Status:ApprovalRecord Type:ECALink Source:IDSSWP Area Name:Approval Type:Approval Type:Business Name:Address:Full Address:Full Address:Full PDF Link:PDF Site Location:Value Control	18 <i>City:</i>
---	-----------------

Site: UNKNOWN

IN CREEK THAT RUNS UNDER APPLEVIEW ABOUT 200 M NORTH OF DUNBARTON PICKERING TOWN ON

Database: SPL

Ref No:	59684	Discharger Report:	
Site No:	44/40/4004	Material Group:	
Incident Dt:	11/12/1991	Health/Env Conseq:	
Year:		Client Type:	
Incident Cause:	UNKNOWN	Sector Type:	
Incident Event:		Agency Involved:	
Contaminant Code:		Nearest Watercourse:	
Contaminant Name:		Site Address:	
Contaminant Limit 1:		Site District Office:	
Contam Limit Freq 1:		Site Postal Code:	
Contaminant UN No 1:		Site Region:	
Environment Impact:	CONFIRMED	Site Municipality:	10403
Nature of Impact:	Water course or lake	Site Lot:	
Receiving Medium:	WATER	Site Conc:	
Receiving Env:		Northing:	
MOE Response:		Easting:	PICKERING WORKS DEPT.
Dt MOE Arvl on Scn:		Site Geo Ref Accu:	
MOE Reported Dt:	11/12/1991	Site Map Datum:	
Dt Document Closed:		SAC Action Class:	
Incident Reason:	UNKNOWN	Source Type:	
Site Name:		eeulee Typel	
Site County/District:			
Site Geo Ref Meth:			
Incident Summary:	UNKNOWN AMOUNT OF OIL TO		
•	UNITION AMOUNT OF OIL TO		
Contaminant Qty:			

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Appendix: Database Descriptions

Environmental Risk Information Services (ERIS) can search the following databases. The extent of historical information varies with each database and current information is determined by what is publicly available to ERIS at the time of update. Note: Databases denoted with "*" indicates that the database will no longer be updated. See the individual database description for more information.

Abandoned Aggregate Inventory:

city/town location. The database provides information regarding the location, type, size, land use, status and general comments.* Government Publication Date: Sept 2002*

Aggregate Inventory: The Ontario Ministry of Natural Resources maintains a database of all active pits and quarries. The database provides information regarding the

registered owner/operator, location name, operation type, approval type, and maximum annual tonnage. Government Publication Date: Up to Nov 2021

Abandoned Mine Information System:

The Abandoned Mines Information System contains data on known abandoned and inactive mines located on both Crown and privately held lands. The information was provided by the Ministry of Northern Development and Mines (MNDM), with the following disclaimer: "the database provided has been compiled from various sources, and the Ministry of Northern Development and Mines makes no representation and takes no responsibility that such information is accurate, current or complete". Reported information includes official mine name, status, background information, mine start/end date, primary commodity, mine features, hazards and remediation.

Government Publication Date: 1800-Oct 2018

Anderson's Waste Disposal Sites:

The information provided in this database was collected by examining various historical documents which aimed to characterize the likely position of former waste disposal sites from 1860 to present. The research initiative behind the creation of this database was to identify those sites that are missing from the Ontario MOE Waste Disposal Site Inventory, as well as to provide revisions and corrections to the positions and descriptions of sites currently listed in the MOE inventory. In addition to historic waste disposal facilities, the database also identifies certain auto wreckers and scrap yards that have been extrapolated from documentary sources. Please note that the data is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

Government Publication Date: 1860s-Present

Aboveground Storage Tanks:

or petroleum. This dataset has been retired as of September 25, 2014 and will no longer be updated. Government Publication Date: May 31, 2014

Automobile Wrecking & Supplies:

supplies industry. Information is provided on the company name, location and business type. Government Publication Date: 1999-Sep 30, 2021

Borehole: BORE A borehole is the generalized term for any narrow shaft drilled in the ground, either vertically or horizontally. The information here includes geotechnical investigations or environmental site assessments, mineral exploration, or as a pilot hole for installing piers or underground utilities. Information is from many sources such as the Ministry of Transportation (MTO) boreholes from engineering reports and projects from the 1950 to 1990's in Southern Ontario. Boreholes from the Ontario Geological Survey (OGS) including The Urban Geology Analysis Information System (UGAIS) and the York Peel Durham Toronto (YPDT) database of the Conservation Authority Moraine Coalition. This database will include fields such as location, stratigraphy, depth, elevation, year drilled, etc. For all water well data or oil and gas well data for Ontario please refer to WWIS and OOGW. Government Publication Date: 1875-Jul 2018

The MAAP Program maintains a database of abandoned pits and quarries. Please note that the database is only referenced by lot and concession and

Provincial

Provincial

Private

AAGR

AGR

AMIS

ANDR

AST

AUWR

Provincial

Provincial

Private

Provincial

79

Historical listing of aboveground storage tanks made available by the Department of Natural Resources and Forestry. Includes tanks used to hold water

This database provides an inventory of known locations that are involved in the scrap metal, automobile wrecking/recycling, and automobile parts &

Certificates of Approval:

Dry Cleaning Facilities: List of dry cleaning facilities made available by Environment and Climate Change Canada. Environment and Climate Change Canada's

Commercial Fuel Oil Tanks:

listing is a copy of records of registered commercial underground fuel oil tanks obtained under Access to Public Information. Note that the following types of tanks do not require registration: waste oil tanks in apartments, office buildings, residences, etc.; aboveground gas or diesel tanks. Records are not verified for accuracy or completeness. Government Publication Date: Feb 28, 2022

This database includes information from both a one time study conducted in 1992 and private source and is a listing of facilities that manufacture or

3,000 pounds per square inch (psi), the pressure which is allowed within the current Canadian codes and standards. The majority of natural gas refuelling is located at existing retail gasoline that have a separate refuelling island for natural gas. This list of stations is made available by the

or Using Coal Tar and Related Tars in Ontario-November 1988) collected by the MOE. It identifies industrial sites that produced and continue to produce or use coal tar and other related tars. Detailed information is available and includes: facility type, size, land use, information on adjoining properties, soil condition, site operators/occupants, site description, potential environmental impacts and historic maps available. This was a one-time inventory.*

Locations of commercial underground fuel oil tanks. This is not a comprehensive or complete inventory of commercial fuel tanks in the province; this

This database contains the following types of approvals: Air & Noise, Industrial Sewage, Municipal & Private Sewage, Waste Management Systems and Renewable Energy Approvals. The MOE in Ontario states that any facility that releases emissions to the atmosphere, discharges contaminants to ground or surface water, provides potable water supplies, or stores, transports or disposes of waste, must have a Certificate of Approval before it can operate lawfully. Fields include approval number, business name, address, approval date, approval type and status. This database will no longer be updated, as CofA's have been replaced by either Environmental Activity and Sector Registry (EASR) or Environmental Compliance Approval (ECA).

Chemical Manufacturers and Distributors:

Government Publication Date: 1985-Oct 30, 2011*

Government Publication Date: Jan 2004-Dec 2019

Please refer to those individual databases for any information after Oct.31, 2011.

tetrachloroethylene to the environment from dry cleaning facilities.

distribute chemicals. The production of these chemical substances may involve one or more chemical reactions and/or chemical separation processes (i.e. fractionation, solvent extraction, crystallization, etc.). Government Publication Date: 1999-Jan 31, 2020

Tetrachloroethylene (Use in Dry Cleaning and Reporting Requirements) Regulations (SOR/2003-79) are intended to reduce releases of

This database includes a listing of locations of facilities within the Province or Territory that either manufacture and/or distributes chemicals.

Government Publication Date: 1999-Sep 30, 2021

Compressed Natural Gas Stations:

Canadian Natural Gas Vehicle Alliance.

Chemical Register:

Government Publication Date: Dec 2012 -Nov 2021

Inventory of Coal Gasification Plants and Coal Tar Sites: This inventory includes both the "Inventory of Coal Gasification Plant Waste Sites in Ontario-April 1987" and the Inventory of Industrial Sites Producing

Government Publication Date: Apr 1987 and Nov 1988*

have been found guilty of environmental offenses in Ontario courts of law.

Compliance and Convictions:

Certificates of Property Use:

80

Government Publication Date: 1989-Jan 2022

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include all CPU's on the registry such as (EPA s. 168.6) -Certificate of Property Use.

Government Publication Date: 1994 - Mar 31, 2022

Provincial

Federal

Provincial

CHM

Private Canada has a network of public access compressed natural gas (CNG) refuelling stations. These stations dispense natural gas in compressed form at

Provincial

Private

Private

COAL

Provincial This database summarizes the fines and convictions handed down by the Ontario courts beginning in 1989. Companies and individuals named here

Provincial

CPU

CONV



CA

CDRY

CFOT

CHEM

CNG

Drill Hole Database:

(AFRI) project. However, the degree of accuracy (coordinates) as to the exact location of drill holes is dependent upon the source document submitted to the MNDM. Levels of accuracy used to locate holes are: centering on the mining claim; a sketch of the mining claim; a 1:50,000 map; a detailed company map; or from submitted a "Report of Work". Government Publication Date: 1886 - Sep 2020 Provincial **Delisted Fuel Tanks:** DTNK

The Ontario Drill Hole Database contains information on more than 113,000 percussion, overburden, sonic and diamond drill holes from assessment files on record with the department of Mines and Minerals. Please note that limited data is available for southern Ontario, as it was the last area to be completed. The database was created when surveys submitted to the Ministry were converted in the Assessment File Research Image Database

List of fuel storage tank sites that were once found in - and have since been removed from - the list of fuel storage tanks made available by the regulatory agency under Access to Public Information.

activities with the ministry, rather than apply for an approval. The registry is available for common systems and processes, to which preset rules of

Government Publication Date: Feb 28, 2022

Environmental Activity and Sector Registry:

operation can be applied. The EASR is currently available for: heating systems, standby power systems and automotive refinishing. Businesses whose activities aren't subject to the EASR may apply for an ECA (Environmental Compliance Approval), Please see our ECA database. Government Publication Date: Oct 2011- Feb 28, 2022

The Environmental Registry lists proposals, decisions and exceptions regarding policies, Acts, instruments, or regulations that could significantly affect the environment. Through the Registry, thirteen provincial ministries notify the public of upcoming proposals and invite their comments. For example, if a local business is requesting a permit, license, or certificate of approval to release substances into the air or water; these are notified on the registry. Data includes: Approval for discharge into the natural environment other than water (i.e. Air) - EPA s. 9, Approval for sewage works - OWRA s. 53(1), and EPA s. 27 - Approval for a waste disposal site. For information regarding Permit to Take Water (PTTW), Certificate of Property Use (CPU) and (ORD) Orders please refer to those individual databases.

Government Publication Date: 1994 - Mar 31, 2022

Environmental Compliance Approval:

Environmental Registry:

On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. In the past, a business had to apply for multiple approvals (known as certificates of approval) for individual processes and pieces of equipment. Today, a business either registers itself, or applies for a single approval, depending on the types of activities it conducts. Businesses whose activities aren't subject to the EASR may apply for an ECA. A single ECA addresses all of a business's emissions, discharges and wastes. Separate approvals for air, noise and waste are no longer required. This database will also include Renewable Energy Approvals. For certificates of approval prior to Nov 1st, 2011, please refer to the CA database. For all Waste Disposal Sites please refer to the WDS database.

Government Publication Date: Oct 2011- Feb 28, 2022

Environmental Effects Monitoring:

ERIS Historical Searches:

81

fisheries resources. Since 1992, pulp and paper mills have been required to conduct EEM studies under the Pulp and Paper Effluent Regulations. This database provides information on the mill name, geographical location and sub-lethal toxicity data. Government Publication Date: 1992-2007*

ERIS has compiled a database of all environmental risk reports completed since March 1999. Available fields for this database include: site location, date of report, type of report, and search radius. As per all other databases, the ERIS database can be referenced on both the map and "Statistical Profile" page.

Government Publication Date: 1999-Nov 30, 2021

Environmental Issues Inventory System:

The Environmental Issues Inventory System was developed through the implementation of the Environmental Issues and Remediation Plan. This plan was established to determine the location and severity of contaminated sites on inhabited First Nation reserves, and where necessary, to remediate those that posed a risk to health and safety; and to prevent future environmental problems. The EIIS provides information on the reserve under investigation, inventory number, name of site, environmental issue, site action (Remediation, Site Assessment), and date investigation completed. Government Publication Date: 1992-2001*

Provincial

EASR

EBR

FCA

EEM

EHS

FIIS

Provincial On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. The EASR allows businesses to register certain

Provincial

Provincial

Federal The Environmental Effects Monitoring program assesses the effects of effluent from industrial or other sources on fish, fish habitat and human usage of

Private

Federal

DRI

Emergency Management Historical Event:

events fall into one of ten (10) type categories: Dam Failure; Drought / Low Water; Erosion; Flood; Forest Fire; Soil and Bedrock Instability; Petroleum Resource Center Event, EMO Requested Assistance, Continuity of Operations Event, Other Requested Assistance. EMHE record details are reproduced by ERIS under License with the Ontario Ministry of Natural Resources © Queen's Printer for Ontario, 2017. Government Publication Date: Dec 31, 2016

Environmental Penalty Annual Report:

These reports provide information on environmental penalties for land or water violations issued to companies in one of the nine industrial sectors covered by the Municipal Industrial Strategy for Abatement (MISA) regulations. Government Publication Date: Jan 1, 2011 - Dec 31, 2021

List of Expired Fuels Safety Facilities: List of facilities and tanks for which there was once a fuel registration. This is not a comprehensive or complete inventory of expired tanks/tank facilities

been removed from the ground. Notes: registration was not required for private fuel underground/aboveground storage tanks prior to January 1990, nor for furnace oil tanks prior to May 1, 2002; registration is not required for waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2022

Contaminated Sites on Federal Land:

Federal Convictions:

Environment Canada maintains a database referred to as the "Environmental Registry" that details prosecutions under the Canadian Environmental Protection Act (CEPA) and the Fisheries Act (FA). Information is provided on the company name, location, charge date, offence and penalty. Government Publication Date: 1988-Jun 2007*

This database contains data from Ontario's annual environmental penalty report published by the Ministry of the Environment and Climate Change.

outlets, bulk plants, fuel oil tanks, gasoline stations, marinas, propane filling stations, liquid fuel tanks, piping systems, etc; includes tanks which have

The Federal Contaminated Sites Inventory includes information on known federal contaminated sites under the custodianship of departments, agencies and consolidated Crown corporations as well as those that are being or have been investigated to determine whether they have contamination arising from past use that could pose a risk to human health or the environment. The inventory also includes non-federal contaminated sites for which the Government of Canada has accepted some or all financial responsibility. It does not include sites where contamination has been caused by, and which are under the control of, enterprise Crown corporations, private individuals, firms or other levels of government. Includes fire training sites and sites at which Per- and Polyfluoroalkyl Substances (PFAS) are a concern.

Government Publication Date: Jun 2000-Nov 2021

Fisheries & Oceans Fuel Tanks:

Fisheries & Oceans Canada maintains an inventory of aboveground & underground fuel storage tanks located on Fisheries & Oceans property or controlled by DFO. Our inventory provides information on the site name, location, tank owner, tank operator, facility type, storage tank location, tank contents & capacity, and date of tank installation. Government Publication Date: 1964-Sep 2019

Federal Identification Registry for Storage Tank Systems (FIRSTS):

A list of federally regulated Storage tanks from the Federal Identification Registry for Storage Tank Systems (FIRSTS). FIRSTS is Environment and Climate Change Canada's database of storage tank systems subject to the Storage Tank for Petroleum Products and Allied Petroleum Products Regulations. The main objective of the Regulations is to prevent soil and groundwater contamination from storage tank systems located on federal and aboriginal lands. Storage tank systems that do not have a valid identification number displayed in a readily visible location on or near the storage tank system may be refused product delivery.

Government Publication Date: May 31, 2018

Fuel Storage Tank:

82

List of registered private and retail fuel storage tanks. This is not a comprehensive or complete inventory of private and retail fuel storage tanks in the province; this listing is a copy of registered private and retail fuel storage tanks, obtained under Access to Public Information. Notes: registration was not required for private fuel underground/aboveground storage tanks prior to January 1990, nor for furnace oil tanks prior to May 1, 2002; registration is not required for waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2022

of these events will have involved community evacuations, significant structural loss, and/or involvement of MNR emergency response staff. These

FMHF

EPAR

Provincial

Provincial

Federal

Federal

Federal

Federal

Provincial

FST



List of locations of historical occurrences of emergency events, including those assigned to the Ministry of Natural Resources by Order-In-Council (OIC) under the Emergency Management and Civil Protection Act, as well as events where MNR provided requested emergency response assistance. Many

EXP in the province; this listing is a copy of previously registered tanks and facilities obtained under Access to Public Information. Includes private fuel

FCON

FCS

FOFT

FRST

Order No: 22041901067

Fuel Storage Tank - Historic:

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks. Public records of private fuel storage tanks are only available since the registration became effective in September 1989. This information is now collected by the Technical Standards and Safety Authority.

Government Publication Date: Pre-Jan 2010*

Ontario Regulation 347 Waste Generators Summary:

Regulation 347 of the Ontario EPA defines a waste generation site as any site, equipment and/or operation involved in the production, collection, handling and/or storage of regulated wastes. A generator of regulated waste is required to register the waste generation site and each waste produced, collected, handled, or stored at the site. This database contains the registration number, company name and address of registered generators including the types of hazardous wastes generated. It includes data on waste generating facilities such as: drycleaners, waste treatment and disposal facilities, machine shops, electric power distribution etc. This information is a summary of all years from 1986 including the most currently available data. Some records may contain, within the company name, the phrase "See & Use..." followed by a series of letters and numbers. This occurs when one company is amalgamated with or taken over by another registered company. The number listed as "See & Use", refers to the new ownership and the other identification number refers to the original ownership. This phrase serves as a link between the 2 companies until operations have been fully transferred.

Government Publication Date: 1986-Nov 30, 2021

Greenhouse Gas Emissions from Large Facilities:

dioxide equivalents (kt CO2 eq). Government Publication Date: 2013-Dec 2019

Provincial **TSSA Historic Incidents:** HINC List of historic incidences of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen recorded by the TSSA in their previous incident tracking system. The TSSA's Fuels Safety Program administers the Technical Standards & Safety Act 2000, providing fuel-related safety services associated with the safe transportation, storage, handling and use of fuels such as gasoline, diesel, propane, natural gas and hydrogen. Under this Act, the TSSA regulates fuel suppliers, storage facilities, transport trucks, pipelines, contractors and equipment or appliances that use fuels. Records are not verified for accuracy or completeness. This is not a comprehensive or complete inventory of historical fuel spills and leaks in the province. This listing is a copy of the data captured at one moment in time and is hence limited by the record date provided here. Government Publication Date: 2006-June 2009*

Indian & Northern Affairs Fuel Tanks: IAFT The Department of Indian & Northern Affairs Canada (INAC) maintains an inventory of aboveground & underground fuel storage tanks located on both federal and crown land. Our inventory provides information on the reserve name, location, facility type, site/facility name, tank type, material & ID number, tank contents & capacity, and date of tank installation.

Government Publication Date: 1950-Aug 2003*

Fuel Oil Spills and Leaks:

Listing of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen reported to the Spills Action Centre (SAC). This is not a comprehensive or complete inventory of fuel-related leaks, spills, and incidents in the province; this listing in a copy of incidents reported to the SAC, obtained under Access to Public Information. Includes incidents from fuel-related hazards such as spills, fires, and explosions. Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2022

Landfill Inventory Management Ontario:

The Landfill Inventory Management Ontario (LIMO) database is updated every year, as the Ministry of the Environment, Conservation and Parks compiles new and updated information. Includes small and large landfills currently operating as well as those which are closed and historic. Operators of larger landfills provide landfill information for the previous operating year to the ministry for LIMO including: estimated amount of total waste received, landfill capacity, estimated total remaining landfill capacity, fill rates, engineering designs, reporting and monitoring details, size of location, service area, approved waste types, leachate of site treatment, contaminant attenuation zone and more. The small landfills include information such as site owner, site location and certificate of approval # and status. Government Publication Date: Feb 28, 2019

Canadian Mine Locations: This information is collected from the Canadian & American Mines Handbook. The Mines database is a national database that provides over 290

listings on mines (listed as public companies) dealing primarily with precious metals and hard rocks. Listed are mines that are currently in operation, closed, suspended, or are still being developed (advanced projects). Their locations are provided as geographic coordinates (x, y and/or longitude, latitude). As of 2002, data pertaining to Canadian smelters and refineries has been appended to this database.

Government Publication Date: 1998-2009*

83

List of greenhouse gas emissions from large facilities made available by Environment Canada. Greenhouse gas emissions in kilotonnes of carbon

Federal

Federal

Provincial

Provincial

Private



Provincial

FSTH

GEN

GHG

INC

LIMO

MINE

Mineral Occurrences:

In the early 70's, the Ministry of Northern Development and Mines created an inventory of approximately 19,000 mineral occurrences in Ontario, in regard to metallic and industrial minerals, as well as some information on building stones and aggregate deposits. Please note that the "Horizontal Positional Accuracy" is approximately +/- 200 m. Many reference elements for each record were derived from field sketches using pace or chain/tape measurements against claim posts or topographic features in the area. The primary limiting factor for the level of positional accuracy is the scale of the source material. The testing of horizontal accuracy of the source materials was accomplished by comparing the plan metric (X and Y) coordinates of that point with the coordinates of the same point as defined from a source of higher accuracy.

Government Publication Date: 1846-Feb 2022

National Analysis of Trends in Emergencies System (NATES):

significant spill incidents. The data was to be used to assist in directing the work of the emergencies program. NATES ran from 1974 to 1994. Extensive information is available within this database including company names, place where the spill occurred, date of spill, cause, reason and source of spill, damage incurred, and amount, concentration, and volume of materials released. Government Publication Date: 1974-1994*

Non-Compliance Reports: NCPL The Ministry of the Environment provides information about non-compliant discharges of contaminants to air and water that exceed legal allowable limits, from regulated industrial and municipal facilities. A reported non-compliance failure may be in regard to a Control Order, Certificate of Approval, Sectoral Regulation or specific regulation/act.

Government Publication Date: Dec 31, 2020

National Defense & Canadian Forces Fuel Tanks:

DND lands. Our inventory provides information on the base name, location, tank type & capacity, tank contents, tank class, date of tank installation, date tank last used, and status of tank as of May 2001. This database will no longer be updated due to the new National Security protocols which have prohibited any release of this database. Government Publication Date: Up to May 2001*

The Department of National Defense and the Canadian Forces maintains an inventory of all aboveground & underground fuel storage tanks located on

National Defense & Canadian Forces Spills:

National Defence & Canadian Forces Waste Disposal Sites:

under the "Transportation of Dangerous Goods Act - 1992". Our inventory provides information on the facility name, location, spill ID #, spill date, type of spill, as well as the quantity of substance spilled & recovered. Government Publication Date: Mar 1999-Apr 2018

The Department of National Defence and the Canadian Forces maintains an inventory of waste disposal sites located on DND lands. Where available, our inventory provides information on the base name, location, type of waste received, area of site, depth of site, year site opened/closed and status. Government Publication Date: 2001-Apr 2007*

Locations of pipeline incidents from 2008 to present, made available by the Canada Energy Regulator (CER) - previously the National Energy Board (NEB). Includes incidents reported under the Onshore Pipeline Regulations and the Processing Plant Regulations related to pipelines under federal jurisdiction, does not include incident data related to pipelines under provincial or territorial jurisdiction.

Government Publication Date: 2008-Jun 30, 2021

National Energy Board Pipeline Incidents:

National Energy Board Wells:

The NEBW database contains information on onshore & offshore oil and gas wells that are outside provincial jurisdiction(s) and are thereby regulated by the National Energy Board. Data is provided regarding the operator, well name, well ID No./UWI, status, classification, well depth, spud and release date.

Government Publication Date: 1920-Feb 2003*

Federal

Federal The Department of National Defense and the Canadian Forces maintains an inventory of spills to land and water. All spill sites have been classified

Federal

Federal

Federal

Provincial

MNR

NATE

Federal In 1974 Environment Canada established the National Analysis of Trends in Emergencies System (NATES) database, for the voluntary reporting of

Provincial

NDFT

NDSP

NDWD

NFBI

NEBP

National Environmental Emergencies System (NEES):

In 2000, the Emergencies program implemented NEES, a reporting system for spills of hazardous substances. For the most part, this system only captured data from the Atlantic Provinces, some from Quebec and Ontario and a portion from British Columbia. Data for Alberta, Saskatchewan, Manitoba and the Territories was not captured. However, NEES is also a repository for previous Environment Canada spill datasets. NEES is composed of the historic datasets ' or Trends ' which dates from approximately 1974 to present. NEES Trends is a compilation of historic databases, which were merged and includes data from NATES (National Analysis of Trends in Emergencies System), ARTS (Atlantic Regional Trends System), and NEES. In 2001, the Emergencies Program determined that variations in reporting regimes and requirements between federal and provincial agencies made national spill reporting and trend analysis difficult to achieve. As a consequence, the department has focused efforts on capturing data on spills of substances which fall under its legislative authority only (CEPA and FA). As such, the NEES database will be decommissioned in December 2004.

Government Publication Date: 1974-2003*

National PCB Inventory: NPCB Environment Canada's National PCB inventory includes information on in-use PCB containing equipment in Canada including federal, provincial and private facilities. Federal out-of-service PCB containing equipment and PCB waste owned by the federal government or by federally regulated industries such as airlines, railway companies, broadcasting companies, telephone and telecommunications companies, pipeline companies, etc. are also listed. Although it is not Environment Canada's mandate to collect data on non-federal PCB waste, the National PCB inventory includes some information on provincial and private PCB waste and storage sites. Some addresses provided may be Head Office addresses and are not necessarily the location of where the waste is being used or stored.

Government Publication Date: 1988-2008*

National Pollutant Release Inventory:

Environment Canada has defined the National Pollutant Release Inventory ("NPRI") as a federal government initiative designed to collect comprehensive national data regarding releases to air, water, or land, and waste transfers for recycling for more than 300 listed substances. Government Publication Date: 1993-May 2017

The Nickle's Energy Group (publisher of the Daily Oil Bulletin) collects information on drilling activity including operator and well statistics. The well information database includes name, location, class, status and depth. The main Nickle's database is updated on a daily basis, however, this database is updated on a monthly basis. More information is available at www.nickles.com.

In 1998, the MNR handed over to the Ontario Oil, Gas and Salt Resources Corporation, the responsibility of maintaining a database of oil and gas wells

Government Publication Date: 1988-Feb 28, 2022

Ontario Oil and Gas Wells:

Oil and Gas Wells:

Orders:

85

geology/stratigraphy table information, plus all water table information is also provide for each well record. Government Publication Date: 1800-Jan 2021

Inventory of PCB Storage Sites: OPCB The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of PCB storage sites within the province. Ontario Regulation 11/82 (Waste Management - PCB) and Regulation 347 (Generator Waste Management) under the Ontario EPA requires the registration of inactive PCB storage equipment and/or disposal sites of PCB waste with the Ontario Ministry of Environment. This database contains information on: 1) waste quantities; 2) major and minor sites storing liquid or solid waste; and 3) a waste storage inventory.

Government Publication Date: 1987-Oct 2004; 2012-Dec 2013

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include all Orders on the registry such as (EPA s. 17) - Order for remedial work, (EPA s. 18) - Order for preventative measures, (EPA s. 43) - Order for removal of waste and restoration of site, (EPA s. 44) - Order for conformity with Act for waste disposal sites, (EPA s. 136) - Order for performance of environmental measures. Government Publication Date: 1994 - Feb 28, 2022

Canadian Pulp and Paper: PAP This information is part of the Pulp and Paper Canada Directory. The Directory provides a comprehensive listing of the locations of pulp and paper mills and the products that they produce.

Government Publication Date: 1999, 2002, 2004, 2005, 2009-2014

Parks Canada Fuel Storage Tanks:

Canadian Heritage maintains an inventory of known fuel storage tanks operated by Parks Canada, in both National Parks and at National Historic Sites. The database details information on site name, location, tank install/removal date, capacity, fuel type, facility type, tank design and owner/operator. Government Publication Date: 1920-Jan 2005

OOGW

Provincial

Provincial

Private

Federal

NFFS

Federal

Federal

Federal

Private

Provincial

NPRI

ORD

PCFT

OGWF

drilled in Ontario. The OGSR Library has over 20,000+ wells in their database. Information available for all wells in the ERIS database include well owner/operator, location, permit issue date, and well cap date, license No., status, depth and the primary target (rock unit) of the well being drilled. All

Pesticide Register:

The Ontario Ministry of the Environment and Climate Change maintains a database of licensed operators and vendors of registered pesticides.

Government Publication Date: Oct 2011- 28 Feb 2022

Pipeline Incidents:

Permit to Take Water:

List of pipeline incidents (strikes, leaks, spills). This is not a comprehensive or complete inventory of pipeline incidents in the province; this listing in an historical copy of records previously obtained under Access to Public Information. Records are not verified for accuracy or completeness. Government Publication Date: Feb 28, 2021

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks and licensed retail fuel outlets. This database includes an inventory of locations that have gasoline, oil, waste oil, natural gas and/or propane storage tanks on their property. The MCCR no longer collects this information. This information is now collected by the Technical Standards and Safety Authority (TSSA).

Government Publication Date: 1989-1996*

Private and Retail Fuel Storage Tanks:

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include all PTTW's on the registry such as OWRA s. 34 - Permit to take water. Government Publication Date: 1994 - Mar 31, 2022

Ontario Regulation 347 Waste Receivers Summary: REC Part V of the Ontario Environmental Protection Act ("EPA") regulates the disposal of regulated waste through an operating waste management system or a waste disposal site operated or used pursuant to the terms and conditions of a Certificate of Approval or a Provisional Certificate of Approval. Regulation 347 of the Ontario EPA defines a waste receiving site as any site or facility to which waste is transferred by a waste carrier. A receiver of regulated waste is required to register the waste receiving facility. This database represents registered receivers of regulated wastes, identified by registration number, company name and address, and includes receivers of waste such as: landfills, incinerators, transfer stations, PCB storage sites, sludge farms and water pollution control plants. This information is a summary of all years from 1986 including the most currently available data. Government Publication Date: 1986-1990, 1992-2019

Record of Site Condition: RSC The Record of Site Condition (RSC) is part of the Ministry of the Environment's Brownfields Environmental Site Registry. Protection from environmental cleanup orders for property owners is contingent upon documentation known as a record of site condition (RSC) being filed in the Environmental Site Registry. In order to file an RSC, the property must have been properly assessed and shown to meet the soil, sediment and groundwater standards appropriate for the use (such as residential) proposed to take place on the property. The Record of Site Condition Regulation (O. Reg. 153/04) details requirements related to site assessment and clean up.

RSCs filed after July 1, 2011 will also be included as part of the new (O.Reg. 511/09).

Government Publication Date: 1997-Sept 2001, Oct 2004-Feb 2022

Retail Fuel Storage Tanks:

Scott's Manufacturing Directory:

or propane storage tanks. Government Publication Date: 1999-Sep 30, 2021

Scott's Directories is a data bank containing information on over 200,000 manufacturers across Canada. Even though Scott's listings are voluntary, it is the most comprehensive database of Canadian manufacturers available. Information concerning a company's address, plant size, and main products are included in this database.

Government Publication Date: 1992-Mar 2011*

Ontario Spills: SPL List of spills and incidents made available the Ministry of the Environment, Conservation and Parks. This database identifies information such as location (approximate), type and quantity of contaminant, date of spill, environmental impact, cause, nature of impact, etc. Information from 1988-2002 was part of the ORIS (Occurrence Reporting Information System). The SAC (Spills Action Centre) handles all spills reported in Ontario. Regulations for spills in Ontario are part of the MOE's Environmental Protection Act, Part X. The Ministry of the Environment, Conservation and Parks cites the coronavirus pandemic as an explanation for delays in releasing data pursuant to requests.

Government Publication Date: 1988-Sep 2020; Dec 2020-Mar 2021

Provincial

PES

PINC

PRT

PTTW

RST

SCT

Provincial

Provincial

Provincial

Provincial

Provincial

Private This database includes an inventory of retail fuel outlet locations (including marinas) that have on their property gasoline, oil, waste oil, natural gas and /

Private

Provincial

Order No: 22041901067

Wastewater Discharger Registration Database:

sampling information is now collected and stored within the Sample Result Data Store (SRDS). *Government Publication Date: 1990-Dec 31, 2019*

The information provided in this database was collected by examining various historical documents, which identified the location of former storage tanks, containing substances such as fuel, water, gas, oil, and other various types of miscellaneous products. Information is available in regard to business operating at tank site, tank location, permit year, permit & installation type, no. of tanks installed & configuration and tank capacity. Data contained within this database pertains only to the city of Toronto and is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

Government Publication Date: 1915-1953*

Anderson's Storage Tanks:

Transport Canada Fuel Storage Tanks:

List of fuel storage tanks currently or previously owned or operated by Transport Canada. This inventory also includes tanks on The Pickering Lands, which refers to 7,530 hectares (18,600 acres) of land in Pickering, Markham, and Uxbridge owned by the Government of Canada since 1972; properties on this land has been leased by the government since 1975, and falls under the Site Management Policy of Transport Canada, but is administered by Public Works and Government Services Canada. This inventory provides information on the site name, location, tank age, capacity and fuel type. *Government Publication Date: 1970 - Dec 2020*

Information under this heading is combination of the following 2 programs. The Municipal/Industrial Strategy for Abatement (MISA) division of the Ontario Ministry of Environment maintained a database of all direct dischargers of toxic pollutants within nine sectors including: Electric Power Generation; Mining; Petroleum Refining; Organic Chemicals; Inorganic Chemicals; Pulp & Paper; Metal Casting; Iron & Steel; and Quarries. All

Variances for Abandonment of Underground Storage Tanks:

Listing of variances granted for storage tank abandonment. This is not a comprehensive or complete inventory of tank abandonment variances in the province; this listing is a copy of tank abandonment variance records previously obtained under Access to Public Information. In Ontario, registered underground storage tanks must be removed within two years of disuse; if removal of a tank is not feasible, an application may be sought for a variance from this code requirement. Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2022

Government Fublication Date. Feb 26, 2022

Waste Disposal Sites - MOE CA Inventory:

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of known open (active or inactive) and closed disposal sites in the Province of Ontario. Active sites maintain a Certificate of Approval, are approved to receive and are receiving waste. Inactive sites maintain Certificate(s) of Approval but are not receiving waste. Closed sites are not receiving waste. The data contained within this database was compiled from the MOE's Certificate of Approval database. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number. All new Environmental Compliance Approvals handed out after Oct 31, 2011 for Waste Disposal Sites will still be found in this database.

Government Publication Date: Oct 2011- Feb 28, 2022

Waste Disposal Sites - MOE 1991 Historical Approval Inventory:

erisinfo.com | Environmental Risk Information Services

In June 1991, the Ontario Ministry of Environment, Waste Management Branch, published the "June 1991 Waste Disposal Site Inventory", of all known active and closed waste disposal sites as of October 30st, 1990. For each "active" site as of October 31st 1990, information is provided on site location, site/CA number, waste type, site status and site classification. For each "closed" site as of October 31st 1990, information is provided on site location, site/CA number, closure date and site classification. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number.

Government Publication Date: Up to Oct 1990*

Water Well Information System:

This database describes locations and characteristics of water wells found within Ontario in accordance with Regulation 903. It includes such information as coordinates, construction date, well depth, primary and secondary use, pump rate, static water level, well status, etc. Also included are detailed stratigraphy information, approximate depth to bedrock and the approximate depth to the water table.

Government Publication Date: Sep 30, 2021

Provincial

SRDS

TANK

TCFT

VAR

WDS

WDSH

Private

Federal

Provincial

Provincial

Provincial

Provincial

WWIS

Definitions

Database Descriptions: This section provides a detailed explanation for each database including: source, information available, time coverage, and acronyms used. They are listed in alphabetic order.

Detail Report: This is the section of the report which provides the most detail for each individual record. Records are summarized by location, starting with the project property followed by records in closest proximity.

Distance: The distance value is the distance between plotted points, not necessarily the distance between the sites' boundaries. All values are an approximation.

Direction: The direction value is the compass direction of the site in respect to the project property and/or center point of the report.

Elevation: The elevation value is taken from the location at which the records for the site address have been plotted. All values are an approximation. Source: Google Elevation API.

Executive Summary: This portion of the report is divided into 3 sections:

'Report Summary'- Displays a chart indicating how many records fall on the project property and, within the report search radii.

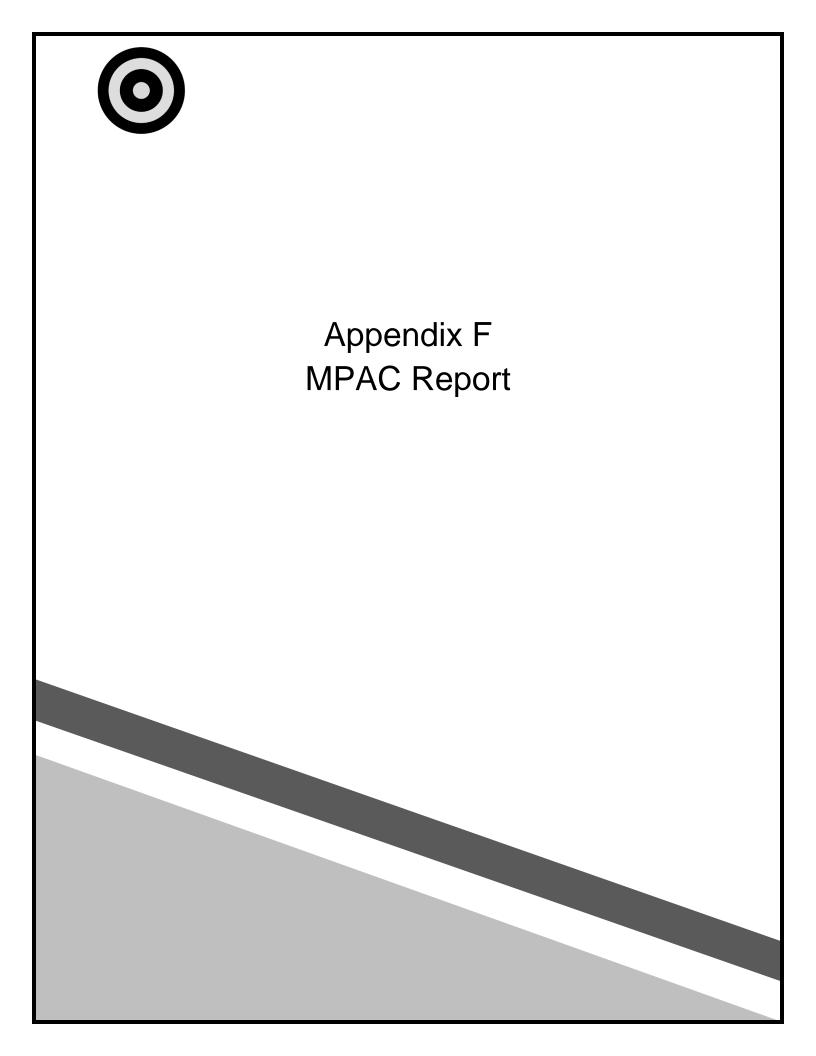
'Site Report Summary'-Project Property'- This section lists all the records which fall on the project property. For more details, see the 'Detail Report' section.

'Site Report Summary-Surrounding Properties'- This section summarizes all records on adjacent properties, listing them in order of proximity from the project property. For more details, see the 'Detail Report' section.

<u>Map Key:</u> The map key number is assigned according to closest proximity from the project property. Map Key numbers always start at #1. The project property will always have a map key of '1' if records are available. If there is a number in brackets beside the main number, this will indicate the number of records on that specific property. If there is no number in brackets, there is only one record for that property.

The symbol and colour used indicates 'elevation': the red inverted triangle will dictate 'ERIS Sites with Lower Elevation', the yellow triangle will dictate 'ERIS Sites with Higher Elevation' and the orange square will dictate 'ERIS Sites with Same Elevation.'

<u>Unplottables:</u> These are records that could not be mapped due to various reasons, including limited geographic information. These records may or may not be in your study area, and are included as reference.





Legal Description Report



Purchased Date: 19-04-2022



Property Address:	875 KINGSTON RD
Municipality:	PICKERING CITY
Legal Description:	CON BF RANGE 3 PT LOT 27 NOW RP 40R8710 PART 1,2 PT 3 PT

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Business Property Owner Report



Purchased Date: 19-04-2022



Roll Number:	180101003001100		
Municipality:	PICKERING CITY		
Property Address:	875 KINGSTON RD		
City:	PICKERING		
Province:	ON		
Postal Code:	L1V1A8		
Property Code & Desc:	112 - Multi-residential vacant lot		

Owner Name	Owner Mailing Address	
2750697 ONTARIO INC	C/O KAM YU JANET LEE METCALFE, BLAINEY & BURNS, LLP 18 CROWN STEEL DR SUITE 202 MARKHAM ON L3R 9X8	



Assessment Roll Report



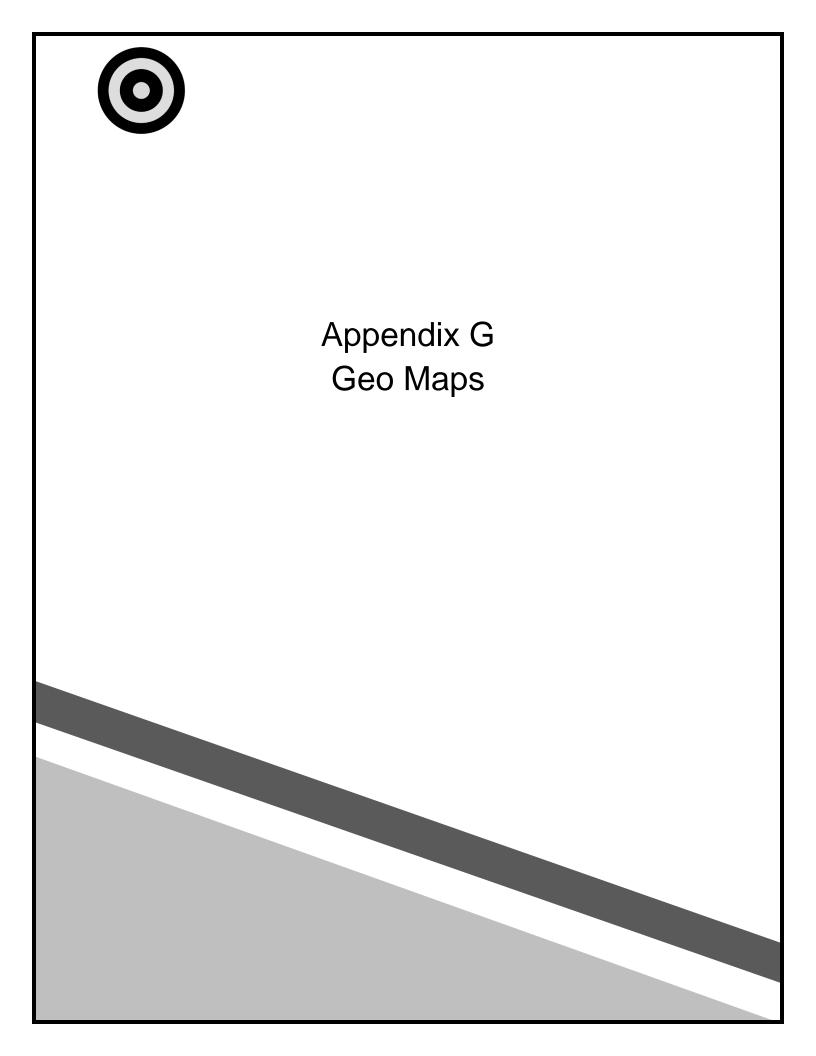
Purchased Date: 19-04-2022

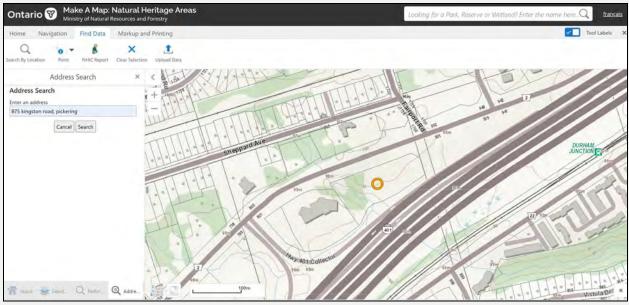
	Property Addres Municipality:	s: 875 KINGSTON RD PICKERING CITY	
	Roll Number:	1801010030011000000	
15/7/2021 Property Code & Description		al vacant lot LOT 27 NOW RP 40R8710	PART 1,2 PT 3 PT
2022 Taxation Year Phase		2,934,000	
Realty Tax Class (RTC)	Realty Tax Qualifier (RT	2)	Realty Portion
M - Multi-Residential	T - Taxable: Full		\$2,934,000
Tenant Tax Liable (TTL)			
Unit Class	VL - Vacant Land		
Frontage (ft)			
Depth (ft)	0 0 0		
Site Area	3.28 A		

NOTE: Pursuant to the Ontario Assessment Act, MPAC conducts a province-wide Assessment Update every four years to reflect a new legislated valuation date. The valuation date is a fixed day on which all properties are valued. For the 2017-2020 taxation years, the assessed value was based on a January 1, 2016 valuation date. In 2020, the Assessment Update was postponed so the January 1, 2016 valuation date also applies to property assessments for the 2021 and 2022 taxation years. For more information regarding assessments, visit www.mpac.ca

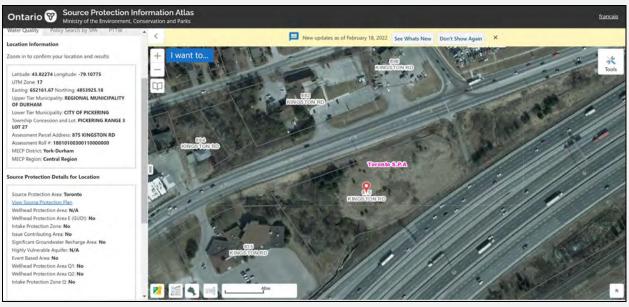
*Assessed Value is based on a January 1, 2016 Valuation Date

**Phased-In Assessment reflects the phased-in portion of the Assessed Value returned to the municipality/local taxing authority on the 2021 Assessment Roll for the 2022 taxation year. Property assessments for the 2022 taxation year are based on the fully phased-in January 1, 2016 assessed values.









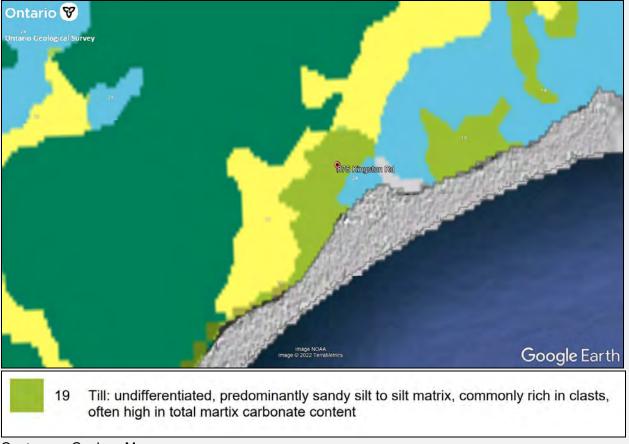
Source Water Protection Map





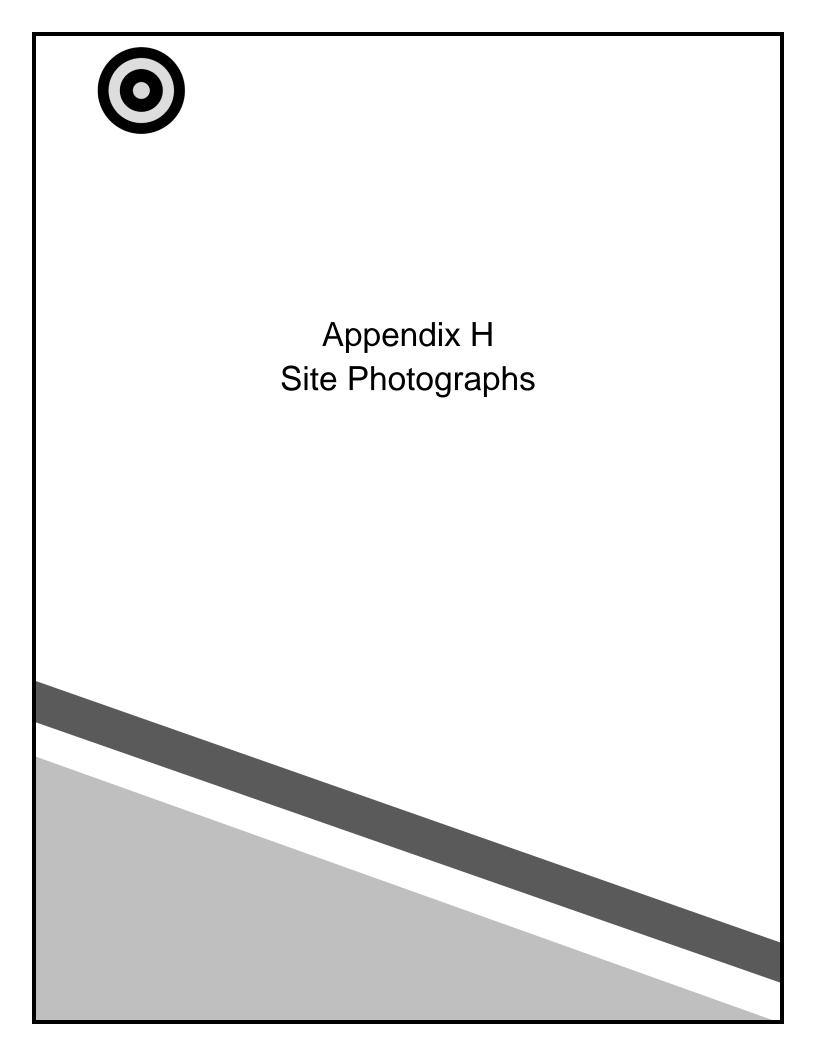
Bedrock Geology Map





Quaternary Geology Map







West-facing photograph along Kingston Road





North-facing photograph of the neighbouring retail fuel outlet





Photograph of the Subject Property





Photograph of the Subject Property





Photograph of the Subject Property





Photograph of the Subject Property





Photograph of the Subject Property





Photograph of the Subject Property





Photograph of the Subject Property - Watercourse on western portion





Photograph of the Subject Property – neighbouring Hwy 401

